HOUSE BILL 864

M5, C5 4lr0448

By: Delegates Crosby and Qi

Introduced and read first time: February 2, 2024

Assigned to: Economic Matters

Committee Report: Favorable with amendments

House action: Adopted

Read second time: March 2, 2024

CHAPTER

1 AN ACT concerning

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Energy Efficiency and Conservation Plans

FOR the purpose of requiring each electric company, each gas company, and the Department of Housing and Community Development to develop a certain plan for achieving certain energy efficiency, conservation, and greenhouse gas emissions reduction targets through certain programs and services and superseding certain existing energy efficiency and conservation goals; requiring the Public Service Commission to encourage and promote the efficient use and conservation of energy in support of certain greenhouse gas emissions reduction goals and targets in a certain manner, including by requiring municipal electric or gas utilities and small rural electric cooperatives to include certain programs or services as part of their service to their customers as directed by the Commission; requiring the Commission to establish and determine certain greenhouse gas emissions reduction targets; requiring certain contractors used for certain programs under this Act to meet certain job requirements; requiring the Department of Housing and Community Development to develop a plan to coordinate and leverage funding sources to support certain energy efficiency and other home upgrades; requiring the Department of the Environment to prepare and submit to the Commission a certain analysis; requiring each electric company and each gas company to promote certain rebates, tax credits, and incentives; requiring the certification agency designated by the Board of Public Works and the Governor's Office of Small, Minority, and Women Business Affairs, in consultation with the Department of Housing and Community Development, the Office of the Attorney General, and the General Assembly to study certain energy efficiency and conservation services and submit its findings on or before a certain date; requiring the Commission to establish a certain working group to study and

EXPLANATION: CAPITALS INDICATE MATTER ADDED TO EXISTING LAW.

[Brackets] indicate matter deleted from existing law.

<u>Underlining</u> indicates amendments to bill.

Strike out indicates matter stricken from the bill by amendment or deleted from the law by amendment.

1 2 3 4	make recommendations on extending certain program assistance to certain moderate—income households; and generally relating to the efficient use and conservation of energy in support of greenhouse gas emissions reduction goals and targets.
5 6 7 8 9	BY repealing Article – Public Utilities Section 7–211 and 7–211.1 Annotated Code of Maryland (2020 Replacement Volume and 2023 Supplement)
10 11 12 13 14 15	BY renumbering Article – Public Utilities Section 7–211.2 to be Section 7–315 Annotated Code of Maryland (2020 Replacement Volume and 2023 Supplement)
16 17 18 19 20 21 22	BY adding to Article – Public Utilities The new part designation "Part I. In General" to immediately precede Section 7–201; and Section 7–220 through 7–228 to be under the new part "Part II. Energy Efficiency and Conservation Plans" Annotated Code of Maryland (2020 Replacement Volume and 2023 Supplement)
23 24 25 26 27	BY repealing and reenacting, with amendments, Article – Corporations and Associations Section 5–637(b) Annotated Code of Maryland (2014 Replacement Volume and 2023 Supplement)
28 29 30 31 32	BY repealing and reenacting, with amendments, Article – Public Utilities Section 7–510.3(j)(2) Annotated Code of Maryland (2020 Replacement Volume and 2023 Supplement)
33 34 35 36 37	BY repealing and reenacting, with amendments, Article – State Government Section 9–20B–05(f)(4) Annotated Code of Maryland (2021 Replacement Volume and 2023 Supplement)
38 39 40	SECTION 1. BE IT ENACTED BY THE GENERAL ASSEMBLY OF MARYLAND, That Section(s) 7–211 and 7–211.1 of Article – Public Utilities of the Annotated Code of Maryland be repealed.

- SECTION 2. AND BE IT FURTHER ENACTED, That Section(s) 7–211.2 of Article Public Utilities of the Annotated Code of Maryland be renumbered to be Section(s) 7–315.
- 3 SECTION 3. AND BE IT FURTHER ENACTED, That the new part designation
- 4 "Part I. In General" be added to immediately precede Section 7-201 of Article Public
- 5 Utilities of the Annotated Code of Maryland.
- 6 SECTION 4. AND BE IT FURTHER ENACTED, That the Laws of Maryland read 7 as follows:

8 Article - Corporations and Associations

- 9 5–637.
- 10 (b) A member-regulated cooperative is subject to the following provisions of the 11 Public Utilities Article:
- 12 (1) § 5–103;
- 13 (2) $\S 5-201$;
- 14 (3) $\S 5-202$;
- 15 (4) § 5–303;
- 16 (5) § 5–304;
- 17 (6) $\S 5-306$;
- 18 (7) § 7–103;
- 19 (8) $\S 7-104$;
- (9) § 7–203;
- 21 (10) § 7–207;
- 22 (11) TITLE 7, SUBTITLE 2, PART II;
- 23 **(12)** § 7–302;
- 24 [(12)] **(13)** Title 7, Subtitle 5, Part I and Part II;
- 25 [(13)] **(14)** Title 7, Subtitle 7; and
- 26 [(14)] **(15)** § 13–101.

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(I)

WHOLESALE MARKET PRICES; OR

Article - Public Utilities 1 2 7–218. RESERVED. 3 7–219. RESERVED. PART II. ENERGY EFFICIENCY AND CONSERVATION PLANS. 4 7–220. 5 6 IN THIS PART THE FOLLOWING WORDS HAVE THE MEANINGS 7 INDICATED. 8 "BEHIND-THE-METER PROGRAM" MEANS A PROGRAM THAT IMPACTS 9 THE CUSTOMER SIDE OF THE UTILITY METER. "BENEFICIAL ELECTRIFICATION" MEANS THE REPLACEMENT OF THE 10 DIRECT USE OF FOSSIL FUELS IN BUILDINGS WITH THE USE OF ELECTRICITY IN A 11 12 MANNER THAT: 13 **(1)** REDUCES OVERALL LIFETIME GREENHOUSE GAS EMISSIONS; 14 **(2)** REDUCES CUSTOMERS' ENERGY COSTS; OR 15 **(3) ENABLES** BETTER MANAGEMENT OF THE **ELECTRIC** 16 DISTRIBUTION SYSTEM. "CARBON DIOXIDE EQUIVALENT" MEANS THE MEASUREMENT OF A 17 18 GIVEN WEIGHT OF A GREENHOUSE GAS THAT HAS THE SAME GLOBAL WARMING POTENTIAL, MEASURED OVER A SPECIFIC PERIOD OF TIME, AS 1 METRIC TON OF 19 CARBON DIOXIDE. 20 21 "DEMAND RESPONSE PROGRAM" MEANS A PROGRAM ESTABLISHED BY 22 AN ELECTRIC COMPANY, AN ELECTRICITY SUPPLIER, OR A THIRD PARTY THAT 23 PROMOTES CHANGES IN ELECTRIC USAGE BY CUSTOMERS FROM THEIR NORMAL 24 CONSUMPTION PATTERNS IN RESPONSE TO: 25**(1)** CHANGES IN THE PRICE OF ELECTRICITY OVER TIME; OR **(2)** 26INCENTIVES DESIGNED TO:

INDUCE LOWER ELECTRICITY USE AT TIMES OF HIGH

1	(II) ENSURE SYSTEM RELIABILITY.
2	(F) "DEPARTMENT" MEANS THE DEPARTMENT OF HOUSING AND COMMUNITY DEVELOPMENT.
4 5	(G) "ENERGY EFFICIENCY" MEANS THE USE OF LESS ENERGY TO PERFORM THE SAME TASK OR PRODUCE THE SAME RESULT.
6	(H) "FRONT-OF-METER COMMUNITY PROGRAM" MEANS A PROGRAM THAT:
7	(1) IS SEPARATE FROM FRONT-OF-METER UTILITY PROGRAMS;
8	(2) IMPACTS THE UTILITY SIDE OF THE METER; AND
9	(3) DIRECTLY BENEFITS A SET OF CUSTOMERS.
10 11	(I) "FRONT-OF-METER UTILITY PROGRAM" MEANS A PROGRAM THAT IMPACTS THE UTILITY SIDE OF A METER AND BENEFITS ALL UTILITY CUSTOMERS.
12	(J) "GREENHOUSE GAS" INCLUDES:
13	(1) CARBON DIOXIDE;
14	(2) METHANE;
15	(3) NITROUS OXIDE;
16	(4) HYDROFLUOROCARBONS;
17	(5) PERFLUOROCARBONS; AND
18	(6) SULFUR HEXAFLUORIDE.
19 20 21	(K) "GREENHOUSE GAS EMISSIONS REDUCTION" MEANS A REDUCTION IN GREENHOUSE GAS EMISSIONS, MEASURED IN METRIC TONS OF CARBON DIOXIDE EQUIVALENTS, INCLUDING:
22 23	(1) GREENHOUSE GAS EMISSIONS FROM THE GENERATION OF ELECTRICITY DELIVERED TO AND CONSUMED IN THE STATE; AND
24 25 26	(2) LINE LOSSES FROM THE TRANSMISSION AND DISTRIBUTION OF ELECTRICITY, REGARDLESS OF WHETHER THE ELECTRICITY IS GENERATED IN THE STATE OR IMPORTED.

- 1 (L) "LOW-INCOME PROGRAM" MEANS A PROGRAM THAT DELIVERS ENERGY
- 2 EFFICIENCY, CONSERVATION, AND GREENHOUSE GAS EMISSIONS REDUCTION
- 3 MEASURES TO REDUCE UTILITY EXPENSES FOR BUILDING OWNERS, MANAGERS, AND
- 4 TENANTS OF HOUSING WITH RESIDENTS WHO QUALIFY FOR THE DEPARTMENT'S
- 5 LOW-INCOME ASSISTANCE PROGRAMS, INCLUDING:
- 6 (1) THE EMPOWER MARYLAND LIMITED INCOME ENERGY 7 EFFICIENCY PROGRAM;
- 8 (2) THE MULTIFAMILY ENERGY EFFICIENCY AND HOUSING
- 9 AFFORDABILITY PROGRAM; AND
- 10 (3) THE WEATHERIZATION ASSISTANCE PROGRAM.
- 11 (M) "LOW-INCOME RESIDENTIAL" MEANS A COMMUNITY, BUILDING, OR
- 12 HOUSEHOLD WITH RESIDENTS THAT:
- 13 (1) HAVE INCOMES BELOW 250% OF THE FEDERAL POVERTY LEVEL
- 14 AS DETERMINED BY THE FEDERAL CENSUS; OR
- 15 (2) MEET THE ELIGIBILITY CRITERIA APPROVED BY THE
- 16 COMMISSION FOR LOW-INCOME PROGRAMS.
- 17 (N) "NONENERGY PROGRAM" MEANS A PROGRAM WITH GREENHOUSE GAS
- 18 EMISSIONS REDUCTION BENEFITS THAT ARE PRIMARILY
- 19 NONENERGY-BASED.
- 20 (O) "PLAN" MEANS ANY COMBINATION OF BEHIND-THE-METER PROGRAMS,
- 21 FRONT-OF-METER COMMUNITY PROGRAMS, FRONT-OF-METER UTILITY
- 22 PROGRAMS, OR NONENERGY PROGRAMS THAT:
- 23 (1) ACHIEVE GREENHOUSE GAS EMISSIONS REDUCTIONS THROUGH
- 24 ENERGY EFFICIENCY, CONSERVATION, DEMAND RESPONSE, AND BENEFICIAL
- 25 ELECTRIFICATION; AND
- 26 (2) INCLUDE A COST RECOVERY PROPOSAL.
- 27 (P) "TASK FORCE" MEANS THE GREEN AND HEALTHY TASK FORCE
- 28 ESTABLISHED UNDER § 7–315 OF THIS TITLE.
- 29 **7–221.**
- 30 THE GENERAL ASSEMBLY FINDS AND DECLARES THAT ENERGY EFFICIENCY
- 31 **IS:**

- 1 (1) AMONG THE LEAST EXPENSIVE WAYS TO MEET THE ENERGY 2 DEMANDS OF THE STATE;
- 3 (2) A MEANS OF AFFORDABLE, RELIABLE, AND CLEAN ENERGY FOR 4 CONSUMERS OF MARYLAND; AND
- 5 (3) ONE METHOD TO ACHIEVE MARYLAND'S CLIMATE COMMITMENTS
 6 FOR REDUCING STATEWIDE GREENHOUSE GAS EMISSIONS, INCLUDING THOSE
 7 SPECIFIED IN REQUIRED UNDER TITLE 2, SUBTITLE 12 OF THE ENVIRONMENT
 8 ARTICLE.
- 9 7-222.
- 10 (A) SUBJECT TO REVIEW AND APPROVAL BY THE COMMISSION, EACH ELECTRIC COMPANY, EACH GAS COMPANY OTHER THAN A GAS COMPANY SUBJECT 11 TO § 4-207(A) OF THIS ARTICLE, AND THE DEPARTMENT SHALL DEVELOP AND 12 13 **IMPLEMENT PROGRAMS** AND SERVICES IN ACCORDANCE WITH 14 7-223, 7-224, AND 7-225 OF THIS SUBTITLE TO ENCOURAGE AND PROMOTE THE EFFICIENT USE AND CONSERVATION OF ENERGY, DEMAND RESPONSE, AND 15 BENEFICIAL ELECTRIFICATION BY CONSUMERS, ELECTRIC COMPANIES, GAS 16 COMPANIES, AND THE DEPARTMENT IN SUPPORT OF THE GREENHOUSE GAS 17 EMISSIONS REDUCTION GOALS AND TARGETS SPECIFIED IN REQUIRED UNDER 18 19 TITLE 2, SUBTITLE 12 OF THE ENVIRONMENT ARTICLE.
- 20 (B) AS DIRECTED BY THE COMMISSION, <u>EACH GAS COMPANY SUBJECT TO §</u>
 21 4–207(A) OF THIS ARTICLE, EACH MUNICIPAL ELECTRIC OR GAS UTILITY, AND EACH
 22 SMALL RURAL ELECTRIC COOPERATIVE SHALL INCLUDE ENERGY EFFICIENCY AND
 23 CONSERVATION, DEMAND RESPONSE, AND BENEFICIAL ELECTRIFICATION
 24 PROGRAMS OR SERVICES AS PART OF THEIR SERVICE TO THEIR CUSTOMERS.
- 25 (C) THE COMMISSION SHALL ENCOURAGE AND PROMOTE THE EFFICIENT
 26 USE AND CONSERVATION OF ENERGY IN SUPPORT OF THE GREENHOUSE GAS
 27 EMISSIONS REDUCTION GOALS AND TARGETS SPECIFIED IN REQUIRED UNDER
 28 TITLE 2, SUBTITLE 12 OF THE ENVIRONMENT ARTICLE, ESTABLISHED BY THE
 29 COMMISSION UNDER § 7–223(B) OF THIS SUBTITLE, AND SPECIFIED IN § 7–224(A)(2)
 30 OF THIS SUBTITLE BY:
- 31 (1) REQUIRING EACH ELECTRIC COMPANY AND GAS COMPANY TO 32 ESTABLISH ANY PROGRAM OR SERVICE THAT THE COMMISSION DETERMINES TO BE 33 APPROPRIATE AND COST-EFFECTIVE;
- 34 (2) ADOPTING RATE-MAKING POLICIES THAT PROVIDE, THROUGH A 35 SURCHARGE LINE ITEM ON CUSTOMER BILLS:

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1	(I) FULL COST RECOVERY OF REASONABLY INCURRED COSTS
2	FOR PROGRAMS AND SERVICES ESTABLISHED UNDER ITEM (1) OF THIS SUBSECTION.
3	INCLUDING FULL RECOVERY ON A CURRENT BASIS ON OR BEFORE JANUARY 1, 2028;
J	INCLUDING FULL RECOVERT ON A CURRENT BASIS ON OR BEFORE SANUART 1, 2020,
4	(II) ON OR BEFORE DECEMBER 31, 2032, THE ELIMINATION OF
5	ANY UNPAID COSTS AND UNAMORTIZED COSTS THAT:
6	1. A. EXISTED ON DECEMBER 31, 2024; OR
7	B. WERE INCURRED BEFORE JANUARY 1, 2028; AND
0	2
8	2. WERE ACCRUED FOR THE PURPOSE OF ACHIEVING
9	STATUTORY TARGETS FOR ANNUAL INCREMENTAL GROSS ENERGY SAVINGS;
0	(III) COMPENSATION FOR ANY UNPAID COSTS AND
1	UNAMORTIZED COSTS UNDER ITEM (II) OF THIS ITEM AT NOT MORE THAN EACH
2	ELECTRIC COMPANY'S AND EACH GAS COMPANY'S AVERAGE COST OF OUTSTANDING
13	DEBT; AND
4	(IV) REASONABLE FINANCIAL PERFORMANCE INCENTIVES AND
15	PENALTIES FOR INVESTOR—OWNED ELECTRIC COMPANIES AND GAS COMPANIES, AS
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LO	APPROPRIATE; AND
L 7	(3) ENSURING THAT ADOPTION OF ELECTRIC CUSTOMER CHOICE
8	UNDER SUBTITLE 5 OF THIS TITLE AND GAS CUSTOMER CHOICE UNDER SUBTITLE 6
9	OF THIS TITLE DOES NOT ADVERSELY IMPACT THESE GOALS AND TARGETS.
20	7–223.
21	(A) On or before January 1, 2025, and on or before January 1
22	EVERY 3 YEARS, STARTING IN 2027, THE COMMISSION SHALL, BY REGULATION OR
23	ORDER, REQUIRE EACH ELECTRIC COMPANY AND EACH GAS COMPANY SUBJECT TO
24	§ 7–222(A) OF THIS SUBTITLE TO DEVELOP AND IMPLEMENT A PLAN THAT:
25	(1) COVERS EACH RATEPAYER CLASS;
26	(2) <u>STARTING IN 2027</u> , COVERS A 3-YEAR PROGRAM CYCLE; AND
) <i>T</i>	(9) ACHIEVED MILE OPERATIONS OF PROGRAMS PROGRAMS
27	(3) ACHIEVES THE GREENHOUSE GAS EMISSIONS REDUCTION
28	TARGET ESTABLISHED FOR THE ELECTRIC COMPANY OR GAS COMPANY UNDER
29	SUBSECTION (B) OF THIS SECTION THROUGH COST-EFFECTIVE ENERGY EFFICIENCY

AND CONSERVATION PROGRAMS AND SERVICES, DEMAND RESPONSE PROGRAMS

AND SERVICES, AND BENEFICIAL ELECTRIFICATION PROGRAMS AND SERVICES.

- 1 (B) (1) FOR <u>2025 AND 2026, AND FOR</u> EACH 3-YEAR PROGRAM CYCLE STARTING IN <u>2027</u>, THE COMMISSION SHALL ESTABLISH A GREENHOUSE GAS EMISSIONS REDUCTION TARGET FOR EACH ELECTRIC COMPANY AND EACH GAS COMPANY <u>SUBJECT TO</u> § 7-222(A) OF THIS SUBTITLE AS PROVIDED IN THIS SUBSECTION.
- 6 (2) When establishing greenhouse gas emissions reduction
 7 Targets under this subsection, the Commission shall measure the
 8 Greenhouse gas emissions from electricity and gas, and the intensities
 9 OF THOSE EMISSIONS, USING CURRENT DATA OBTAINED FROM PJM
 10 Interconnection on marginal greenhouse gas emissions rates from the
 11 PREVIOUS YEAR AND PROJECTIONS FROM THE DEPARTMENT OF THE
 12 ENVIRONMENT.
- 13 (3) AS A BASELINE FOR DETERMINING GREENHOUSE GAS EMISSIONS
 14 REDUCTIONS UNDER THIS SUBSECTION, THE COMMISSION SHALL USE THE
 15 GREENHOUSE GAS EMISSIONS RESULTING FROM THE DIRECT CONSUMPTION OF GAS
 16 AND ELECTRICITY IN MARYLAND BUILDINGS IN 2020, AS DETERMINED BY THE
 17 DEPARTMENT OF THE ENVIRONMENT.
- 18 (4) FOR THE PERIOD 2025-2033, THE COMMISSION SHALL
 19 DETERMINE AN OVERALL STATEWIDE GREENHOUSE GAS EMISSIONS REDUCTION
 20 TARGET BASED ON AN AVERAGE ANNUAL REDUCTION OF AT LEAST 1.8% OF THE
 21 BASELINE DETERMINED UNDER PARAGRAPH (3) OF THIS SUBSECTION.
- 22 (3) THE GREENHOUSE GAS EMISSIONS REDUCTION TARGETS
 23 ESTABLISHED UNDER THIS SUBSECTION SHALL BE MEASURED:
- 24 <u>(I) IN METRIC TONS; AND</u>
- 25 <u>(II) RELATIVE TO THE GREENHOUSE GAS EMISSIONS</u>
 26 ASSOCIATED WITH THE ELECTRIC COMPANY'S OR GAS COMPANY'S
 27 WEATHER-NORMALIZED GROSS RETAIL SALES AND LOSSES IN A BASELINE YEAR, AS
 28 DETERMINED BY THE COMMISSION.
- 29 BY THE DATES SPECIFIED IN § 7–225(A) OF THIS SUBTITLE, THE **(4)** COMMISSION SHALL ESTABLISH GREENHOUSE GAS EMISSIONS REDUCTION 30 TARGETS FOR EACH ELECTRIC COMPANY PLAN THAT WILL ACHIEVE AT LEAST THE 31 GREENHOUSE GAS EMISSIONS REDUCTION EQUIVALENT, MEASURED ON A 32 LIFECYCLE BASIS USING THE EMISSION INTENSITIES UNDER PARAGRAPH (2) OF 33 34 THIS SUBSECTION, OF THE FOLLOWING ANNUAL ELECTRICITY SAVINGS PERCENTAGES, CALCULATED AS A PERCENTAGE OF THE ELECTRIC COMPANY'S 2016 35 WEATHER-NORMALIZED GROSS RETAIL SALES AND ELECTRICITY LOSSES: 36

