HOUSE BILL 708

M5, M3 2lr1976

By: Delegates Barve and Stein

Introduced and read first time: January 31, 2022

Assigned to: Economic Matters

A BILL ENTITLED

1 AN ACT concerning

2

Comprehensive Climate Solutions

3 FOR the purpose of requiring the State to reduce statewide greenhouse gas emissions 4 through the use of various measures, including the alteration of statewide 5 greenhouse gas emissions goals, the establishment of a net-zero statewide 6 greenhouse gas emissions goal, requiring gas companies and electric companies to 7 provide certain programs and services, and requiring electric companies to increase 8 their annual incremental gross energy savings through certain programs and 9 services; requiring landfill operators and the Department of the Environment to take 10 certain actions regarding methane emissions; requiring the Department of the 11 Environment to regulate methane emissions from landfills; requiring the 12 Commission on Climate Change to establish the Just Transition Employment and 13 Retraining Working Group to advise the Commission on Climate Change on certain 14 matters and conduct a certain study; establishing the Maryland Climate Justice 15 Corps Program; establishing the Climate Transition and Clean Energy Hub in the 16 Maryland Energy Administration; requiring the Public Service Commission to 17 establish a certain process for gas companies and electric companies to develop 18 certain utility transition plans; specifying that certain funding provided under the 19 Maryland Strategic Energy Investment Fund may be used for a project that uses 20 fossil fuel only under certain circumstances; and generally relating to climate change 21 and measures to combat climate change.

22 BY renumbering

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23 Article – Environment

Section 2–1204.2

25 to be Section 2–1204.3

26 Annotated Code of Maryland

27 (2013 Replacement Volume and 2021 Supplement)

28 BY repealing and reenacting, without amendments,

Article – Environment



1 2 3	Section 1–701(a) and (f) Annotated Code of Maryland (2013 Replacement Volume and 2021 Supplement)
4 5 6 7 8 9	BY repealing and reenacting, with amendments, Article – Environment Section 1–701(h), 2–1201(4), 2–1204.1, 2–1205, 2–1206, 2–1210, 2–1303(a), and 2–1304 Annotated Code of Maryland (2013 Replacement Volume and 2021 Supplement)
10 11 12 13 14	BY adding to Article – Environment Section 1–702, 2–407, 2–408, 2–1204.2, and 2–1303.1 Annotated Code of Maryland (2013 Replacement Volume and 2021 Supplement)
15 16 17 18 19 20	BY adding to Article – Natural Resources Section 8–1927 through 8–1938 to be under the new part "Part III. Maryland Climate Justice Corps" Annotated Code of Maryland (2012 Replacement Volume and 2021 Supplement)
21 22 23 24 25	BY repealing and reenacting, with amendments, Article – Public Utilities Section 7–211(d), (f), (g), and (k) Annotated Code of Maryland (2020 Replacement Volume and 2021 Supplement)
26 27 28 29 30	BY adding to Article – State Government Section 9–2010 and 9–20B–05(f–5) Annotated Code of Maryland (2021 Replacement Volume)
31 32 33 34 35	BY repealing and reenacting, without amendments, Article – State Government Section 9–20B–05(a), (b), and (c) Annotated Code of Maryland (2021 Replacement Volume)
36 37 38 39 40	BY repealing and reenacting, with amendments, Article – State Government Section 9–20B–05(f) Annotated Code of Maryland (2021 Replacement Volume)

1 (As enacted by Chapter 13 of the Acts of the General Assembly of the 2021 Special 2 Session) 3 SECTION 1. BE IT ENACTED BY THE GENERAL ASSEMBLY OF MARYLAND, That Section(s) 2–1204.2 of Article – Environment of the Annotated Code of Maryland be 4 renumbered to be Section(s) 2–1204.3. 5 6 SECTION 2. AND BE IT FURTHER ENACTED, That the Laws of Maryland read 7 as follows: 8 Article - Environment 9 2-1204.2. 10 THE STATE SHALL ACHIEVE NET-ZERO STATEWIDE GREENHOUSE GAS 11 EMISSIONS BY 2045. 12 SECTION 3. AND BE IT FURTHER ENACTED, That the Laws of Maryland read 13 as follows: Article - Environment 14 1-701.15 16 (a) (1) In this section the following words have the meanings indicated. 17 (2)"Business organization" means a corporation, business partnership, or any other for-profit entity. 18 19 "Commission" means the Commission on Environmental Justice and (3)20 Sustainable Communities. 21"Community listening session" means a public convening to gather 22 information and input from community members. 23"Environmental justice" means equal protection from environmental 24and public health hazards for all people regardless of race, income, culture, and social 25status. 26 "Environmental organization" means a nonprofit entity engaged in (6) 27advocacy or action related to conservation, stewardship of natural resources, or pollution 28 reduction.

The Department shall provide staff for the Commission.

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(f)

(h)

The Commission shall:

- 1 (1) Advise State government agencies on environmental justice and related 2 community issues;
- 3 (2) Use data sets and mapping tools to review and analyze the impact of 4 current State and local laws, permits, actions, and policies on the issue of environmental 5 justice and sustainable communities, including cumulative impacts, effects, and exposure;
- 6 (3) Assess the adequacy of State and local government laws to address the 7 issue of environmental justice and sustainable communities, including assessing 8 compliance with Title VI of the federal Civil Rights Act of 1964;
- 9 (4) Coordinate with the Children's Environmental Health and Protection 10 Advisory Council, the Maryland Office of Minority Health and Health Disparities, and the 11 Commission on Climate Change on recommendations related to environmental justice and 12 sustainable communities; [and]
- 13 (5) IN ACCORDANCE WITH § 1–702 OF THIS SUBTITLE, COORDINATE 14 WITH THE DEPARTMENT ON:
- 15 (I) THE RECOMMENDATION OF A METHODOLOGY FOR 16 IDENTIFYING COMMUNITIES DISPROPORTIONATELY AFFECTED BY CLIMATE 17 CHANGE;
- 18 (II) THE DEVELOPMENT OF SPECIFIC RECOMMENDATIONS TO
 19 ADDRESS ENVIRONMENTAL JUSTICE CONCERNS, REDUCE EMISSIONS OF
 20 GREENHOUSE GASES AND CO-POLLUTANTS, AND BUILD CLIMATE EQUITY AND
 21 RESILIENCE WITHIN DISPROPORTIONATELY AFFECTED COMMUNITIES; AND
- 22 (III) THE ESTABLISHMENT OF GOALS FOR THE PERCENTAGE OF
 23 STATE FUNDING FOR GREENHOUSE GAS EMISSIONS REDUCTION MEASURES THAT
 24 SHOULD BE USED FOR THE BENEFIT OF DISPROPORTIONATELY AFFECTED
 25 COMMUNITIES; AND
- 26 **(6)** Recommend options to the Governor and the General Assembly for addressing issues, concerns, or problems related to environmental justice that surface after reviewing State laws and policies, including prioritizing areas of the State that need immediate attention.
- 30 **1–702**.
- (a) On or before December 31, 2023, the Department, in consultation with the Commission on Environmental Justice and Sustainable Communities, the Maryland Department of Health, the
- 34 MARYLAND DEPARTMENT OF LABOR, AND THE DEPARTMENT OF PLANNING,
- 35 SHALL:

- 1 (1) RECOMMEND A METHODOLOGY, BASED ON VARIOUS ECONOMIC,
- 2 SOCIAL, AND HEALTH CONSIDERATIONS, FOR IDENTIFYING COMMUNITIES
- 3 DISPROPORTIONATELY AFFECTED BY CLIMATE CHANGE;
- 4 (2) DEVELOP SPECIFIC RECOMMENDATIONS TO ADDRESS
- 5 ENVIRONMENTAL JUSTICE CONCERNS, REDUCE EMISSIONS OF GREENHOUSE GASES
- 6 AND CO-POLLUTANTS, AND BUILD CLIMATE EQUITY AND RESILIENCE WITHIN
- 7 COMMUNITIES DISPROPORTIONATELY AFFECTED BY CLIMATE CHANGE;
- 8 (3) SET APPROPRIATE GOALS FOR THE PERCENTAGE OF STATE
- 9 FUNDING FOR GREENHOUSE GAS EMISSIONS REDUCTION MEASURES THAT SHOULD
- 10 BE USED FOR THE BENEFIT OF DISPROPORTIONATELY AFFECTED COMMUNITIES;
- 11 AND
- 12 (4) REPORT TO THE MARYLAND COMMISSION ON CLIMATE CHANGE
- 13 AND, IN ACCORDANCE WITH § 2–1257 OF THE STATE GOVERNMENT ARTICLE, THE
- 14 GENERAL ASSEMBLY ON THE CRITERIA AND RECOMMENDATIONS DEVELOPED
- 15 UNDER THIS SUBSECTION.
- 16 (B) IN EVALUATING METHODOLOGIES UNDER SUBSECTION (A)(1) OF THIS
- 17 SECTION, THE DEPARTMENT SHALL CONSIDER GEOGRAPHIC, PUBLIC HEALTH,
- 18 ENVIRONMENTAL HAZARD, AND SOCIOECONOMIC CRITERIA, INCLUDING:
- 19 (1) AREAS BURDENED BY CUMULATIVE ENVIRONMENTAL POLLUTION
- 20 AND OTHER HAZARDS THAT CAN LEAD TO NEGATIVE PUBLIC HEALTH EFFECTS;
- 21 (2) AREAS WITH HIGH CONCENTRATIONS OF:
- 22 (I) PEOPLE EXPERIENCING POVERTY, HIGH UNEMPLOYMENT
- 23 RATES, HIGH RENT BURDENS, LOW LEVELS OF HOME OWNERSHIP, OR LOW LEVELS
- 24 OF EDUCATIONAL ATTAINMENT; OR
- 25 (II) POPULATIONS THAT HAVE HISTORICALLY EXPERIENCED
- 26 DISCRIMINATION ON THE BASIS OF RACE OR ETHNICITY; AND
- 27 (3) AREAS THAT ARE VULNERABLE TO THE IMPACTS OF CLIMATE
- 28 CHANGE, SUCH AS FLOODING, STORM SURGES, AND URBAN HEAT ISLAND EFFECTS,
- 29 DUE TO LOW LEVELS OF TREE COVERAGE, HIGH LEVELS OF IMPERVIOUS SURFACES,
- 30 OR OTHER FACTORS.
- 31 (C) IN CARRYING OUT ITS RESPONSIBILITIES UNDER THIS SECTION, THE
- 32 DEPARTMENT SHALL SOLICIT INPUT FROM ALL SEGMENTS OF THE POPULATION
- 33 THAT WILL BE IMPACTED BY THE POLICIES DEVELOPED UNDER SUBSECTION (A) OF

- 1 THIS SECTION, INCLUDING INDIVIDUALS LIVING IN AREAS THAT MAY BE IDENTIFIED
- 2 AS DISPROPORTIONATELY AFFECTED COMMUNITIES UNDER THE PROPOSED
- 3 CRITERIA.
- 4 **2–407.**
- 5 (A) THIS SECTION APPLIES ONLY TO A MUNICIPAL SOLID WASTE LANDFILL
- 6 THAT IS REQUIRED TO MONITOR AND REPORT METHANE EMISSIONS TO THE
- 7 DEPARTMENT.
- 8 (B) IF METHANE EMISSIONS DATA ACQUIRED FROM AIRCRAFT
- 9 OBSERVATIONS, WHERE AVAILABLE, EXCEEDS THE GROUND-LEVEL EMISSIONS
- 10 DATA REPORTED BY A MUNICIPAL SOLID WASTE LANDFILL BY MORE THAN 25%, THE
- 11 DEPARTMENT SHALL REQUIRE THE LANDFILL OPERATOR TO:
- 12 (1) INVESTIGATE THE DIFFERENCE BETWEEN THE DATA; AND
- 13 (2) REASSESS THE METHODOLOGY AND EQUIPMENT USED TO OBTAIN
- 14 THE GROUND-LEVEL DATA.
- 15 (C) THE DEPARTMENT SHALL PUBLICLY DISCLOSE ON THE DEPARTMENT'S
- 16 WEBSITE:
- 17 (1) ALL METHANE EMISSIONS DATA OBTAINED THROUGH AIRCRAFT
- 18 **OBSERVATIONS; AND**
- 19 (2) Any discrepancies between methane emissions data
- 20 OBTAINED THROUGH AIRCRAFT OBSERVATIONS AND GROUND-LEVEL METHANE
- 21 EMISSIONS DATA REPORTED BY MUNICIPAL SOLID WASTE LANDFILLS.
- 22 **2–408**.
- ON OR BEFORE JANUARY 1, 2023, THE DEPARTMENT SHALL ADOPT
- 24 REGULATIONS ESTABLISHING SURFACE METHANE EMISSIONS STANDARDS FOR
- 25 MUNICIPAL SOLID WASTE LANDFILLS.
- 26 2–1201.
- 27 The General Assembly finds that:
- 28 (4) The State has the ingenuity to reduce the threat of global warming and
- 29 make greenhouse gas reductions a part of the State's future by achieving a 25% reduction
- 30 in greenhouse gas emissions from 2006 levels by 2020 and by preparing a plan to meet a
- 31 longer-term goal of [reducing greenhouse gas emissions by up to 90% from 2006 levels by

- 1 2050] ACHIEVING NET-ZERO STATEWIDE GREENHOUSE GAS EMISSIONS BY 2045 in a
- 2 manner that promotes new "green" jobs, and protects existing jobs and the State's economic
- 3 well-being;
- 4 2-1204.1.
- The State shall reduce statewide greenhouse gas emissions by [40%] **60**% from 2006
- 6 levels by [2030] **2032**.
- 7 2–1205.
- 8 (a) The State shall develop plans, adopt regulations, and implement programs 9 that reduce statewide greenhouse gas emissions in accordance with this subtitle.
- 10 (b) On or before [December 31, 2018] JUNE 30, 2023, the Department shall:
- 11 (1) Submit a proposed plan that reduces statewide greenhouse gas
- 12 emissions by [40%] **60**% from 2006 levels by [2030] **2032** to the Governor and General
- 13 Assembly;
- 14 (2) Make the proposed plan available to the public; and
- 15 (3) Convene a series of public workshops to provide interested parties with
- 16 an opportunity to comment on the proposed plan.
- 17 (c) (1) The Department shall, on or before December 31, 2012, adopt a final
- plan that reduces statewide greenhouse gas emissions by 25% from 2006 levels by 2020.
- 19 (2) The Department shall, on or before December 31, [2019] **2023**, adopt a
- 20 final plan that [reduces]:
- 21 (I) REDUCES statewide greenhouse gas emissions by [40%] 60%
- 22 from 2006 levels by [2030] **2032; AND**
- 23 (II) SETS THE STATE ON A PATH TOWARD ACHIEVING NET-ZERO
- 24 STATEWIDE GREENHOUSE GAS EMISSIONS BY 2045.
- 25 (3) [The plans shall be developed in recognition of the finding by the
- 26 Intergovernmental Panel on Climate Change that developed countries will need to reduce
- 27 greenhouse gas emissions by between 80% and 95% from 1990 levels by 2050] THE
- 28 **DEPARTMENT SHALL:**
- 29 (I) ON OR BEFORE DECEMBER 31, 2030, ADOPT A FINAL PLAN
- 30 THAT ACHIEVES NET-ZERO STATEWIDE GREENHOUSE GAS EMISSIONS BY 2045; AND

- 1 (II) ON OR BEFORE DECEMBER 31, 2035, REVIEW AND, AS 2 NECESSARY, REVISE THE FINAL PLAN TO ACHIEVE NET–ZERO STATEWIDE 3 GREENHOUSE GAS EMISSIONS BY 2045.
- 4 (d) The final plans required under subsection (c) of this section shall include:
- 5 (1) Adopted regulations that implement all plan measures for which State 6 agencies have existing statutory authority; and
- 7 (2) A summary of any new legislative authority needed to fully implement 8 the plans and a timeline for seeking legislative authority.

(E) A FINAL PLAN DEVELOPED UNDER THIS SECTION:

- 10 (1) MAY NOT INCLUDE HIGHWAY WIDENING OR ADDITIONAL ROAD
 11 CONSTRUCTION AS A GREENHOUSE GAS EMISSIONS REDUCTION MEASURE;
- 12 (2) MAY INCLUDE THE USE OF CARBON CAPTURE AND STORAGE 13 TECHNOLOGY AS A GREENHOUSE GAS EMISSIONS REDUCTION MEASURE ONLY IF 14 THE TECHNOLOGY HAS BEEN SCIENTIFICALLY PROVEN TO ACHIEVE VERIFIABLE 15 CARBON REDUCTIONS;
- 16 (3) SHALL USE THE GLOBAL WARMING POTENTIAL FOR METHANE
 17 OVER A 20-YEAR TIME HORIZON, AS ACCEPTED IN THE MOST RECENT ASSESSMENT
 18 OF THE INTERGOVERNMENTAL PANEL ON CLIMATE CHANGE, IN ESTIMATING THE
 19 STATE'S GREENHOUSE GAS EMISSIONS REDUCTIONS;
- 20 (4) SHALL INCLUDE SPECIFIC ESTIMATES OF THE GREENHOUSE GAS
 21 EMISSIONS REDUCTIONS THAT COULD BE ACHIEVED THROUGH THE EXPANSION OF
 22 MASS TRANSIT OPTIONS; AND
- 23 (5) SHALL INCLUDE SPECIFIC ESTIMATES OF THE REDUCTIONS 24 EXPECTED FROM EACH GREENHOUSE GAS EMISSIONS REDUCTION MEASURE 25 INCLUDED IN THE PLAN.
- [(e)] **(F)** In developing and adopting a final plan to reduce statewide greenhouse gas emissions, the Department shall consult with State and local agencies as appropriate.
- [(f)] (G) (1) Unless required by federal law or regulations or existing State law, regulations adopted by State agencies to implement a final plan may not:
- 30 (i) Require greenhouse gas emissions reductions from the State's 31 manufacturing sector; or

