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1	HOUSE BILL NO. 368
2	INTRODUCED BY G. PARRY
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4	A BILL FOR AN ACT ENTITLED: "AN ACT REQUIRING A COAL-FIRED GENERATING UNIT OPERATOR TO
5	PROVIDE PERPETUAL ACCESS TO WATER FOR AN ATTENDANT CITY OR TOWN; CLARIFYING THE
6	FINANCIAL ASSURANCE NECESSARY TO PROVIDE WATER TO AN ATTENDANT CITY OR TOWN;
7	REVISING A DEFINITION; AND AMENDING SECTIONS 75-8-103 AND 75-10-721, MCA."
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9	BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF MONTANA:
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11	NEW SECTION. Section 1. Water supply for city or town coal-fired generation perpetual
12	access. (1) Subject to the provisions of subsection (2), the operator of a coal-fired generating unit shall provide
13	the water supply for residential and commercial use of the city or town in which the coal-fired generating unit is
14	located to ensure an adequate water supply is available if a coal-fired generating unit closes or retires,
15	potentially jeopardizing access to a water supply.
16	(2) If the operator of a coal-fired generating unit owns, operates, or both owns and operates a
17	conveyance necessary to maintain a public water supply system as defined in 75-6-102, the operator shall
18	provide operation of the conveyance and access to the necessary water supply until contamination from the
19	coal-fired generating unit or its impoundments meets the department's cleanup criteria at the point of
20	compliance pursuant to Title 75, chapter 20.
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22	Section 2. Section 75-8-103, MCA, is amended to read:
23	"75-8-103. Definitions. As used in this part, the following definitions apply:
24	(1) (a) "Affected property" means the property owned by or under the control of an owner that is
25	affected by a coal-fired generating unit, including:
26	(i) land, surface water, or ground water directly affected by the coal-fired generating unit,
27	associated impoundments, disposal and waste operations, buildings, structures, or other improvements or
28	operations infrastructure; and



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1 (ii) areas affected by activities necessary to the closure and dismantling of the coal-fired 2 generating unit. 3 The term does not include: (b) land, water, or air affected or potentially affected by emissions from the operation of a coal-fired 4 (i) 5 generating unit; or 6 (ii) the mining of coal at an underground or strip mine and used at the coal-fired generating unit. 7 (2) "Applicable legal obligations" means any applicable state or federal environmental laws, 8 including but not limited to the Montana Water Quality Act, rules regarding disposal of coal combustion 9 residuals from electric utilities, the Montana Major Facility Siting Act, and other applicable laws administered by 10 the department in accordance with Title 75. The term includes: 11 (a) any consent order or settlement entered into by the department and an operator or owner 12 imposing obligations to undertake remediation actions at the coal-fired generating unit or affected property; and 13 a water feasibility study completed in accordance with 75-8-110.; and (b) 14 compliance with remedial actions in accordance with 75-10-721. (c) 15 (3) "Coal-fired generating unit" means an individual unit of a coal-fired electrical generating facility 16 located in Montana, where the unit has a generating capacity that is greater than or equal to 200 megawatts. 17 (4) "Department" means the department of environmental quality provided for in 2-15-3501. 18 "Operator" means the person engaged in operating or undertaking remediation actions at a (5) 19 coal-fired generating unit. An operator may or may not be an owner. 20 "Owner" means a person who has a legal or equitable interest in property subject to this part or (6)21 the person's legal representative. 22 (7)"Person" means an individual, partnership, corporation, association, or other legal entity or any 23 political subdivision of the state or federal government. 24 (8) "Reasonably anticipated future uses" means likely future land or resource uses that take into

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- (a) local land and resource use regulations, ordinances, restrictions, or covenants;
- (b) historical and anticipated uses of a site where a coal-fired generating unit is located;
- 28 (c) patterns of development in the immediate area; and



consideration:

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1 (d) relevant indications of anticipated land use from an operator or owner, or both, of a coal-fired 2 generating unit, affected property owners, and local planning officials.