1	(1) 2.0% IN 2024;
2	(II) 2.25% EACH YEAR IN 2025 AND 2026; AND
3	(III) 2.5% EACH YEAR IN 2027 AND AFTER.
4	(5) ON OR BEFORE JANUARY 1, 2025, AND ON OR BEFORE JANUARY
5	1 EVERY 3 YEARS, STARTING IN 2027, THE COMMISSION SHALL ESTABLISH
6	GREENHOUSE GAS EMISSIONS REDUCTION TARGETS FOR EACH GAS COMPANY PLAN
7	THAT WILL ACHIEVE AT LEAST THE GREENHOUSE GAS EMISSIONS REDUCTION
8	EQUIVALENT, MEASURED ON A LIFECYCLE BASIS USING THE EMISSION INTENSITIES
9	UNDER PARAGRAPH (2) OF THIS SUBSECTION, OF THE GAS SAVINGS TARGETS
10	ESTABLISHED BY THE COMMISSION FOR THE 2021–2023 PROGRAM CYCLE.
11	(6) THE COMMISSION SHALL TAKE INTO CONSIDERATION THE MOST
12	RECENT FINAL PLAN ADOPTED UNDER § 2–1205 OF THE ENVIRONMENT ARTICLE
13	WHEN ESTABLISHING THE GREENHOUSE GAS EMISSIONS REDUCTION TARGETS
14	UNDER THIS SUBSECTION.
15	(7) FOR 2025 AND 2026:
16	(I) THE COMMISSION SHALL, AFTER MAKING APPROPRIATE
17	FINDINGS, DETERMINE WHETHER EXISTING ELECTRIC COMPANY AND GAS COMPANY
18	PLANS MUST BE MODIFIED TO COMPLY WITH § 7–225(D) OF THIS SUBTITLE; AND
19	(II) ELECTRIC COMPANIES AND GAS COMPANIES:
20	1. SHALL PROVIDE INFORMATION AS REQUIRED BY THE
21	COMMISSION TO ASSIST IN MAKING THE DETERMINATION UNDER ITEM (I) OF THIS
22	PARAGRAPH; AND
23	2. ARE ONLY REQUIRED TO FILE NEW PLANS IN
24	ACCORDANCE WITH THIS SECTION IF DIRECTED BY THE COMMISSION.
~ -	(a) m Co
25	(C) THE COMMISSION MAY GIVE PRIORITY TO LONG-LIVED GREENHOUSE
26	GAS EMISSIONS REDUCTION MEASURES IN THE PLANS BY ESTABLISHING A MINIMUM
27	WEIGHTED AVERAGE MEASURE LIFE FOR THE PLAN OF EACH ELECTRIC COMPANY
28	AND GAS COMPANY.
00	(b) Communicate to a periodical case paragrams periodical costs
29	(D) CONTRIBUTIONS TO GREENHOUSE GAS EMISSIONS REDUCTION GOALS
30	AND TARGETS IN A PLAN OF AN ELECTRIC COMPANY OR A GAS COMPANY:

- 1 (1) MAY, NOTWITHSTANDING § 7-222(C)(2) OF THIS SUBTITLE,
- 2 INCLUDE RECOVERY OF THE REASONABLE AND PRUDENT COSTS FROM PROGRAMS
- 3 THAT ARE NOT BEHIND-THE-METER PROGRAMS IN A BASE RATE PROCEEDING,
- 4 SUBJECT TO COMMISSION APPROVAL; AND
- 5 (2) MAY NOT INCLUDE THE INCREASED ADOPTION OF ELECTRIC
- 6 VEHICLES.
- 7 (E) BEGINNING JANUARY 1, 2025, AT LEAST 80% OF THE GREENHOUSE GAS
- 8 EMISSIONS REDUCTIONS COUNTED TOWARD EACH ELECTRIC COMPANY'S AND EACH
- 9 GAS COMPANY'S GREENHOUSE GAS EMISSIONS REDUCTION TARGETS ESTABLISHED
- 10 UNDER THIS SECTION SHALL COME FROM BEHIND-THE-METER PROGRAMS, WHICH
- 11 MAY INCLUDE DEPLOYMENT OF ENERGY STORAGE FACILITIES.
- 12 **7–224.**
- 13 (A) (1) BEGINNING JANUARY 1, 2025, AND ON OR BEFORE JANUARY 1
- 14 EVERY 3 YEARS THEREAFTER, STARTING IN 2027, THE DEPARTMENT SHALL
- 15 PROCURE OR PROVIDE TO LOW- AND MODERATE-INCOME <u>LOW-INCOME</u>
- 16 INDIVIDUALS ENERGY EFFICIENCY AND CONSERVATION PROGRAMS AND SERVICES,
- 17 DEMAND RESPONSE PROGRAMS AND SERVICES, AND BENEFICIAL ELECTRIFICATION
- 18 PROGRAMS AND SERVICES THAT ACHIEVE THE GREENHOUSE GAS EMISSIONS
- 19 REDUCTION TARGETS ESTABLISHED FOR THE DEPARTMENT UNDER PARAGRAPH (2)
- 20 OF THIS SUBSECTION.
- 21 (2) FOR THE PERIOD 2025–2033, THE PROGRAMS AND SERVICES
- 22 REQUIRED UNDER PARAGRAPH (1) OF THIS SUBSECTION SHALL BE ON A
- 23 TRAJECTORY TO ACHIEVE GREENHOUSE GAS REDUCTIONS AFTER 2027 OF AT LEAST
- 24 0.9% OF THE BASELINE DETERMINED UNDER SUBSECTION (B) OF THIS SECTION.
- 25 (3) (I) WHEN ESTABLISHING GREENHOUSE GAS EMISSIONS
- 26 REDUCTION TARGETS UNDER THIS SUBSECTION, THE COMMISSION SHALL MEASURE
- 27 THE GREENHOUSE GAS EMISSIONS FROM ELECTRICITY USING CURRENT DATA AND
- 28 PROJECTIONS FROM THE DEPARTMENT OF THE ENVIRONMENT.
- 29 (II) THE GREENHOUSE GAS EMISSIONS REDUCTION TARGETS
- 30 ESTABLISHED UNDER THIS SUBSECTION SHALL BE MEASURED IN METRIC TONS.
- 31 (3) (4) THE GREENHOUSE GAS REDUCTIONS ACHIEVED TO MEET
- 32 THE TARGETS ESTABLISHED UNDER PARAGRAPH (2) OF THIS SUBSECTION SHALL
- 33 COUNT TOWARD THE ACHIEVEMENT OF THE GREENHOUSE GAS REDUCTION TARGET
- 34 ESTABLISHED UNDER § 7–223(B) OF THIS SUBTITLE.

- THE TARGET GREENHOUSE GAS SAVINGS SHALL BE ACHIEVED 1 **(5)** 2BASED ON THE 3-YEAR AVERAGE OF THE DEPARTMENT'S PLAN SUBMITTED IN 3 ACCORDANCE WITH SUBSECTION (D) OF THIS SECTION. 4 **(6)** FOR 2025 AND 2026: 5 THE COMMISSION SHALL, AFTER MAKING APPROPRIATE (I) FINDINGS, DETERMINE WHETHER THE DEPARTMENT'S EXISTING 2024–2026 PLAN 6 7 MUST BE MODIFIED TO COMPLY WITH: 8 THE TARGETS ESTABLISHED IN THIS SUBSECTION; 1. 9 AND 10 2. § 7–225(D) OF THIS SUBTITLE; AND 11 (II) THE DEPARTMENT: 12 1. SHALL PROVIDE INFORMATION AS REQUIRED BY THE 13 COMMISSION TO ASSIST IN MAKING THE DETERMINATION IN ITEM (I) OF THIS 14PARAGRAPH; AND 15 2. IS ONLY REQUIRED TO FILE NEW PLANS IN 16 ACCORDANCE WITH SUBSECTION (D) OF THIS SECTION AND § 7-225 OF THIS SUBTITLE IF DIRECTED BY THE COMMISSION. 17 AS A BASELINE FOR DETERMINING GREENHOUSE GAS EMISSIONS 18 REDUCTION TARGETS UNDER THIS SECTION, THE COMMISSION SHALL USE THE 19 20 GREENHOUSE GAS EMISSIONS RESULTING FROM THE DIRECT CONSUMPTION OF GAS 21AND ELECTRICITY BY LOW- AND MODERATE-INCOME LOW-INCOME RESIDENTIAL 22HOUSEHOLDS IN 2020 2016, AS DETERMINED BY THE DEPARTMENT OF THE 23ENVIRONMENT. 24THE DEPARTMENT MAY PROCURE OR PROVIDE SAVINGS THAT 25 ARE ACHIEVED THROUGH FUNDING SOURCES THAT MEET THE STANDARDS OF PROGRAM FUNDING THROUGH UTILITY RATES OR THE U.S. DEPARTMENT OF 26ENERGY. 27 THE DEPARTMENT MAY USE THE SAVINGS ACHIEVED THROUGH
- 28 (2) THE DEPARTMENT MAY USE THE SAVINGS ACHIEVED THROUGH
 29 ALL FUNDING SOURCES TOWARD CALCULATING THE TARGETED GREENHOUSE GAS
 30 REDUCTIONS IF THE FUNDING SOURCES MEET THE STANDARDS OF PROGRAMS
 31 FUNDED THROUGH:
 - (I) A SURCHARGE UNDER § 7–222 OF THIS SUBTITLE; OR