- 1 (ii) Cause a significant increase in costs to the State's manufacturing 2 sector. 3 (2)Paragraph (1) of this subsection may not be construed to exempt 4 greenhouse gas emissions sources in the State's manufacturing sector from the obligation to comply with: 5 6 Greenhouse gas emissions monitoring, recordkeeping, and (i) 7 reporting requirements for which the Department had existing authority under § 2–301(a) 8 of this title on or before October 1, 2009; or 9 (ii) Greenhouse gas emissions reductions required manufacturing sector as a result of the State's implementation of the Regional Greenhouse 10 Gas Initiative. 11 12 [(g)] (H) A regulation adopted by a State agency for the purpose of reducing 13 greenhouse gas emissions in accordance with this section may not be construed to result in 14 a significant increase in costs to the State's manufacturing sector unless the source would 15 not incur the cost increase but for the new regulation. 2-1206.16 17 In developing and implementing the plans required by § 2–1205 of this subtitle, the Department shall: 18 19 Analyze the feasibility of measures to comply with the greenhouse gas 20 emissions reductions required by this subtitle; 21(2) Consider the impact on rural communities of any transportation related 22measures proposed in the plans; 23Provide that a greenhouse gas emissions source that voluntarily reduces its greenhouse gas emissions before the implementation of this subtitle shall 2425 receive appropriate credit for its early voluntary actions; 26 Provide for the use of offset credits generated by alternative compliance 27mechanisms executed within the State, including carbon sequestration projects, to achieve
- 29 (5) Ensure that the plans do not decrease the likelihood of reliable and affordable electrical service and statewide fuel supplies;

compliance with greenhouse gas emissions reductions required by this subtitle;

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- 31 (6) Consider whether the measures would result in an increase in 32 electricity costs to consumers in the State;
 - (7) Consider the impact of the plans on the ability of the State to:

1		(i)	Attract, expand, and retain commercial aviation services; and
2		(ii)	Conserve, protect, and retain agriculture; [and]
3 4	(8) implemented in acc		re that the greenhouse gas emissions reduction measures ce with the plans:
5		(i)	Are implemented in an efficient and cost–effective manner;
6 7 8	moderate-income, ratepayers;	(ii) or mi	Do not disproportionately impact rural or low-income, low- to nority communities or any other particular class of electricity
9		(iii)	Minimize leakage;
10		(iv)	Are quantifiable, verifiable, and enforceable;
11 12	sector;	(v)	Directly cause no loss of existing jobs in the manufacturing
13 14	increase in jobs in t	(vi) the Sta	Produce a net economic benefit to the State's economy and a net ate, AS COMPARED WITH A NO-ACTION SCENARIO; and
15 16 17 18	technologies, PART	ICULA	Encourage new employment opportunities in the State related to trnative energy supply, and greenhouse gas emissions reduction ARLY IN AREAS OF THE STATE EXPERIENCING LOW RATES OF CONCENTRATIONS OF POVERTY;
19 20	• •		RPORATE TOP–DOWN METHANE EMISSIONS DATA ACQUIRED SERVATIONS; AND
21 22 23	INCLUDED IN T	HE I	THE BEST AVAILABLE SCIENTIFIC INFORMATION, AS MOST RECENT ASSESSMENTS AND REPORTS OF THE PANEL ON CLIMATE CHANGE.
24 25 26 27	THIS SECTION SH EITHER THE RATE	ALL I	OMIC BENEFIT ANALYSIS UNDER SUBSECTION (A)(8)(VI) OF NCLUDE THE SOCIAL COST OF GREENHOUSE GASES, USING PTED BY THE DEPARTMENT OR THE RATE ADOPTED BY THE PROTECTION AGENCY, WHICHEVER IS GREATER.
28	2_1210		

On review of the study required under $\$ 2-1207 of this subtitle, and the reports required under $\$ 2-1211 of this subtitle, the General Assembly:

1 May act to maintain, revise, or eliminate the [40%] greenhouse gas (1) 2emissions [reduction] REDUCTIONS required under [§ 2-1204.1] §§ 2-1204.1 AND 3 **2–1204.2** of this subtitle; and 4 Shall consider whether to continue the special manufacturing provisions in § 2–1205(f)(1) of this subtitle. 5 2-1303.6 7 The Commission shall establish: (a) A Scientific and Technical Working Group; 8 (1) 9 (2)A Greenhouse Gas Mitigation Working Group; 10 (3)An Adaptation and Response Working Group; [and] 11 An Education, Communication, and Outreach Working Group; AND (4) 12 SUBJECT TO § 2–1303.1 OF THIS SUBTITLE, A JUST TRANSITION EMPLOYMENT AND RETRAINING WORKING GROUP. 13 2-1303.1.14 IN THIS SECTION, "WORKING GROUP" MEANS THE JUST TRANSITION 15 EMPLOYMENT AND RETRAINING WORKING GROUP OF THE COMMISSION. 16 17 THE COMMISSION SHALL JUST **TRANSITION** (B) **ESTABLISH** \mathbf{A} EMPLOYMENT AND RETRAINING WORKING GROUP. 18 19 (C) THE WORKING GROUP SHALL INCLUDE: 20 **(1)** TWO MEMBERS OF THE SENATE OF MARYLAND, APPOINTED BY THE PRESIDENT OF THE SENATE; 2122**(2)** TWO MEMBERS OF THE HOUSE OF DELEGATES, APPOINTED BY THE SPEAKER OF THE HOUSE; 23THE SECRETARY, OR THE SECRETARY'S DESIGNEE; 24**(3)** THE SECRETARY OF LABOR, OR THE SECRETARY'S DESIGNEE; 25 **(4)** ONE ELECTRICAL WORKER, SELECTED BY THE INTERNATIONAL 26 **(5)**

BROTHERHOOD OF ELECTRICAL WORKERS;

- 1 (6) ONE CONSTRUCTION LABORER, SELECTED BY THE BALTIMORE 2 WASHINGTON LABORERS' DISTRICT COUNCIL;
- 3 (7) TWO REPRESENTATIVES OF THE BUILDING AND CONSTRUCTION
- 4 TRADE INDUSTRY, SELECTED BY THE BALTIMORE-DC METRO BUILDING AND
- 5 CONSTRUCTION TRADES COUNCIL;
- 6 (8) FOUR LABOR REPRESENTATIVES, SELECTED BY THE MARYLAND 7 STATE AFL-CIO;
- 8 (9) ONE REPRESENTATIVE OF THE ENERGY EFFICIENCY INDUSTRY,
- 9 SELECTED BY THE SECRETARY;
- 10 (10) ONE REPRESENTATIVE OF THE MARYLAND CHAPTER OF THE
- 11 SIERRA CLUB, SELECTED BY THE MARYLAND CHAPTER OF THE SIERRA CLUB;
- 12 (11) One representative of the solar energy industry,
- 13 SELECTED BY THE MARYLAND-DC-DELAWARE-VIRGINIA SOLAR ENERGY
- 14 INDUSTRIES ASSOCIATION;
- 15 (12) ONE REPRESENTATIVE OF THE WIND ENERGY INDUSTRY,
- 16 SELECTED BY THE AMERICAN WIND ENERGY ASSOCIATION;
- 17 (13) Two representatives of registered apprenticeship
- 18 SPONSORS, ONE SELECTED BY THE MARYLAND CHAPTERS OF THE ASSOCIATED
- 19 BUILDERS AND CONTRACTORS AND ONE SELECTED BY THE BALTIMORE-DC
- 20 METRO BUILDING AND CONSTRUCTION TRADES COUNCIL;
- 21 (14) ONE COMMUNITY COLLEGE REPRESENTATIVE, SELECTED BY THE
- 22 MARYLAND ASSOCIATION OF COMMUNITY COLLEGES;
- 23 (15) ONE REPRESENTATIVE WHO IS A VETERAN, SELECTED BY THE
- 24 MARYLAND MILITARY COALITION;
- 25 (16) ONE REPRESENTATIVE WHO IS A FORMERLY INCARCERATED
- 26 INDIVIDUAL, SELECTED BY THE LEGAL ACTION CENTER NATIONAL H.I.R.E.
- 27 NETWORKS;
- 28 (17) Two at-large representatives who are women in
- 29 AFFECTED INDUSTRIES, SELECTED BY THE GOVERNOR; AND
- 30 (18) Two representatives selected by the Maryland State
- 31 CHAPTER OF THE NAACP.