- (9) "Remediation" means all actions required by an applicable legal obligation directed exclusively toward achieving a degree of cleanup required in accordance with 75-8-107.
- (10) "Retired" or "retire" means the complete and permanent closure of a coal-fired generating unit.

 Retirement occurs on the date that the coal-fired generating unit ceases combustion of fuel and permanently ceases to generate electricity."

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- **Section 3.** Section 75-10-721, MCA, is amended to read:
- "75-10-721. Degree of cleanup required -- permit exemption -- financial assurance. (1) A remedial action performed under this part or a voluntary cleanup under 75-10-730 through 75-10-738 must attain a degree of cleanup of the hazardous or deleterious substance and control of a threatened release or further release of that substance that assures protection of public health, safety, and welfare and of the environment.
 - (2) In approving or carrying out remedial actions performed under this part, the department:
- 16 (a) except as provided in subsection (4), shall require cleanup consistent with applicable state or 17 federal environmental requirements, criteria, or limitations;
 - (b) may consider substantive state or federal environmental requirements, criteria, or limitations that are relevant to the site conditions; and
 - (c) shall select remedial actions, considering present and reasonably anticipated future uses, giving due consideration to institutional controls, that:
 - (i) demonstrate acceptable mitigation of exposure to risks to the public health, safety, and welfare and the environment;
 - (ii) are effective and reliable in the short term and the long term;
- 25 (iii) are technically practicable and implementable;
- 26 (iv) use treatment technologies or resource recovery technologies if practicable, giving due 27 consideration to engineering controls; and
- 28 (v) in case of remediation in accordance with Title 75, chapter 8, part 1, demonstrate the financial



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assurance to provide the necessary water supply to a local government attendant to a coal-fired generating unit
 30 years after final remediation of operation and access; and

- (v)(vi) are cost-effective, except as provided in subsection (2)(c)(v) in which cost-effectiveness may not be considered for the maintenance of a conveyance to provide a necessary water supply, including replacement, pursuant to [section 1].
- (3) In selecting remedial actions, the department shall consider the acceptability of the actions to the affected community, as indicated by community members and the local government.
- (4) The department may select a remedial action that does not meet an applicable state environmental requirement, criteria, or limitation under any one of the following circumstances:
 - (a) The remedial action is an interim measure and will become part of a total remedial action that will attain the applicable requirement, criteria, or limitation.
 - (b) Compliance with the applicable requirement, criteria, or limitation will result in greater risk to human health and the environment than other remedial action alternatives.
 - (c) Compliance with the applicable requirement, criteria, or limitation is technically impracticable from an engineering perspective.
- (d) The remedial action will attain a standard of performance that is equivalent to that required under the otherwise applicable requirement, criteria, or limitation through use of another method or approach.
 - (e) Compliance with the requirement would not be cost-effective.
- (5) For the purposes of this section, cost-effectiveness must be determined through an analysis of incremental costs and incremental risk reduction and other benefits of alternatives considered, taking into account the total anticipated short-term and long-term costs of remedial action alternatives considered, including the total anticipated cost of operation and maintenance activities.
- (6) The department may exempt any portion of a remedial action that is conducted entirely on site from a state or local permit that would, in the absence of the remedial action, be required if the remedial action is carried out in accordance with the standards established under this section and this part.
- (7) The department may require financial assurance from a liable person in an amount that the department determines will ensure the long-term operation and maintenance of the remedial action site. The liable person shall provide the financial assurance by any one method or combination of methods satisfactory to



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the department, including but not limited to insurance, guarantee, performance or other surety bond, letter of credit, qualification as a self-insurer, or other demonstration of financial capability."

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NEW SECTION. Section 4. Codification instruction. [Section 1] is intended to be codified as an integral part of Title 75, chapter 8, part 1, and the provisions of Title 75, chapter 8, part 1, apply to [section 1].

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