- 1 (II) THE U.S. DEPARTMENT OF ENERGY.
- 2 (D) ON OR BEFORE SEPTEMBER 1 IF DIRECTED BY THE COMMISSION IN
- 3 <u>2024, AND ON OR BEFORE SEPTEMBER 1</u> EVERY 3 YEARS, BEGINNING <u>STARTING</u> IN
- 4 2024 2026, THE DEPARTMENT SHALL SUBMIT ITS PLANS FOR ANY PROGRAMS OR
- 5 SERVICES PROCURED OR PROVIDED UNDER SUBSECTION (A) OF THIS SECTION TO
- 6 THE COMMISSION FOR REVIEW AND APPROVAL UNDER § 7–225 OF THIS SUBTITLE.
- 7 (E) FOR WEATHERIZATION OF LEASED OR RENTED RESIDENCES, THE 8 DEPARTMENT SHALL ADOPT REGULATIONS TO ENSURE THAT:
- 9 (1) THE BENEFITS OF WEATHERIZATION ASSISTANCE, INCLUDING
- 10 UTILITY BILL REDUCTION AND PRESERVATION OF AFFORDABLE HOUSING STOCK,
- 11 ACCRUE PRIMARILY TO LOW-INCOME TENANTS OCCUPYING A LEASED OR RENTED
- 12 RESIDENCE; AND
- 13 (2) THE RENT ON THE RESIDENCE IS NOT INCREASED AND THE
- 14 TENANT IS NOT EVICTED AS A RESULT OF WEATHERIZATION PROVIDED UNDER THIS
- 15 SECTION.
- 16 (F) THE PROGRAMS AND SERVICES PROVIDED UNDER SUBSECTION (A) OF
- 17 THIS SECTION MAY NOT USE THERMAL INSULATING MATERIALS FOR BUILDING
- 18 ELEMENTS, INCLUDING WALLS, FLOORS, CEILINGS, ATTICS, AND ROOF INSULATION,
- 19 THAT CONTAIN FORMALDEHYDE IF THE FORMALDEHYDE:
- 20 (1) WAS INTENTIONALLY ADDED; OR
- 21 (2) IS PRESENT IN THE PRODUCT AT GREATER THAN 0.1% BY WEIGHT.
- 22 (G) THE DEPARTMENT'S APPROVED CONTRACTORS USED FOR THE
- 23 PROGRAMS UNDER THIS SECTION SHALL MEET THE FOLLOWING JOB
- 24 REQUIREMENTS:
- 25 (1) PAY AT LEAST 150% OF THE STATE MINIMUM WAGE;
- 26 (2) PROVIDE CAREER ADVANCEMENT TRAINING;
- 27 (3) AFFORD EMPLOYEES THE RIGHT TO BARGAIN COLLECTIVELY FOR
- 28 WAGES AND BENEFITS;
- 29 (4) PROVIDE PAID LEAVE;

1 2 3	` '	CONSIDERED COVERED EMPLOYMENT FOR PURPOSES OF SURANCE BENEFITS IN ACCORDANCE WITH TITLE 8 OF THE MENT ARTICLE;
4 5	` ,	FITLE THE EMPLOYEE TO WORKERS' COMPENSATION BENEFITS H TITLE 9 OF THE LABOR AND EMPLOYMENT ARTICLE;
6 7	(7) BE FOR THE PREVIOUS 3	COMPLIANT WITH FEDERAL AND STATE WAGE AND HOUR LAWS YEARS;
8 9 10	• •	FER EMPLOYER-PROVIDED HEALTH INSURANCE BENEFITS MIUMS THAT DO NOT EXCEED 8.5% OF THE EMPLOYEE'S NET; AND
11	(9) OF	FER RETIREMENT BENEFITS.
12 13 14	FUNDING SOURCES A	E DEPARTMENT SHALL DEVELOP A PLAN TO COORDINATE ND LEVERAGE THE GREATEST FUNDING POSSIBLE TO SUPPORT COACH BY ADDRESSING:
15	(I)	HEALTH AND SAFETY UPGRADES;
16	(II)	WEATHERIZATION;
17	(III) ENERGY EFFICIENCY; AND
18 19	HOUSING.) OTHER GENERAL MAINTENANCE FOR LOW-INCOME
20	(2) TH	E PLAN SHALL COORDINATE FUNDING AMONG:
21	(I)	THE STRATEGIC ENERGY INVESTMENT FUND;
22	(11)	FEDERAL WEATHERIZATION ASSISTANCE PROGRAMS;
23	(III) RATEPAYER CONTRIBUTIONS TO:
24 25	ENERGY EFFICIENCY	1. THE EMPOWER MARYLAND LIMITED INCOME PROGRAM; AND
26 27	Housing Affordae	2. THE MULTIFAMILY ENERGY EFFICIENCY AND SILITY PROGRAM;
28	(IV) THE MARYLAND AFFORDABLE HOUSING TRUST FUND;

1 2	DEVELOPMENT I	(V) PROGR	U.S. AMS, 1		PARTMI DING:	ENT	OF	Housing	G AND	URBAN
3			1.	Сом	MUNITY	DEV	ELOPM	IENT BLO	CK GRANT	'S;
4 5	PROGRAM; AND		2.	THE	Номе	Inv	ESTME	NT PART	NERSHIP	GRANTS
6 7	GRANTS;		3.	LEAI) HAZA	RD	CONTR	OL AND	HEALTHY	HOMES
8 9	INCLUDING THE	` '			PARTME OGRAM		OF .	AGRICULT	TURE PR	OGRAMS,
10		(VII)	THE]	HEALT	гну Но	MES	FOR HI	EALTHY K	IDS PROG	RAM;
11 12	GRANT PROGRAM	, ,	THE	ENER	GY EF	FICIE	ENCY A	AND CONS	SERVATION	N BLOCK
13		(IX)	STAT	E APP	ROPRIA	TION	ıs;			
14 15	2022; AND	(X)	FUNI	OS FRO	M THE I	EDE	RAL IN	FLATION I	REDUCTIO	N A CT OF
16 17	OR THE TASK FO	(XI) RCE II			R SOURC	E OI	FUND	ING THAT	THE DEP	ARTMENT
18 19 20	(3) RETROFITS ASSO THE PLAN, THAT:	CIATE						,	ANY WHOI DEVELOPE	
21 22	MODERATE-INCO	(I) ME <u>LC</u>							CT FOR L AND	OW- AND
23 24	LOW- AND MODE	(II) RATE							GE NEEDE JSEHOLDS	
25 26 27	(4) THE TASK FORCE PLAN.								H THE MEN S TO DEVE	
28	(5)	On o	R BEI	ORE]	D ECEMI	BER S	31, 202	4, THE D	EPARTMEN	NT SHALL

SUBMIT THE PLAN TO THE GOVERNOR AND, IN ACCORDANCE WITH § 2-1257 OF THE

STATE GOVERNMENT ARTICLE, THE GENERAL ASSEMBLY.