- 1 (D) THE SECRETARY SHALL DESIGNATE THE CHAIR OF THE WORKING 2 GROUP.
- 3 (E) THE DEPARTMENT SHALL PROVIDE STAFF FOR THE WORKING GROUP.
- 4 (F) A MEMBER OF THE WORKING GROUP:
- 5 (1) MAY NOT RECEIVE COMPENSATION AS A MEMBER OF THE 6 WORKING GROUP; BUT
- 7 (2) IS ENTITLED TO REIMBURSEMENT FOR EXPENSES UNDER THE 8 STANDARD STATE TRAVEL REGULATIONS, AS PROVIDED IN THE STATE BUDGET.
- 9 (G) THE WORKING GROUP SHALL:
- 10 (1) ADVISE THE COMMISSION ON ISSUES AND OPPORTUNITIES FOR
- 11 WORKFORCE DEVELOPMENT AND TRAINING RELATED TO ENERGY EFFICIENCY
- 12 MEASURES, RENEWABLE ENERGY, AND OTHER CLEAN ENERGY TECHNOLOGIES,
- 13 WITH SPECIFIC FOCUS ON TRAINING AND WORKFORCE OPPORTUNITIES FOR:
- 14 (I) SEGMENTS OF THE POPULATION THAT MAY BE
- 15 UNDERREPRESENTED IN THE CLEAN ENERGY WORKFORCE, SUCH AS VETERANS,
- 16 WOMEN, AND FORMERLY INCARCERATED INDIVIDUALS; AND
- 17 (II) DISLOCATED WORKERS AFFECTED BY THE DOWNSIZING OF
- 18 FOSSIL FUEL INDUSTRIES;
- 19 **(2) IDENTIFY:**
- 20 (I) ENERGY-INTENSIVE INDUSTRIES AND RELATED TRADES;
- 21 (II) SITES OF ELECTRIC GENERATING FACILITIES THAT MAY BE
- 22 CLOSED AS A RESULT OF A TRANSITION TO RENEWABLE ENERGY SOURCES;
- 23 (III) SECTOR-SPECIFIC IMPACTS OF THE STATE'S GREENHOUSE
- 24 GAS EMISSIONS REDUCTION PLAN ON THE STATE'S CURRENT WORKFORCE;
- 25 (IV) AVENUES TO MAXIMIZE THE SKILLS AND EXPERTISE OF 26 MARYLAND WORKERS IN THE NEW ENERGY ECONOMY;
- 27 (V) CHALLENGES AND OPPORTUNITIES RELATED TO
- 28 MINIMIZING ADVERSE EMPLOYMENT AND FINANCIAL IMPACTS ON DISPLACED
- 29 WORKERS AND THEIR COMMUNITIES THROUGH ENVIRONMENTAL POLICIES
- 30 CONDITIONED ON THE FAIR DISTRIBUTION OF COSTS AND BENEFITS; AND

- 1 (VI) RESOURCES NECESSARY TO PROTECT WORKERS FROM
- 2 ECONOMIC INSECURITY, INCLUDING OPTIONS FOR MAINTAINING OR
- 3 SUPPLEMENTING RETIREMENT AND HEALTH CARE BENEFITS FOR DISLOCATED
- 4 WORKERS AFFECTED BY THE DOWNSIZING OF FOSSIL FUEL INDUSTRIES;
- 5 (3) ADVISE THE COMMISSION ON THE POTENTIAL IMPACTS OF
- 6 CARBON LEAKAGE RISKS ON MARYLAND INDUSTRIES AND LOCAL HOST
 - COMMUNITIES, INCLUDING THE IMPACT OF ANY POTENTIAL GREENHOUSE GAS
- 8 EMISSIONS REDUCTION MEASURES ON THE COMPETITIVENESS OF MARYLAND
- 9 BUSINESSES AND INDUSTRY; AND
- 10 (4) CONDUCT A STUDY OF:
- 11 (I) THE NUMBER OF JOBS CREATED TO COUNTER CLIMATE
- 12 CHANGE, INCLUDING IN THE ENERGY SECTOR, BUILDING SECTOR,
- 13 TRANSPORTATION SECTOR, AND WORKING LANDS SECTOR;
- 14 (II) THE PROJECTED INVENTORY OF JOBS NEEDED AND SKILLS
- 15 AND TRAINING REQUIRED TO MEET FUTURE DEMAND FOR JOBS TO COUNTER
- 16 CLIMATE CHANGE;
- 17 (III) WORKFORCE DISRUPTION DUE TO COMMUNITY CHANGES
- 18 CAUSED BY THE TRANSITION TO A LOW-CARBON ECONOMY; AND
- 19 (IV) STRATEGIES FOR TARGETING WORKFORCE DEVELOPMENT
- 20 AND JOB CREATION IN FENCELINE COMMUNITIES THAT HAVE HISTORICALLY BORNE
- 21 THE BRUNT OF HOSTING CARBON POLLUTERS.
- 22 (H) ON OR BEFORE DECEMBER 31, 2023, THE WORKING GROUP SHALL
- 23 REPORT TO THE COMMISSION AND, IN ACCORDANCE WITH § 2–1257 OF THE STATE
- 24 GOVERNMENT ARTICLE, THE GENERAL ASSEMBLY ON THE FINDINGS OF THE STUDY
- 25 REQUIRED UNDER SUBSECTION (G)(4) OF THIS SECTION.
- 26 2–1304.
- 27 (A) On or before November 15 of each year, the Commission shall report to the
- 28 Governor and General Assembly, in accordance with § 2–1257 of the State Government
- 29 Article, on the status of the State's efforts to mitigate the causes of, prepare for, and adapt
- 30 to the consequences of climate change, including future plans and recommendations for
- 31 legislation, if any, to be considered by the General Assembly.
- 32 (B) THE REPORT DUE ON OR BEFORE NOVEMBER 15, 2023, AND EACH
- 33 SUBSEQUENT REPORT SHALL INCLUDE AN ANALYSIS, PREPARED BY THE
- 34 **DEPARTMENT, OF:**

- 1 (1) THE TOTAL AMOUNT OF STATE MONEY SPENT ON MEASURES TO
- 2 REDUCE GREENHOUSE GASES AND, TO THE EXTENT PRACTICABLE,
- 3 CO-POLLUTANTS, DURING THE IMMEDIATELY PRECEDING FISCAL YEAR; AND
- 4 (2) THE PERCENTAGE OF THAT FUNDING THAT BENEFITED
- 5 DISPROPORTIONATELY AFFECTED COMMUNITIES IDENTIFIED ACCORDING TO THE
- 6 CRITERIA DEVELOPED BY THE DEPARTMENT UNDER § 1–702 OF THIS ARTICLE.
- 7 Article Natural Resources
- 8 **8–1925**. RESERVED.
- 9 **8–1926.** RESERVED.
- 10 PART III. MARYLAND CLIMATE JUSTICE CORPS.
- 11 **8–1927.**
- 12 (A) IN THIS PART THE FOLLOWING WORDS HAVE THE MEANINGS
- 13 INDICATED.
- 14 (B) "CLEAN ENERGY PROJECT" MEANS A PROJECT TO IMPROVE ACCESS TO
- 15 CLEAN, RENEWABLE ENERGY SOURCES IN A COMMUNITY DISPROPORTIONATELY
- 16 AFFECTED BY CLIMATE CHANGE.
- 17 (C) "CLIMATE MITIGATION PROJECT" MEANS A PROJECT TO REDUCE
- 18 EMISSIONS OF GREENHOUSE GASES AND CO-POLLUTANTS AND MITIGATE THE
- 19 HEALTH IMPACTS OF CLIMATE CHANGE IN A COMMUNITY DISPROPORTIONATELY
- 20 AFFECTED BY CLIMATE CHANGE.
- 21 (D) "COMMUNITY DISPROPORTIONATELY AFFECTED BY CLIMATE CHANGE"
- 22 MEANS A COMMUNITY IDENTIFIED USING THE METHODOLOGY RECOMMENDED BY
- 23 THE COMMISSION ON ENVIRONMENTAL JUSTICE AND SUSTAINABLE COMMUNITIES
- 24 UNDER § 1–702 OF THE ENVIRONMENT ARTICLE.
- 25 (E) "CORPS BOARD" MEANS THE ADVISORY BOARD OF THE CORPS
- 26 PROGRAM.
- 27 (F) "CORPS PROGRAM" MEANS THE MARYLAND CLIMATE JUSTICE CORPS
- 28 PROGRAM ESTABLISHED UNDER § 8–1928 OF THIS SUBTITLE.
- 29 (G) "QUALIFIED ORGANIZATION" MEANS:

8-1929.

