

117TH CONGRESS
1ST SESSION

H. R. 2309

To improve dam and hydropower safety, and for other purposes.

IN THE HOUSE OF REPRESENTATIVES

APRIL 1, 2021

Mrs. DINGELL (for herself and Mr. MOOLENAAR) introduced the following bill;
which was referred to the Committee on Energy and Commerce

A BILL

To improve dam and hydropower safety, and for other
purposes.

1 *Be it enacted by the Senate and House of Representa-*
2 *tives of the United States of America in Congress assembled,*

3 **SECTION 1. SHORT TITLE.**

4 This Act may be cited as the “National Dam and Hy-
5 dropower Safety Improvements Act of 2021”.

6 **SEC. 2. DAM SAFETY CONDITIONS.**

7 Section 10 of the Federal Power Act (16 U.S.C. 803)
8 is amended by adding at the end the following:

9 “(k) That the dam and other project works meet the
10 Commission’s dam safety requirements and that the li-
11 censee shall continue to manage, operate, and maintain

1 the dam and other project works in a manner that ensures
2 dam safety and public safety under the operating condi-
3 tions of the license.”.

4 **SEC. 3. DAM SAFETY REQUIREMENTS.**

5 Section 15 of the Federal Power Act (16 U.S.C. 808)
6 is amended by adding at the end the following:

7 “(g) The Commission may issue a new license under
8 this section only if the Commission determines that the
9 dam and other project works covered by the license meet
10 the Commission’s dam safety requirements and that the
11 licensee can continue to manage, operate, and maintain
12 the dam and other project works in a manner that ensures
13 dam safety and public safety under the operating condi-
14 tions of the new license.”.

15 **SEC. 4. VIABILITY PROCEDURES.**

16 The Federal Energy Regulatory Commission shall es-
17 tablish procedures to assess the financial viability of an
18 applicant for a license under the Federal Power Act (16
19 U.S.C. 791a et seq.) to—

20 (1) meet applicable dam safety requirements;

21 and

22 (2) operate the dam and project works under
23 the license.

1 **SEC. 5. FERC DAM SAFETY TECHNICAL CONFERENCE WITH**
2 **STATES.**

3 (a) TECHNICAL CONFERENCE.—Not later than April
4 1, 2022, the Federal Energy Regulatory Commission, act-
5 ing through the Director of the Office of Energy Projects,
6 shall hold a technical conference with the States to discuss
7 and provide information on—

8 (1) dam maintenance and repair;

9 (2) Risk Informed Decision Making;

10 (3) climate and hydrological regional changes
11 that may affect the structural integrity of dams; and

12 (4) high hazard dams.

13 (b) AUTHORIZATION OF APPROPRIATIONS.—There is
14 authorized to be appropriated to carry out this section
15 \$1,000,000 for fiscal year 2022.

16 (c) STATE DEFINED.—In this section, the term
17 “State” has the meaning given such term in section 3 of
18 the Federal Power Act (16 U.S.C. 796).

19 **SEC. 6. REQUIRED DAM SAFETY COMMUNICATIONS BE-**
20 **TWEEN FERC AND STATES.**

21 (a) IN GENERAL.—The Commission, acting through
22 the Director of the Office of Energy Projects, shall notify
23 each State within which a project is located when—

24 (1) the Commission issues a finding, following
25 a dam safety inspection, that requires the licensee
26 for such project to take actions to repair the dam

1 and other project works that are the subject of such
2 finding;

3 (2) after a period of 5 years starting on the
4 date a finding under paragraph (1) is issued, the li-
5 censee has failed to take actions to repair the dam
6 and other project works; and

7 (3) the Commission initiates a non-compliance
8 proceeding or otherwise takes steps to revoke a li-
9 cense due to the failure of a licensee to take actions
10 to repair a dam and other project works.

11 (b) NOTICE UPON REVOCATION, SURRENDER, OR IM-
12 PLIED SURRENDER OF A LICENSE.—If the Commission
13 issues an order to revoke a license or approve the sur-
14 render or implied surrender of a license under the Federal
15 Power Act (16 U.S.C. 792 et seq.), the Commission shall
16 provide to the State within which the project that relates
17 to such license is located—

18 (1) all records pertaining to the structure and
19 operation of the applicable dam and other project
20 works, including, as applicable, any dam safety in-
21 spection reports by independent consultants, speci-
22 fications for required repairs or maintenance of such
23 dam and other project works that have not been
24 completed, and estimates of the costs for such re-
25 pairs or maintenance;

1 (2) all records documenting the history of main-
2 tenance or repair work for the applicable dam and
3 other project works;

4 (3) information on the age of the dam and
5 other project works and the hazard classification of
6 the dam and other project works;

7 (4) the most recent assessment of the condition
8 of the dam and other project works by the Commis-
9 sion;

10 (5) as applicable, the most recent hydrologic in-
11 formation used to determine the potential maximum
12 flood for the dam and other project works; and

13 (6) the results of the most recent risk assess-
14 ment completed on the dam and other project works.

15 (c) DEFINITION.—In this section:

16 (1) COMMISSION.—The term “Commission”
17 means the Federal Energy Regulatory Commission.

18 (2) LICENSEE.—The term “licensee” has the
19 meaning given such term in section 3 of the Federal
20 Power Act (16 U.S.C. 796).

21 (3) PROJECT.—The term “project” has the
22 meaning given such term in section 3 of the Federal
23 Power Act (16 U.S.C. 796).

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