## **Kay J. Christofferson** proposes the following substitute bill:

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## **Tax Incentives Amendments**

# 2025 GENERAL SESSION STATE OF UTAH

Chief Sponsor: Kay J. Christofferson

Senate Sponsor: Brady Brammer

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#### LONG TITLE

### **4** General Description:

This bill modifies and repeals provisions related to income tax incentives.

# 6 **Highlighted Provisions:**

- 7 This bill:
- 8 Ilmits the eligibility for claiming the corporate or individual income tax credit for clean
- 9 energy systems to systems that are placed in service before January 1,  $\hat{s} \rightarrow [2035]$
- 9a **2028** ←**\$**; and
- repeals the individual income tax credit for qualifying solar projects and the corporate and
- individual income tax credits for alternative energy development.
- 12 Money Appropriated in this Bill:
- None None
- 14 Other Special Clauses:
- 15 This bill provides retrospective operation.
- 16 Utah Code Sections Affected:
- 17 AMENDS:
- 18 **59-7-614**, as last amended by Laws of Utah 2024, Chapter 53
- 19 **59-10-1014**, as last amended by Laws of Utah 2024, Chapter 53
- 20 **59-10-1106**, as last amended by Laws of Utah 2024, Chapter 53
- 21 REPEALS:
- **59-7-614.7**, as last amended by Laws of Utah 2023, Chapter 482
- 23 **59-10-1024**, as last amended by Laws of Utah 2021, Chapter 280
- 24 **59-10-1029**, as last amended by Laws of Utah 2023, Chapter 482

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- 26 *Be it enacted by the Legislature of the state of Utah:*
- Section 1. Section **59-7-614** is amended to read:

28	59-7-614. Clean energy systems tax credits Definitions Certification
29	Rulemaking authority.
30	(1) As used in this section:
31	(a)(i) "Active solar system" means a system of equipment that is capable of:
32	(A) collecting and converting incident solar radiation into thermal, mechanical, or
33	electrical energy; and
34	(B) transferring a form of energy described in Subsection (1)(a)(i)(A) by a
35	separate apparatus to storage or to the point of use.
36	(ii) "Active solar system" includes water heating, space heating or cooling, and
37	electrical or mechanical energy generation.
38	(b) "Biomass system" means a system of apparatus and equipment for use in:
39	(i) converting material into biomass energy, as defined in Section 59-12-102; and
40	(ii) transporting the biomass energy by separate apparatus to the point of use or
41	storage.
42	(c) "Clean energy source" means the same as that term is defined in Section 54-17-601.
43	(d) "Commercial energy system" means a system that is:
44	(i)(A) an active solar system;
45	(B) a biomass system;
46	(C) a direct use geothermal system;
47	(D) a geothermal electricity system;
48	(E) a geothermal heat pump system;
49	(F) a hydroenergy system;
50	(G) a passive solar system; or
51	(H) a wind system;
52	(ii) located in the state; and
53	(iii) used:
54	(A) to supply energy to a commercial unit; or
55	(B) as a commercial enterprise.
56	(e) "Commercial enterprise" means an entity, the purpose of which is to produce:
57	(i) electrical, mechanical, or thermal energy for sale from a commercial energy
58	system; or
59	(ii) hydrogen for sale from a hydrogen production system.
60	(f)(i) "Commercial unit" means a building or structure that an entity uses to transact
61	business.

62	(ii) Notwithstanding Subsection (1)(f)(i):
63	(A) with respect to an active solar system used for agricultural water pumping or a
64	wind system, each individual energy generating device is considered to be a
65	commercial unit; or
66	(B) if an energy system is the building or structure that an entity uses to transact
67	business, a commercial unit is the complete energy system itself.
68	(g) "Direct use geothermal system" means a system of apparatus and equipment that
69	enables the direct use of geothermal energy to meet energy needs, including heating a
70	building, an industrial process, and aquaculture.
71	(h) "Geothermal electricity" means energy that is:
72	(i) contained in heat that continuously flows outward from the earth; and
73	(ii) used as a sole source of energy to produce electricity.
74	(i) "Geothermal energy" means energy generated by heat that is contained in the earth.
75	(j) "Geothermal heat pump system" means a system of apparatus and equipment that:
76	(i) enables the use of thermal properties contained in the earth at temperatures well
77	below 100 degrees Fahrenheit; and
78	(ii) helps meet heating and cooling needs of a structure.
79	(k) "Hydroenergy system" means a system of apparatus and equipment that is capable of:
80	(i) intercepting and converting kinetic water energy into electrical or mechanical
81	energy; and
82	(ii) transferring this form of energy by separate apparatus to the point of use or
83	storage.
84	(l) "Hydrogen production system" means a system of apparatus and equipment, located
85	in this state, that uses:
86	(i) electricity from a clean energy source to create hydrogen gas from water,
87	regardless of whether the clean energy source is at a separate facility or the same
88	facility as the system of apparatus and equipment; or
89	(ii) uses renewable natural gas to produce hydrogen gas.
90	(m) "Office" means the Office of Energy Development created in Section 79-6-401.
91	(n)(i) "Passive solar system" means a direct thermal system that utilizes the structure
92	of a building and the structure's operable components to provide for collection,
93	storage, and distribution of heating or cooling during the appropriate times of the
94	year by utilizing the climate resources available at the site.
95	(ii) "Passive solar system" includes those portions and components of a building that