- 1 **(1)** A NONPROFIT ORGANIZATION; 2**(2)** A SCHOOL; 3 **(3)** A COMMUNITY ASSOCIATION; **(4)** A SERVICE, YOUTH, OR CIVIC GROUP; 4 **(5)** AN INSTITUTION OF HIGHER EDUCATION; 5 **(6)** 6 A COUNTY OR MUNICIPALITY; OR 7 **(7)** A UNIT OF STATE GOVERNMENT. 8 (H) "TRUST" MEANS THE CHESAPEAKE BAY TRUST. 8–1928. 9 THERE IS A MARYLAND CLIMATE JUSTICE CORPS PROGRAM 10 (A) ADMINISTERED BY THE TRUST, IN CONSULTATION WITH THE CORPS BOARD. 11 THE PURPOSE OF THE CORPS PROGRAM IS TO: 12 (B) 13 **(1)** PROMOTE CLIMATE JUSTICE AND ASSIST THE STATE IN ACHIEVING ITS GREENHOUSE GAS EMISSIONS REDUCTION TARGETS: 14 15 **(2)** PROVIDE YOUNG ADULTS WITH OPPORTUNITIES TO BECOME 16 BETTER CITIZENS, STUDENTS, AND WORKERS THROUGH MEANINGFUL SERVICE TO THEIR COMMUNITIES AND THE STATE; 17 18 **(3)** MOBILIZE, EDUCATE, AND TRAIN YOUTH AND YOUNG ADULTS TO 19 DEPLOY CLEAN ENERGY TECHNOLOGY AND MITIGATE AND PREVENT THE 20 ENVIRONMENTAL AND HEALTH IMPACTS OF CLIMATE CHANGE IN COMMUNITIES 21DISPROPORTIONATELY AFFECTED BY CLIMATE CHANGE; AND 22 PROVIDE OPPORTUNITIES FOR YOUTH AND YOUNG ADULTS, **(4)** ESPECIALLY DISADVANTAGED YOUTH, TO BE TRAINED FOR CAREERS THAT WILL BE 23PART OF THE EMERGING FIELD OF "GREEN-COLLAR" JOBS. 24
- 26 (A) (1) THE PURPOSE OF THE CORPS BOARD IS TO ADVISE THE TRUST IN THE DEVELOPMENT AND IMPLEMENTATION OF THE CORPS PROGRAM.

1	(2) THE CORPS BOARD CONSISTS OF THE FOLLOWING 11 MEMBERS:
2 3	(I) ONE MEMBER OF THE SENATE OF MARYLAND, APPOINTED BY THE PRESIDENT OF THE SENATE;
4 5	(II) ONE MEMBER OF THE HOUSE OF DELEGATES, APPOINTED BY THE SPEAKER OF THE HOUSE;
6 7 8	(III) ONE MEMBER APPOINTED BY THE PRESIDENT OF MORGAN STATE UNIVERSITY, TO SERVE AS A LIAISON BETWEEN THE CORPS BOARD, THE PRESIDENT, AND THE BOARD OF REGENTS;
9 10	(IV) THREE MEMBERS OF THE BOARD OF TRUSTEES OF THE CHESAPEAKE BAY TRUST, APPOINTED BY THE CHAIR OF THE BOARD; AND
11 12 13 14	(V) FIVE MEMBERS APPOINTED BY THE GOVERNOR WITH THE ADVICE AND CONSENT OF THE SENATE, INCLUDING AT LEAST ONE INDIVIDUAL FROM THE NONPROFIT SECTOR WITH A BACKGROUND IN EDUCATION AND STUDENT SERVICE AND ONE WITH A BACKGROUND IN WORKFORCE DEVELOPMENT.
15 16	(3) If a regulated lobbyist is appointed to serve as a member of the Corps Board, the lobbyist is not subject to:
17	(I) § 5–504(D) OF THE GENERAL PROVISIONS ARTICLE; OR
18 19	(II) § 5–704(F)(3) OF THE GENERAL PROVISIONS ARTICLE AS A RESULT OF THAT SERVICE.
20	(B) A MEMBER OF THE CORPS BOARD SHALL RESIDE IN THE STATE.
21 22	(C) IN MAKING APPOINTMENTS TO THE CORPS BOARD, THE GOVERNOR SHALL CONSIDER:
23	(1) DIVERSITY; AND
24	(2) ALL GEOGRAPHIC REGIONS OF THE STATE.
25	(D) A MEMBER OF THE CORPS BOARD:
26 27	(1) MAY NOT RECEIVE COMPENSATION AS A MEMBER OF THE CORPS BOARD; BUT

- 1 (2) IS ENTITLED TO REIMBURSEMENT FOR EXPENSES UNDER THE 2 STANDARD STATE TRAVEL REGULATIONS, AS PROVIDED IN THE STATE BUDGET.
- 3 (E) (1) THE TERM OF A MEMBER IS 4 YEARS.
- 4 (2) THE TERMS OF THE MEMBERS ARE STAGGERED AS REQUIRED BY 5 THE TERMS PROVIDED FOR MEMBERS ON JULY 1, 2022.
- 6 (3) AT THE END OF A TERM, A MEMBER CONTINUES TO SERVE UNTIL 7 A SUCCESSOR IS APPOINTED AND QUALIFIES.
- 8 (4) A MEMBER WHO IS APPOINTED AFTER A TERM HAS BEGUN SERVES
 9 ONLY FOR THE REST OF THE TERM AND UNTIL A SUCCESSOR IS APPOINTED AND
 10 QUALIFIES.
- 11 (F) THE APPOINTING AUTHORITY MAY REMOVE A MEMBER FOR 12 INCOMPETENCE, MISCONDUCT, OR FAILURE TO PERFORM THE DUTIES OF THE 13 POSITION.
- 14 (G) (1) THE CORPS BOARD SHALL DETERMINE THE TIMES AND PLACES 15 OF ITS MEETINGS.
- 16 (2) THE CORPS BOARD MAY ACT WITH AN AFFIRMATIVE VOTE OF SIX 17 MEMBERS.
- 18 **8–1930.**
- 19 (A) FROM AMONG ITS MEMBERS, THE CORPS BOARD SHALL ELECT A CHAIR 20 AND A VICE CHAIR.
- 21 (B) THE TRUST SHALL PROVIDE STAFF SUPPORT FOR THE CORPS BOARD.
- 22 **8–1931.**
- 23 (A) (1) THE TRUST, IN CONSULTATION WITH THE CORPS BOARD, SHALL
- 24 MAKE GRANTS TO QUALIFIED ORGANIZATIONS FOR THE CREATION OR EXPANSION
- 25 OF FULL- AND PART-TIME MARYLAND CLIMATE JUSTICE CORPS PROGRAMS, THAT
- 26 INVOLVE STUDENTS AND YOUNG ADULTS THROUGHOUT THE STATE, TO CARRY OUT
- 27 THIS PART.
- 28 (2) CORPS PROGRAMS SHALL ENGAGE AND DEVELOP STIPEND
- 29 VOLUNTEERS IN CLIMATE JUSTICE PROJECTS AND CLEAN ENERGY PROJECTS IN
- 30 COMMUNITIES DISPROPORTIONATELY AFFECTED BY CLIMATE CHANGE.

1 2 3	(3) ELIGIBLE CORPS PROGRAM EXPENSES INCLUDE PERSONNEL COSTS, STIPENDS, SUPPLIES, AND OTHER MATERIALS FOR PROJECTS UNDERTAKEN BY CORPS PROGRAM VOLUNTEERS.
4 5 6	(B) THE TRUST, IN CONSULTATION WITH THE CORPS BOARD, SHALL DEVELOP GUIDELINES FOR EVALUATING APPLICATIONS FROM QUALIFIED ORGANIZATIONS.
7 8	(C) THE GUIDELINES DEVELOPED IN ACCORDANCE WITH SUBSECTION (B) OF THIS SECTION SHALL:
9 10	(1) CONSIDER THE CAPABILITY OF THE QUALIFIED ORGANIZATION TO CARRY OUT CORPS PROGRAMS OR PROJECTS;
11 12 13	(2) ENCOURAGE AND CONSIDER MULTIYEAR, MULTIPARTNER PROPOSALS, LOCAL MATCH, COST-SHARING AGREEMENTS, AND IN-KIND MATCH AS FACTORS IN EVALUATING CORPS PROGRAM GRANT APPLICATIONS; AND
14 15	(3) REQUIRE GRANT APPLICATIONS TO DESCRIBE HOW THE QUALIFYING ORGANIZATION INTENDS TO:
16	(I) ASSESS THE SKILLS OF CORPS PROGRAM VOLUNTEERS;
17	(II) PROVIDE LIFE SKILLS AND WORK SKILLS TRAINING;
18 19	(III) PROVIDE TRAINING AND EDUCATION, IN ADDITION TO THE TRAINING PROVIDED AS A PART OF THE MAIN CORPS PROGRAM;
20 21	(IV) DEVELOP, WHERE RELEVANT, AGREEMENTS FOR ACADEMIC STUDY WITH:
22	1. LOCAL EDUCATION AGENCIES;
23	2. COMMUNITY COLLEGES;
24	3. 4-YEAR COLLEGES;
25 26	4. AREA CHARTER HIGH SCHOOLS AND VOCATIONAL-TECHNICAL SCHOOLS; AND
27	5. COMMUNITY-BASED ORGANIZATIONS;

APPROPRIATIONS.