- 1 (I) THE DEPARTMENT, THE MARYLAND ENERGY ADMINISTRATION, AND OTHER STATE UNITS SHALL APPLY FOR ALL FEDERAL FUNDING THAT MAY BECOME AVAILABLE TO CARRY OUT THIS SECTION.
- 4 (J) (1) THE DEPARTMENT SHALL COLLABORATE WITH THE MEMBERS OF
 5 THE TASK FORCE TO DEVELOP A PLAN, INCLUDING A BUDGET, A TIMELINE, AND
 6 POTENTIAL FUNDING SOURCES, TO PROVIDE ENERGY EFFICIENCY RETROFITS TO
 7 ALL LOW-INCOME HOUSEHOLDS BY 2032.
- 8 (2) ON OR BEFORE DECEMBER 1, 2024, THE DEPARTMENT, IN 9 COLLABORATION WITH THE TASK FORCE, SHALL SUBMIT THE PLAN TO THE 10 GENERAL ASSEMBLY, IN ACCORDANCE WITH § 2–1257 OF THE STATE GOVERNMENT 11 ARTICLE.
- 12 **7–225.**
- 13 AS SOON AS POSSIBLE IN 2024, AND AT LEAST 8 MONTHS BEFORE THE 14 FILING DEADLINE FOR PLANS AFTER 2024, THE COMMISSION SHALL ISSUE AN ORDER THAT FULLY ALLOCATES AMONG ELECTRIC COMPANIES, GAS COMPANIES, 15 AND THE DEPARTMENT THE TOTAL AMOUNT OF THE OVERALL STATEWIDE 16 17 DETERMINES THE GREENHOUSE GAS EMISSIONS REDUCTION TARGET DETERMINED TARGETS REQUIRED UNDER § 7–223(B) OF THIS SUBTITLE AND THE GREENHOUSE 18 GAS EMISSIONS REDUCTIONS SPECIFIED IN REQUIRED UNDER § 7–224(A)(2) OF THIS 19 20 SUBTITLE.
- 21 **(1) (I)** ON OR BEFORE JULY 1 IF DIRECTED BY THE COMMISSION (B) IN 2024, AND ON OR BEFORE JULY 1 EVERY 3 YEARS, BEGINNING STARTING IN 2024 22 2026, EACH ELECTRIC COMPANY AND EACH GAS COMPANY SUBJECT TO § 7–222(A) 23OF THIS SUBTITLE THAT SUBMITTED A PLAN FOR ACHIEVING ELECTRICITY SAVINGS 24AND DEMAND REDUCTION TARGETS TO THE COMMISSION BEFORE JULY 1, 2024, 25 26 AND THE DEPARTMENT, SHALL CONSULT WITH THE TECHNICAL STAFF OF THE COMMISSION, THE OFFICE OF PEOPLE'S COUNSEL, THE MARYLAND ENERGY 27 ADMINISTRATION, AND THE DEPARTMENT OF THE ENVIRONMENT REGARDING THE 28 DESIGN AND ADEQUACY OF ITS PLANS FOR ACHIEVING THE GREENHOUSE GAS 29 EMISSIONS REDUCTION TARGETS ESTABLISHED BY THE COMMISSION UNDER § 30 7-223(A) § 7-223(B) OF THIS SUBTITLE AND SPECIFIED IN § 7-224(A)(2) OF THIS 31 32 SUBTITLE.
- (II) ON OR BEFORE OCTOBER 1, 2024, AND ON OR BEFORE JULY
 1 EVERY 3 YEARS, BEGINNING STARTING IN 2027 2026, EACH ELECTRIC COMPANY
 AND EACH GAS COMPANY SUBJECT TO § 7–222(A) OF THIS SUBTITLE THAT DID NOT
 SUBMIT A PLAN FOR ACHIEVING ELECTRICITY SAVINGS AND DEMAND REDUCTION

- 1 TARGETS TO THE COMMISSION BEFORE JULY 1, 2024, SHALL COMPLY WITH THE 2 CONSULTING REQUIREMENTS UNDER SUBPARAGRAPH (I) OF THIS PARAGRAPH.
- 3 (2) EACH ELECTRIC COMPANY, AND EACH GAS COMPANY, AND THE
- 4 DEPARTMENT SUBJECT TO § 7-222(A) OF THIS SUBTITLE SHALL PROVIDE THE
- 5 TECHNICAL STAFF OF THE COMMISSION, THE OFFICE OF PEOPLE'S COUNSEL, THE
- 6 MARYLAND ENERGY ADMINISTRATION, AND THE DEPARTMENT OF THE
- 7 ENVIRONMENT WITH ANY ADDITIONAL INFORMATION REGARDING ITS PLAN, AS
- 8 REQUESTED.
- 9 (C) (I) (I) ON OR BEFORE SEPTEMBER 1 IF DIRECTED BY THE
- 10 COMMISSION IN 2024, AND ON OR BEFORE SEPTEMBER 1 EVERY 3 YEARS,
- 11 BEGINNING STARTING IN 2024 2026, EACH ELECTRIC COMPANY AND EACH GAS
- 12 COMPANY SUBJECT TO § 7–222(A) OF THIS SUBTITLE THAT SUBMITTED A PLAN FOR
- 13 ACHIEVING ELECTRICITY SAVINGS AND DEMAND REDUCTION TARGETS TO THE
- 14 COMMISSION BEFORE JULY 1, 2024, AND THE DEPARTMENT, SHALL SUBMIT ITS
- 15 PLAN TO THE COMMISSION.
- 16 (II) ON OR BEFORE DECEMBER 1, 2024, AND ON OR BEFORE
- 17 SEPTEMBER 1 EVERY 3 YEARS, BEGINNING STARTING IN 2027 2026, EACH ELECTRIC
- 18 COMPANY AND EACH GAS COMPANY THAT DID NOT SUBMIT A PLAN FOR ACHIEVING
- 19 ELECTRICITY SAVINGS AND DEMAND REDUCTION TARGETS TO THE COMMISSION
- 20 BEFORE JULY 1, 2024, SHALL SUBMIT ITS PLAN TO THE COMMISSION.
- 21 (2) EACH PLAN SHALL DETAIL A PROPOSAL FOR ACHIEVING
- 22 GREENHOUSE GAS EMISSIONS REDUCTION TARGETS FOR 3 SUBSEQUENT CALENDAR
- 23 YEARS.
- 24 (3) (I) EACH PLAN SHALL:
- 25 **1.** INCLUDE:
- A. A DESCRIPTION OF THE PROPOSED PROGRAMS AND
- 27 SERVICES;
- 28 B. ANTICIPATED COSTS;
- 29 C. PROJECTED BENEFITS, INCLUDING GREENHOUSE
- 30 GAS EMISSIONS REDUCTIONS, ELECTRICITY SAVINGS, AND GAS SAVINGS; AND
- D. ANY OTHER INFORMATION REQUESTED BY THE
- 32 COMMISSION; AND