1	(V) PROVIDE CAREER AND EDUCATIONAL GUIDANCE;
2 3	(VI) RECRUIT PARTICIPANTS WITHOUT HIGH SCHOOL DIPLOMAS; AND
4 5 6 7	(VII) RECRUIT RETIRED AND SEMIRETIRED SENIORS AND OTHER QUALIFIED INDIVIDUALS WITH RELEVANT EXPERIENCE TO TRAIN CORPS PROGRAM VOLUNTEERS AND PARTICIPATE IN CORPS PROJECTS BY VOLUNTEERING THEIR EXPERIENCE AND SKILLS.
8	(D) A GRANT AGREEMENT REGARDING FUNDS FROM THE TRUST SHALL:
9 10 11	(1) SPECIFY THE ALLOWED USE OF THE FUNDS PROVIDED UNDER THE GRANT, INCLUDING ACCOUNTABILITY MEASURES AND PERFORMANCE REQUIREMENTS;
12 13	(2) TAKE INTO ACCOUNT THE NEED FOR EFFICIENT MULTIYEAR FUNDING AND ADMINISTRATION OF THE FUNDS; AND
14 15	(3) INCLUDE PROVISIONS FOR VERIFICATION THAT CORPS PROGRAMS AND PROJECTS ARE BEING IMPLEMENTED AS PLANNED.
6	8–1932.
17 18 19 20	(A) FOR STIPEND VOLUNTEER PROGRAMS, THE TRUST AND QUALIFIED ORGANIZATIONS SHALL PRINCIPALLY RECRUIT INDIVIDUALS FOR A MINIMUM 6-MONTH COMMITMENT WHO, AT THE TIME OF ENROLLMENT, ARE AT LEAST 18 YEARS OLD AND UNDER THE AGE OF 25 YEARS.
21 22 23	(B) QUALIFIED ORGANIZATIONS MAY NOT UNDERTAKE A PROJECT IF THE PROJECT WOULD REPLACE REGULAR WORKERS OR DUPLICATE OR REPLACE AN EXISTING SERVICE IN THE SAME LOCALITY.
24	(C) A STIPEND VOLUNTEER:
25	(1) MAY NOT RECEIVE A SALARY AS A STIPEND VOLUNTEER; BUT
26 27	(2) MAY RECEIVE A STIPEND, AS DETERMINED BY THE TRUST, BASED ON THE NEEDS OF THE STIPEND VOLUNTEER AND THE LIMITS OF BUDGETARY

- 1 (D) (1) A STIPEND VOLUNTEER MAY NOT PARTICIPATE IN ANY PARTISAN 2 POLITICAL ACTIVITY WHILE ENGAGED IN THE PERFORMANCE OF DUTIES AS A STIPEND VOLUNTEER.
- 4 (2) THIS PART IS EFFECTIVE ONLY TO THE EXTENT THAT IT DOES NOT
 5 CONFLICT WITH ANY FEDERAL OR STATE LAWS OR REGULATIONS RELATING TO
 6 PARTICIPATION IN PARTISAN POLITICAL ACTIVITIES.
- 7 (3) A STIPEND VOLUNTEER MAY NOT PARTICIPATE IN ANY 8 REGULATORY OR STATUTORY ENFORCEMENT ACTIVITIES WHILE ENGAGED IN THE 9 PERFORMANCE OF DUTIES AS A MEMBER OF THE CORPS PROGRAM.
- 10 **8–1933.**
- 11 (A) THE TRUST SHALL PROVIDE TECHNICAL ASSISTANCE TO QUALIFIED ORGANIZATIONS THAT REQUEST ASSISTANCE.
- 13 (B) THE TRUST SHALL CONVENE MARYLAND CLIMATE JUSTICE CORPS
 14 PROGRAM PARTICIPANTS ON A REGULAR BASIS IN ORDER TO:
- 15 (1) PROMOTE TEAM BUILDING AMONG THE PARTICIPANTS;
- 16 (2) DEVELOP AN UNDERSTANDING OF THE OVERALL CORPS 17 PROGRAM PURPOSE;
- 18 (3) SHARE INFORMATION ABOUT BEST PRACTICES;
- 19 **(4)** RECOGNIZE EXCELLENCE; AND
- 20 (5) PROVIDE TRAINING AND OTHER LEARNING OPPORTUNITIES.
- 21 (C) IN PROVIDING TRAINING AND TECHNICAL ASSISTANCE, THE TRUST MAY
- 22 CONTRACT WITH AN ORGANIZATION WITH A PROVEN TRACK RECORD OF
- 23 DEVELOPING AND SUSTAINING CORPS PROGRAMS, WORKING WITH THE
- 24 CONSERVATION CORPS MODEL, AND ENGAGING YOUNG PEOPLE FROM
- 25 DISADVANTAGED BACKGROUNDS.
- 26 **8–1934.**
- 27 (A) THE CORPS PROGRAM'S PROJECTS AND ACTIVITIES SHALL MEET AN
- 28 IDENTIFIABLE PUBLIC NEED WITHIN A COMMUNITY DISPROPORTIONATELY
- 29 AFFECTED BY CLIMATE CHANGE, WITH SPECIFIC EMPHASIS ON PROJECTS THAT

- 1 RESULT IN LONG-TERM REDUCTIONS TO GREENHOUSE GAS EMISSIONS AND
- 2 IMPROVEMENTS TO PUBLIC HEALTH AND THE ENVIRONMENT.
- 3 (B) CLIMATE MITIGATION PROJECTS MAY INCLUDE:
- 4 (1) PROJECTS TO EXPAND URBAN TREE CANOPY, IMPLEMENT GREEN
- 5 ROOFTOPS, AND TAKE OTHER ACTIONS TO REDUCE URBAN HEAT ISLAND EFFECTS;
- 6 AND
- 7 (2) PROJECTS TO IMPROVE ACCESS TO CLEAN, RELIABLE
- 8 TRANSPORTATION, INCLUDING THROUGH THE EXPANSION OF BIKE TRAILS AND
- 9 PEDESTRIAN WALKWAYS.
- 10 (C) CLEAN ENERGY PROJECTS MAY INCLUDE:
- 11 (1) PROJECTS TO INSTALL RENEWABLE ENERGY SYSTEMS AT
- 12 LOW-INCOME HOUSEHOLDS AND SCHOOLS, LIBRARIES, AND OTHER PUBLIC
- 13 BUILDINGS; AND
- 14 (2) PROJECTS TO UNDERTAKE HOLISTIC RETROFITS OF
- 15 LOW-INCOME HOUSEHOLDS, INCLUDING WEATHERIZATION AND HEAT PUMP
- 16 INSTALLATION.
- 17 **8–1935.**
- THE TRUST AND THE CORPS BOARD SHALL SEEK FEDERAL FUNDS AND
- 19 GRANTS AND DONATIONS FROM PRIVATE SOURCES TO BE MADE TO THE TRUST FOR
- 20 THE PURPOSE OF LONG-TERM FUNDING OF THE CORPS PROGRAM.
- 21 **8–1936.**
- 22 COLLEGES AND UNIVERSITIES MAY:
- 23 (1) CONTRACT WITH THE TRUST TO CARRY OUT CORPS PROGRAM
- 24 **WORK**;
- 25 (2) ASSIGN TO THE TRUST RESOURCES TO ASSIST IN ITS CORPS
- 26 PROGRAM WORK, DEVELOPMENT, AND ACTIVITIES; AND
- 27 (3) ASSIGN FACULTY AND STAFF TO THE TRUST FOR THE PURPOSE
- 28 OF CARRYING OUT OR ASSISTING WITH CORPS PROGRAMS.
- 29 **8–1937**.

- 1 (A) IN DEVELOPING ITS PROGRAMS AND SEEKING FEDERAL AND STATE 2 GRANTS, THE TRUST AND THE CORPS BOARD SHALL:
- 3 (1) COORDINATE ALL EFFORTS WITH THE MARYLAND 4 CONSERVATION CORPS ESTABLISHED IN TITLE 5, SUBTITLE 2 OF THIS ARTICLE TO
- 5 ENGAGE YOUNG ADULTS IN CONSERVATION SERVICE PROJECTS;
- 6 (2) COORDINATE ALL EFFORTS WITH THE CIVIC JUSTICE CORPS, AN
 7 ADJUNCT PROGRAM OF THE MARYLAND CONSERVATION CORPS, TO ENGAGE YOUTH
 8 IN CONSERVATION SERVICE PROJECTS; AND
- 9 (3) SEEK ASSISTANCE AND ADVICE FROM RELEVANT PUBLIC AND 10 PRIVATE SOURCES.
- 11 (B) IN DEVELOPING CLEAN ENERGY INFRASTRUCTURE AND EDUCATIONAL
 12 PROGRAMS, THE TRUST AND THE CORPS BOARD SHALL SEEK ASSISTANCE FROM
 13 AND COOPERATE WITH THE MARYLAND CLEAN ENERGY CENTER UNDER TITLE 10,
 14 SUBTITLE 8 OF THE ECONOMIC DEVELOPMENT ARTICLE.
- 15 (C) IN DEVELOPING ITS VOLUNTEER PROGRAMS, THE TRUST AND THE 16 CORPS BOARD SHALL SEEK ASSISTANCE FROM AND COOPERATE WITH:
- 17 (1) THE MARYLAND SERVICE CORPS AND THE GOVERNOR'S OFFICE 18 ON SERVICE AND VOLUNTEERISM UNDER TITLE 9.5, SUBTITLE 2 OF THE STATE 19 GOVERNMENT ARTICLE;
- 20 (2) THE DEPARTMENT OF COMMERCE AND OTHER APPROPRIATE
 21 UNITS OF STATE GOVERNMENT AND PRIVATE SECTOR ENTITIES TO DEVELOP
 22 OPPORTUNITIES FOR STUDENT PARTICIPATION IN PRIVATE SECTOR ACTIVITIES,
 23 SUCH AS INTERNSHIP AND EXTERNSHIP PROGRAMS; AND
- 24 (3) MORGAN STATE UNIVERSITY AND OTHER INSTITUTIONS OF
 25 HIGHER EDUCATION IN THE STATE, TO DEVELOP OPPORTUNITIES FOR COURSE
 26 CREDIT ARRANGEMENTS THROUGH WHICH STUDENTS MAY EARN COURSE CREDITS
 27 FOR PARTICIPATION IN CORPS PROGRAMS AS AN ALTERNATIVE TO OR IN ADDITION
 28 TO PAYMENT OF A STIPEND.
- 29 **8–1938.**
- 30 (A) ON OR BEFORE OCTOBER 1 EACH YEAR, THE TRUST, IN CONSULTATION 31 WITH THE CORPS BOARD SHALL REPORT TO THE GOVERNOR AND, IN ACCORDANCE 32 WITH § 2–1257 OF THE STATE GOVERNMENT ARTICLE, THE GENERAL ASSEMBLY.

1	(B) THE REPORT SHALL INCLUDE A COMPLETE OPERATING AND FINANCIAL
2	STATEMENT COVERING THE OPERATIONS OF THE CORPS BOARD AND A SUMMARY
3	OF THE ACTIVITIES OF THE CORPS BOARD DURING THE PRECEDING FISCAL YEAR.
4	Article - Public Utilities
5	7–211.
6	(d) (1) Subject TO PARAGRAPH (2) OF THIS SUBSECTION AND SUBJECT to
7	review and approval by the Commission, each gas company and electric company shall
8	develop and implement programs and services to encourage and promote the efficient use
9	and conservation of energy by consumers, gas companies, and electric companies.
10	(2) BEGINNING WITH THE CALENDAR YEAR 2024, THE PROGRAMS
11	AND SERVICES PROVIDED UNDER THIS SUBSECTION SHALL:
12	(I) ENCOURAGE AND PROMOTE THE REPLACEMENT OR
13	ENHANCEMENT OF GAS, OIL, OR PROPANE HEATING SYSTEMS WITH ELECTRIC HEAT
14	PUMPS, GIVING PRIORITY TO LOW-INCOME HOUSEHOLDS AND CONSUMERS; AND
15	(II) ENCOURAGE AND PROMOTE BENEFICIAL ELECTRIFICATION
16	FOR THE PURPOSES OF REDUCING ENERGY CONSUMPTION, REDUCING CONSUMER
17	COSTS, AND REDUCING GREENHOUSE GAS EMISSIONS.
11	COS1S, AND REDUCING GREENHOUSE GAS EMISSIONS.
18	(3) BEGINNING WITH THE CALENDAR YEAR 2024, THE PROGRAMS
19	AND SERVICES PROVIDED UNDER THIS SUBSECTION MAY NOT PROVIDE FINANCIAL
20	ASSISTANCE FOR EQUIPMENT OR APPLIANCES THAT USE FOSSIL FUEL.
21	(f) (1) The Commission shall:

- [(1)] (I) require each gas company and electric company to establish any program or service that the Commission deems appropriate and cost effective to encourage and promote the [efficient use and conservation of energy] ITEMS SPECIFIED IN SUBSECTION (D) OF THIS SECTION;
- [(2)] (II) adopt rate—making policies that provide cost recovery and, in appropriate circumstances, reasonable financial incentives for gas companies and electric companies to establish programs and services that encourage and promote the [efficient use and conservation of energy] ITEMS SPECIFIED IN SUBSECTION (D) OF THIS SECTION; and

[(3)] (III) ensure that adoption of electric customer choice under Subtitle 5 of this title does not adversely impact the continuation of [cost-effective energy efficiency and conservation] THE programs PROVIDED UNDER SUBSECTION (D) OF THIS SECTION.

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- (2) IN DETERMINING WHETHER A PROGRAM OR SERVICE PROVIDED UNDER SUBSECTION (D) OF THIS SECTION IS COST-EFFECTIVE, THE COMMISSION SHALL CONSIDER THE SOCIAL COST OF GREENHOUSE GASES, USING EITHER THE RATE ADOPTED BY THE DEPARTMENT OF THE ENVIRONMENT OR THE RATE ADOPTED BY THE U.S. ENVIRONMENTAL PROTECTION AGENCY, WHICHEVER IS GREATER.
- 10 (g) (1) Except as provided in subsection (e) of this section, on or before 11 December 31, 2008, by regulation or order, the Commission shall:
 - (i) to the extent that the Commission determines that cost-effective energy efficiency and conservation programs and services are available, for each affected class, require each electric company to procure or provide for its electricity customers cost-effective energy efficiency and conservation programs and services with projected and verifiable electricity savings that are designed to achieve a targeted reduction of at least 5% by the end of 2011 and 10% by the end of 2015 of per capita electricity consumed in the electric company's service territory during 2007; and
 - (ii) require each electric company to implement a cost-effective demand response program in the electric company's service territory that is designed to achieve a targeted reduction of at least 5% by the end of 2011, 10% by the end of 2013, and 15% by the end of 2015, in per capita peak demand of electricity consumed in the electric company's service territory during 2007.
 - (2) (i) Except as provided in subsection (e) of this section, for the duration of the [2018–2020 and] 2021–2023 AND 2024–2026 program cycles, by regulation or order, the Commission shall, to the extent that the Commission determines that cost–effective energy efficiency and conservation programs and services are available, for each affected class, require each electric company to procure or provide for its electricity customers cost–effective energy efficiency and conservation programs and services with projected and verifiable electricity savings that are designed on a trajectory to achieve a targeted annual incremental gross energy savings of at least [2.0% per year, calculated as a percentage of the electric company's 2016 weather–normalized gross retail sales and electricity losses] THE FOLLOWING ANNUAL PERCENTAGES, CALCULATED AS A PERCENTAGE OF THE ELECTRIC COMPANY'S 2016 WEATHER–NORMALIZED GROSS RETAIL SALES AND ELECTRICITY LOSSES:
 - 1. 2.25% PER YEAR IN 2025 AND 2026;
 - 2. 2.5% IN 2027; AND

30

(A) IN ENERGY HUB.