- 2. ADDRESS RESIDENTIAL, COMMERCIAL, AND
- 2 INDUSTRIAL SECTORS AS APPROPRIATE, INCLUDING LOW-INCOME COMMUNITIES
- 3 AND LOW- TO MODERATE-INCOME COMMUNITIES.
- 4 (II) A PLAN OF THE DEPARTMENT SHALL INCLUDE:
- 5 1. A DEFINITION OF "LOW- OR MODERATE-INCOME
- 6 LOW-INCOME INDIVIDUAL" TO BE USED IN THE PROCUREMENT OR PROVISION OF
- 7 ENERGY EFFICIENCY, CONSERVATION, AND GREENHOUSE GAS EMISSIONS
- 8 REDUCTION PROGRAMS AND SERVICES;
- 9 2. A DESCRIPTION OF THE STEPS PROPOSED TO ENSURE
- 10 INSULATION MATERIALS MEET THE REQUIREMENTS UNDER § 7–224 OF THIS
- 11 **SUBTITLE**; AND
- 3. A PROPOSED AVERAGE LIFETIME MEASURE
- 13 THRESHOLD THAT:
- A. ENCOURAGES THE DELIVERY OF INSULATION AND
- 15 WEATHERIZATION MEASURES; AND
- B. IS DEVELOPED THROUGH A STAKEHOLDER
- 17 ENGAGEMENT PROCESS.
- 18 (III) A PLAN OF AN ELECTRIC COMPANY SHALL INCLUDE THE
- 19 PROVISION OR PROCUREMENT OF PROGRAMS AND SERVICES FOR RESIDENTIAL
- 20 BENEFICIAL ELECTRIFICATION.
- 21 (D) (1) THE COMMISSION SHALL REVIEW THE PLAN OF EACH ELECTRIC
- 22 COMPANY, EACH GAS COMPANY, AND THE DEPARTMENT TO DETERMINE WHETHER
- 23 THE PLAN IS ADEQUATE AND COST-EFFECTIVE IN ACHIEVING THE GREENHOUSE
- 24 GAS EMISSIONS REDUCTION TARGETS ESTABLISHED BY THE COMMISSION UNDER §
- 25 7-223(B) OF THIS SUBTITLE AND SPECIFIED IN § 7-224(A)(2) §§ 7-223(B) AND
- 26 **7–224(A)(2)** OF THIS SUBTITLE.
- 27 (2) THE COMMISSION SHALL CONSIDER ANY WRITTEN FINDINGS
- 28 PROVIDED BY THE MARYLAND ENERGY ADMINISTRATION, THE DEPARTMENT OF
- 29 THE ENVIRONMENT, AND THE OFFICE OF PEOPLE'S COUNSEL REGARDING THE
- 30 DESIGN AND ADEQUACY OF THE PLAN.
- 31 (3) SUBJECT TO PARAGRAPH (4) OF THIS SUBSECTION, IN
- 32 APPROVING, MODIFYING, OR DENYING THE PLAN OF AN ELECTRIC COMPANY OR A
- 33 GAS COMPANY, THE COMMISSION SHALL CONSIDER:

1 2	(I) THE COST-EFFECTIVENESS OF THE RESIDENTIAL, COMMERCIAL, AND INDUSTRIAL SECTOR SUBPORTFOLIOS BY USING:
3 4 5 6	1. THE PRIMARY STATE JURISDICTION—SPECIFIC TEST, AS DEVELOPED, UPDATED, OR APPROVED BY THE COMMISSION, TO DETERMINE THE COST—EFFECTIVENESS OF A PROGRAM OR SERVICE PROSPECTIVELY, INCLUDING CONSIDERATION OF:
7	A. PARTICIPANT NONENERGY BENEFITS;
8	B. UTILITY NONENERGY BENEFITS; AND
9	C. SOCIETAL NONENERGY BENEFITS; AND
10 11 12 13	2. A TOTAL RESOURCE COST TEST TO COMPARE THE ELECTRICITY SAVINGS AND DEMAND REDUCTION TARGETS OF THE PROGRAM OR SERVICE WITH THE RESULTS OF SIMILAR PROGRAMS OR SERVICES IMPLEMENTED IN OTHER JURISDICTIONS, INCLUDING:
4	A. PARTICIPANT NONENERGY BENEFITS; AND
15	B. UTILITY NONENERGY BENEFITS;
16	(II) THE IMPACT ON RATES OF EACH RATEPAYER CLASS;
17	(III) THE IMPACT ON JOBS;
18	(IV) THE IMPACT ON THE ENVIRONMENT; AND
19 20 21 22	(V) THE IMPACT ON THE GREENHOUSE GAS EMISSIONS REDUCTION TARGETS SPECIFIED IN TITLE 2, SUBTITLE 12 OF THE ENVIRONMENT ARTICLE, ESTABLISHED BY THE COMMISSION UNDER $\$7-223(B)$ OF THIS SUBTITLE, AND SPECIFIED IN $\$7-224(A)(2)$ $\$\$7-223(B)$ AND $7-224(A)(2)$ OF THIS SUBTITLE.
23 24 25	(4) Nonenergy benefits considered under paragraph (3) of this subsection shall be quantifiable and directly related to a program or service.
26 27	(5) (I) IN APPROVING, MODIFYING, OR DENYING THE PLAN OF THE DEPARTMENT, THE COMMISSION SHALL CONSIDER:
28	1. SUBJECT TO SUBPARAGRAPH (II) OF THIS

PARAGRAPH, THE COST-EFFECTIVENESS OF THE PLAN BY USING THE PRIMARY

- STATE JURISDICTION-SPECIFIC TEST, AS DEVELOPED, UPDATED, OR APPROVED BY
- 2 THE COMMISSION;
- 3 2. THE IMPACT ON RATES OF EACH RATEPAYER CLASS;
- 4 3. THE IMPACT ON JOBS;
- 5 4. THE IMPACT ON THE ENVIRONMENT; AND
- 5. THE IMPACT ON THE GREENHOUSE GAS EMISSIONS
- 7 TARGETS SPECIFIED IN TITLE 2, SUBTITLE 12 OF THE ENVIRONMENT ARTICLE,
- 8 ESTABLISHED BY THE COMMISSION UNDER § 7-223(B) OF THIS SUBTITLE, AND
- 9 SPECIFIED IN § 7–224(A)(2) OF THIS SUBTITLE.
- 10 (II) THE PROGRAMS AND SERVICES OFFERED BY THE 11 DEPARTMENT ARE NOT REQUIRED TO BE COST-EFFECTIVE.
- 12 (E) THE DEPARTMENT OF THE ENVIRONMENT SHALL PREPARE AND
- 13 SUBMIT TO THE COMMISSION AN ANALYSIS REGARDING THE ADEQUACY OF THE
- 14 PLAN IN SUPPORTING THE STATE'S GREENHOUSE GAS EMISSIONS REDUCTION
- 15 GOALS SPECIFIED IN TITLE 2, SUBTITLE 12 OF THE ENVIRONMENT ARTICLE,
- 16 ESTABLISHED BY THE COMMISSION UNDER § 7-223(B) OF THIS SUBTITLE, AND
- 17 SPECIFIED IN REQUIRED UNDER § 7–224(A)(2) OF THIS SUBTITLE.
- 18 **7–226.**
- 19 (A) (1) EACH ELECTRIC COMPANY, EACH GAS COMPANY, AND THE
- 20 DEPARTMENT SHALL PROVIDE TO THE COMMISSION EVERY 6 MONTHS AN UPDATE
- 21 ON PLAN IMPLEMENTATION AND PROGRESS MADE TOWARD ACHIEVING THE
- 22 GREENHOUSE GAS EMISSIONS REDUCTION TARGETS ESTABLISHED BY THE
- 23 COMMISSION UNDER § 7–223(B) OF THIS SUBTITLE AND SPECIFIED IN REQUIRED
- 24 UNDER § 7–224(A)(2) OF THIS SUBTITLE.
- 25 (2) THE COMMISSION SHALL MONITOR AND ANALYZE THE IMPACT OF
- 26 EACH PROGRAM AND SERVICE TO ENSURE THAT THE OUTCOME OF EACH PROGRAM
- 27 AND SERVICE PROVIDES THE BEST POSSIBLE RESULTS.
- 28 (3) IN MONITORING AND ANALYZING THE IMPACT OF A PROGRAM OR
- 29 SERVICE UNDER PARAGRAPH (2) OF THIS SUBSECTION, IF THE COMMISSION FINDS
- 30 THAT THE OUTCOME OF THE PROGRAM OR SERVICE MAY NOT BE PROVIDING THE
- 31 BEST POSSIBLE RESULTS, THE COMMISSION SHALL DIRECT THE ELECTRIC
- 32 COMPANY, THE GAS COMPANY, OR THE DEPARTMENT TO INCLUDE IN ITS NEXT
- 33 UPDATE UNDER PARAGRAPH (1) OF THIS SUBSECTION SPECIFIC MEASURES TO
- 34 ADDRESS THE FINDINGS.