2.75% PER YEAR IN 2028 AND THEREAFTER. 1 3. 2 The savings trajectory shall use the approved 2016 plans (ii) 3 submitted under subsection (h)(2) of this section as a baseline for an incremental increase of a rate of .20% per year until the minimum [2.0% per year] savings rate SPECIFIED IN 4 SUBPARAGRAPH (I) OF THIS PARAGRAPH is achieved. 5 6 The gross retail sales against which the savings are measured (iii) shall: 7 8 1. reflect sales associated with customer classes served by 9 utility-administered programs only; and 10 be updated by the Commission for each plan submitted 11 under subsection (h)(2) of this section. 12 The targeted annual incremental gross energy savings shall be achieved based on the 3-year average of an electric company's plan submitted under 13 subsection (h)(2) of this section. 14 15 On or before May 1 of each year, the Commission, in consultation with the 16 Maryland Energy Administration, shall report, subject to § 2–1257 of the State Government 17 Article, to the General Assembly on: 18 (1)the status of programs and services to encourage and promote the [efficient use and conservation of energy] ITEMS SPECIFIED IN SUBSECTION (D) OF THIS 19 20 **SECTION**, including an evaluation of the impact of the programs and services that are directed to low-income communities, low- to moderate-income communities to the extent 2122possible, and other particular classes of ratepayers; 23 (2) a recommendation for the appropriate funding level to adequately fund 24these programs and services; and 25 in accordance with subsection (c) of this section, the per capita 26 electricity consumption and the peak demand for the previous calendar year. 27 Article - State Government 9-2010. 28

31 **(B)** THERE IS A CLIMATE TRANSITION AND CLEAN ENERGY HUB IN THE 32 ADMINISTRATION.

IN THIS SECTION, "HUB" MEANS THE CLIMATE TRANSITION AND CLEAN

- 1 (C) THE PURPOSE OF THE HUB IS TO SERVE AS A CLEARINGHOUSE FOR INFORMATION ON ADVANCED TECHNOLOGY AND ARCHITECTURAL SOLUTIONS TO REDUCE GREENHOUSE GAS EMISSIONS FROM THE BUILDING SECTOR.
- 4 (D) THE HUB SHALL PROVIDE TECHNICAL ASSISTANCE TO PUBLIC AND 5 PRIVATE ENTITIES TO ACHIEVE GREENHOUSE GAS EMISSIONS REDUCTIONS AND 6 COMPLY WITH STATE AND LOCAL ENERGY EFFICIENCY AND ELECTRIFICATION 7 REQUIREMENTS.
- 8 9–20B–05.
- 9 (a) There is a Maryland Strategic Energy Investment Fund.
- 10 (b) The purpose of the Fund is to implement the Strategic Energy Investment 11 Program.
- 12 (c) The Administration shall administer the Fund.
- 13 (f) [The] SUBJECT TO SUBSECTION (F-5) OF THIS SECTION, THE 14 Administration shall use the Fund:
- 15 (1) to invest in the promotion, development, and implementation of:
- 16 (i) cost-effective energy efficiency and conservation programs, 17 projects, or activities, including measurement and verification of energy savings;
- 18 (ii) renewable and clean energy resources;
- 19 (iii) climate change programs directly related to reducing or 20 mitigating the effects of climate change; and
- 21 (iv) demand response programs that are designed to promote 22 changes in electric usage by customers in response to:
- 23 1. changes in the price of electricity over time; or
- 24 2. incentives designed to induce lower electricity use at times 25 of high wholesale market prices or when system reliability is jeopardized;
- 26 (2) to provide targeted programs, projects, activities, and investments to reduce electricity consumption by customers in the low–income and moderate–income residential sectors;
- 29 (3) to provide supplemental funds for low–income energy assistance 30 through the Electric Universal Service Program established under § 7–512.1 of the Public

- Utilities Article and other electric assistance programs in the Department of Human Services;

 (4) to provide rate relief by offsetting electricity rates of residential
- 3 (4) to provide rate relief by offsetting electricity rates of residential 4 customers, including an offset of surcharges imposed on ratepayers under § 7–211 of the 5 Public Utilities Article;
- 6 (5) to provide grants, loans, and other assistance and investment as 7 necessary and appropriate to implement the purposes of the Program as set forth in § 8 9–20B–03 of this subtitle;
- 9 (6) to implement energy—related public education and outreach initiatives 10 regarding reducing energy consumption and greenhouse gas emissions;
- 11 (7) to provide rebates under the Electric Vehicle Recharging Equipment 12 Rebate Program established under § 9–2009 of this title;
- 13 (8) to provide grants to encourage combined heat and power projects at 14 industrial facilities;
- 15 (9) subject to subsections (f–1) and (f–3) of this section, to provide \$7,000,000 in funding for access to capital for small, minority, women–owned, and veteran–owned businesses in the clean energy industry under § 5–1501 of the Economic Development Article, allocated in annual increments as follows:
- 19 (i) \$200,000 in fiscal year 2021;
- 20 (ii) \$500,000 in fiscal year 2022;
- 21 (iii) \$500,000 in fiscal year 2023;
- 22 (iv) \$1,000,000 in fiscal year 2024; and
- 23 (v) \$1,200,000 in each fiscal year from 2025 through 2028;
- 24 (10) subject to subsections (f-2) and (f-3) of this section, to invest in pre-apprenticeship, youth apprenticeship, and registered apprenticeship programs to establish career paths in the clean energy industry under § 11–708.1 of the Labor and Employment Article, as follows:
- 28 (i) \$1,250,000 for grants to pre–apprenticeship jobs training 29 programs under § 11–708.1(c)(3) of the Labor and Employment Article starting in fiscal 30 year 2021 until all amounts are spent;
- 31 (ii) \$6,000,000 for grants to youth apprenticeship jobs training 32 programs and registered apprenticeship jobs training programs under § 11–708.1(c)(5) of

- the Labor and Employment Article starting in fiscal year 2021 until all amounts are spent; and
- 3 (iii) \$750,000 for the recruitment of individuals, including veterans 4 and formerly incarcerated individuals, to the pre–apprenticeship jobs training programs 5 and the registered apprenticeship jobs training programs under § 11–708.1 of the Labor 6 and Employment Article starting in fiscal year 2021 until all amounts are spent;
- 7 (11) subject to subsection (f-4) of this section, to provide at least \$2,100,000 8 in funding each fiscal year to the Maryland Energy Innovation Fund established under § 9 10-835 of the Economic Development Article; and
- 10 (12) to pay the expenses of the Program.
- 11 (F-5) FUNDING PROVIDED UNDER SUBSECTION (F) OF THIS SECTION MAY BE
 12 USED FOR A PROJECT THAT USES FOSSIL FUEL ONLY IF IT CAN BE DEMONSTRATED
 13 THAT THE LIFECYCLE GREENHOUSE GAS EMISSIONS FOR THE PROJECT ARE LESS
 14 THAN AN ALL-ELECTRIC ALTERNATIVE.
- 15 SECTION 4. AND BE IT FURTHER ENACTED, That:
- 16 (a) A Position Identification Number (PIN) shall be created in the Maryland 17 Energy Administration for the Coordinator of the Climate Transition and Clean Energy 18 Hub.
- 19 (b) It is the intent of the General Assembly that, with the exception of the new 20 Coordinator position and associated salary, the Maryland Energy Administration shall 21 handle the responsibilities of the Climate Transition and Clean Energy Hub with existing 22 resources.
 - SECTION 5. AND BE IT FURTHER ENACTED, That:

- 24 (a) (1) The Public Service Commission shall establish a process for gas 25 companies and electric companies to develop utility transition plans to achieve a structured 26 and just transition to near–zero greenhouse gas emissions from the building sector.
- 27 (2) The process established under this section shall provide for stakeholder review of utility transition plans.
- 29 (3) The Commission shall amend or reject a utility plan that does not meet 30 the criteria specified in subsection (b) of this section.
- 31 (b) (1) The gas utility transition plans developed under this section shall 32 include:

1 2 3	shrinking custome 2045;	(i) er base	appropriate gas system investments and divestments for a and reductions in gas throughput in the range of 50 to 100% by
$\frac{4}{5}$	middle–income ho	(ii) usehol	a comprehensive equity strategy to enable low–income and ds to improve energy efficiency and electrification affordably;
6 7	achieve a structure	(iii) ed and	regulatory, legislative, and other policy recommendations to just transition of the gas system and infrastructure;
8	maintain safe and	(iv) reliab	operational practices to meet current customer needs and le service while minimizing infrastructure investments;
10 11	contraction; and	(v)	assessment of existing gas infrastructure and options for
12 13	model, ownership	(vi) structı	alternative models for the gas utility's long-term role, businessure, and regulatory compact, as part of the structured transition.
14 15	(2) include:	The e	electric utility transition plans developed under this section shall
16 17	sector;	(i)	electric system investments for a highly electrified buildings
18 19	middle–income res	(ii) sidents	ratepayer protections, especially for low-income and;
20 21	buildings sector; a	(iii) nd	incentives to facilitate the transition to a highly electrified
22 23	electricity demand	(iv)	demand management solutions for reducing winter peak

SECTION 6. AND BE IT FURTHER ENACTED, That Section 2 of this Act shall take effect June 1, 2022. It shall remain effective for a period of 8 years and 1 month and, at the end of June 30, 2030, Section 2 of this Act, with no further action required by the General

Assembly, shall be abrogated and of no further force and effect.

SECTION 7. AND BE IT FURTHER ENACTED, That, except as provided in Section 6 of this Act, this Act shall take effect June 1, 2022.