- 1 (B) (1) AT LEAST ONCE EACH YEAR, EACH ELECTRIC COMPANY AND EACH 2 GAS COMPANY SHALL NOTIFY AFFECTED CUSTOMERS OF THE ENERGY EFFICIENCY 3 AND CONSERVATION AND GREENHOUSE GAS REDUCTION CHARGES IMPOSED AND 4 BENEFITS CONFERRED.
- 5 (2) THE NOTICE SHALL BE PROVIDED BY PUBLICATION ON THE 6 COMPANY'S WEBSITE AND INCLUSION WITH BILLING INFORMATION SUCH AS A BILL 7 INSERT OR BILL MESSAGE.
- 8 (C) ON OR BEFORE MAY 1 EACH YEAR, THE COMMISSION SHALL REPORT, 9 IN ACCORDANCE WITH § 2–1257 OF THE STATE GOVERNMENT ARTICLE, TO THE 10 GENERAL ASSEMBLY ON:
- 11 (1) THE STATUS OF PROGRAMS AND SERVICES APPROVED UNDER
 12 THIS SUBTITLE, INCLUDING AN EVALUATION OF THE IMPACT OF THE PROGRAMS
 13 AND SERVICES THAT ARE DIRECTED TO LOW-INCOME COMMUNITIES, LOW—TO
 14 MODERATE—INCOME COMMUNITIES TO THE EXTENT POSSIBLE, AND OTHER
 15 PARTICULAR CLASSES OF RATEPAYERS;
- 16 (2) A RECOMMENDATION FOR THE APPROPRIATE FUNDING LEVEL TO ADEQUATELY FUND THESE PROGRAMS AND SERVICES;
- 18 (3) THE PER CAPITA ELECTRICITY CONSUMPTION AND THE WINTER 19 AND SUMMER PEAK DEMAND FOR THE PREVIOUS CALENDAR YEAR; AND
- 20 (4) BEGINNING IN 2026, PROGRESS MADE TOWARD REDUCING 21 GREENHOUSE GAS EMISSIONS IN ACCORDANCE WITH §§ 7–223 AND 7–224 OF THIS 22 SUBTITLE.
- 23 **7–227.**
- 24 (A) NOTWITHSTANDING ANY OTHER LAW, THE COMMISSION MAY NOT
 25 REQUIRE OR ALLOW AN ELECTRIC COMPANY OR A GAS COMPANY TO REQUIRE A
 26 CUSTOMER TO AUTHORIZE THE ELECTRIC COMPANY OR GAS COMPANY TO CONTROL
 27 THE AMOUNT OF THE CUSTOMER'S ELECTRICITY USAGE OR GAS USAGE.
- 28 (B) A CUSTOMER MAY PROVIDE CONSENT TO PARTICIPATE IN A PROGRAM
 29 OF AN ELECTRIC COMPANY OR A GAS COMPANY THAT PROVIDES DIRECT LOAD
 30 CONTROL OR OTHER UTILITY MANIPULATION OF A CUSTOMER'S ELECTRICITY OR
 31 GAS USAGE.
- 32 **7–228.**

- 1 (A) EACH ELECTRIC COMPANY AND EACH GAS COMPANY SHALL PROMOTE
- 2 THE AVAILABILITY OF FEDERAL AND STATE REBATES, TAX CREDITS, AND
- 3 INCENTIVES THAT CAN BE USED TO SUPPORT ENERGY EFFICIENCY INVESTMENTS,
- 4 ENERGY EFFICIENT AND NON-FOSSIL-FUEL-POWERED APPLIANCES AND COOKING
- 5 EQUIPMENT, BREAKER BOX UPGRADES, AND PORTABLE HEATING AND COOLING
- 6 EQUIPMENT.
- 7 (B) THE COMMISSION SHALL ADOPT REGULATIONS TO CARRY OUT THIS 8 SECTION.
- 9 7-510.3.
- 10 (j) (2) A community choice aggregator, in consultation with all investor—owned electric companies whose service territories include all or part of the county
- and the Department of Housing and Community Development, may promote energy
- 13 efficiency programs that are:
- 14 (i) offered by the investor–owned electric companies; or
- 15 (ii) filed by the investor-owned electric companies with the
- 16 Commission for its approval in accordance with [§ 7-211] SUBTITLE 2, PART II of this
- 17 title.
- 18 Article State Government
- 19 9-20B-05.
- 20 (f) The Administration shall use the Fund:
- 21 (4) to provide rate relief by offsetting electricity rates of residential
- 22 customers, including an offset of surcharges imposed on ratepayers under [§ 7–211] TITLE
- 23 **7, SUBTITLE 2, PART II** of the Public Utilities Article;
- SECTION 5. AND BE IT FURTHER ENACTED, That:
- 25 (a) The certification agency designated by the Board of Public Works under § 26 14–303(b) of the State Finance and Procurement Article and the Governor's Office of Small,
- 27 Minority, and Women Business Affairs, in consultation with the Department of Housing
- 28 and Community Development, the Office of the Attorney General, and the General
- 29 Assembly, shall initiate a study regarding the energy efficiency and conservation services
- Assembly, shall initiate a study regarding the energy efficiency and conservation services
- 30 used by the Department of Housing and Community Development to evaluate whether the
- 31 enactment of remedial measures to assist minority and women–owned businesses in the
- 32 energy efficiency and conservation services industry and market would comply with the
- 33 U.S. Supreme Court decision in City of Richmond v. J. A. Croson Co., 488 U.S. 469 (1989),
- and any subsequent federal or constitutional requirements.

1 (b) The certification agency and the Governor's Office of Small, Minority, and 2 Women Business Affairs shall submit the findings of the study required under subsection 3 (a) of this section to the Legislative Policy Committee, in accordance with § 2–1257 of the 4 State Government Article, on or before December 31, 2026, so that the General Assembly 5 may review the findings before the 2027 legislative session.

SECTION 6. AND BE IT FURTHER ENACTED, That:

6

- 7 (a) The Public Service Commission shall establish a working group on the 8 EmPOWER Maryland Program and moderate—income households.
- 9 (b) The purpose of the working group is to study and make recommendations to the Public Service Commission and the General Assembly on coordination of activities and benefits under the EmPOWER Maryland Program between utility companies subject to this Act and the Department of Housing and Community Development so that moderate—income households may obtain the most efficient and cost—effective assistance under the Program.
 - (c) The study and recommendations shall include:
- 16 (1) <u>development of a practical definition of "moderate-income" for use in</u>
 17 <u>assessing the scope of available activities, potentially beneficial extensions of activities, and</u>
 18 associated costs under the EmPOWER Maryland Program;
- 19 (2) an assessment of existing utility-based activities funded by the 20 Program and available to moderate-income households;
- 21 (3) proposals for extending utility-based activities and coordinating those 22 activities with corresponding activities of the Department of Housing and Community 23 Development with respect to low-income households under the Program;
- 24 (4) an assessment of benefits and costs associated with extending and expanding activities under item (3) of this subsection;
- 26 (5) identification of areas of potential overlap between utility-based and
 27 Department-based activities that may be harmonized to avoid duplicating efforts and
 28 promote more efficient means to provide assistance to moderate-income households; and
- 29 (6) identification and development of regulatory and legislative changes 30 needed to implement recommended coordination, extension, and expansion of Program 31 activities to benefit moderate—income households.
- 32 (d) On or before July 1, 2025, the Commission shall report to the Governor and, 33 in accordance with § 2–1257 of the State Government Article, the General Assembly on the 34 results of the working group study and recommendations.

	24	HOUSE BILL 864
1 2 3 4 5	Depar Gener publis	SECTION 6. 7. AND BE IT FURTHER ENACTED, That the publisher of the cated Code of Maryland, in consultation with and subject to the approval of the the theorem of Legislative Services, shall correct, with no further action required by the cal Assembly, cross—references and terminology rendered incorrect by this Act. The sher shall adequately describe any correction that is made in an editor's note following ction affected.
7 3	July 1	SECTION $\frac{1}{2}$ 8. AND BE IT FURTHER ENACTED, That this Act shall take effect , 2024.

Approved:	
	Governor.
	Speaker of the House of Delegates.
	President of the Senate.