96	are expressly designed and required for the collection, storage, and distribution of
97	solar energy.
98	(o) "Photovoltaic system" means an active solar system that generates electricity from
99	sunlight.
100	(p)(i) "Principal recovery portion" means the portion of a lease payment that
101	constitutes the cost a person incurs in acquiring a commercial energy system.
102	(ii) "Principal recovery portion" does not include:
103	(A) an interest charge; or
104	(B) a maintenance expense.
105	(q) "Residential energy system" means the following used to supply energy to or for a
106	residential unit:
107	(i) an active solar system;
108	(ii) a biomass system;
109	(iii) a direct use geothermal system;
110	(iv) a geothermal heat pump system;
111	(v) a hydroenergy system;
112	(vi) a passive solar system; or
113	(vii) a wind system.
114	(r)(i) "Residential unit" means a house, condominium, apartment, or similar dwelling
115	unit that:
116	(A) is located in the state; and
117	(B) serves as a dwelling for a person, group of persons, or a family.
118	(ii) "Residential unit" does not include property subject to a fee under:
119	(A) Section 59-2-405;
120	(B) Section 59-2-405.1;
121	(C) Section 59-2-405.2;
122	(D) Section 59-2-405.3; or
123	(E) Section 72-10-110.5.
124	(s) "Wind system" means a system of apparatus and equipment that is capable of:
125	(i) intercepting and converting wind energy into mechanical or electrical energy; and
126	(ii) transferring these forms of energy by a separate apparatus to the point of use,
127	sale, or storage.
128	(2) A taxpayer may claim an energy system tax credit as provided in this section against a
129	tax due under this chapter for [a taxable year] an energy system that is completed and

130	placed in service before January 1, $S \rightarrow [\frac{2035}{2028}]$ $2028 \leftarrow S$ .
131	(3)(a) Subject to the other provisions of this Subsection (3), a taxpayer may claim a
132	nonrefundable tax credit under this Subsection (3) with respect to a residential unit
133	the taxpayer owns or uses if:
134	(i) the taxpayer:
135	(A) purchases and completes a residential energy system to supply all or part of
136	the energy required for the residential unit; or
137	(B) participates in the financing of a residential energy system to supply all or part
138	of the energy required for the residential unit; and
139	(ii) the taxpayer obtains a written certification from the office in accordance with
140	Subsection (8).
141	(b)(i) Subject to Subsections (3)(b)(ii) through (iv) and, as applicable, Subsection
142	(3)(c) or (d), the tax credit is equal to 25% of the reasonable costs of each
143	residential energy system installed with respect to each residential unit the
144	taxpayer owns or uses.
145	(ii) A tax credit under this Subsection (3) may include installation costs.
146	(iii) A taxpayer may claim a tax credit under this Subsection (3) for the taxable year
147	in which the residential energy system is completed and placed in service.
148	(iv) If the amount of a tax credit under this Subsection (3) exceeds a taxpayer's tax
149	liability under this chapter for a taxable year, the taxpayer may carry forward the
150	amount of the tax credit exceeding the liability for a period that does not exceed
151	the next four taxable years.
152	(c) The total amount of tax credit a taxpayer may claim under this Subsection (3) for a
153	residential energy system, other than a photovoltaic system, may not exceed \$2,000
154	per residential unit.
155	(d) The total amount of tax credit a taxpayer may claim under this Subsection (3) for a
156	photovoltaic system may not exceed:
157	(i) for a system installed on or after January 1, 2018, but on or before December 31,
158	2020, \$1,600;
159	(ii) for a system installed on or after January 1, 2021, but on or before December 31,
160	2021, \$1,200;
161	(iii) for a system installed on or after January 1, 2022, but on or before December 31,
162	2022, \$800;
163	(iv) for a system installed on or after January 1, 2023, but on or before December 31,

164	2023, \$400; and
165	(v) for a system installed on or after January 1, 2024, \$0.
166	(e) If a taxpayer sells a residential unit to another person before the taxpayer claims the
167	tax credit under this Subsection (3):
168	(i) the taxpayer may assign the tax credit to the other person; and
169	(ii)(A) if the other person files a return under this chapter, the other person may
170	claim the tax credit under this section as if the other person had met the
171	requirements of this section to claim the tax credit; or
172	(B) if the other person files a return under Chapter 10, Individual Income Tax Act
173	the other person may claim the tax credit under Section 59-10-1014 as if the
174	other person had met the requirements of Section 59-10-1014 to claim the tax
175	credit.
176	(4)(a) Subject to the other provisions of this Subsection (4), a taxpayer may claim a
177	refundable tax credit under this Subsection (4) with respect to a commercial energy
178	system if:
179	(i) the commercial energy system does not use:
180	(A) wind, geothermal electricity, solar, or biomass equipment capable of
181	producing a total of 660 or more kilowatts of electricity; or
182	(B) solar equipment capable of producing 2,000 or more kilowatts of electricity;
183	(ii) the taxpayer purchases or participates in the financing of the commercial energy
184	system;
185	(iii)(A) the commercial energy system supplies all or part of the energy required
186	by commercial units owned or used by the taxpayer; or
187	(B) the taxpayer sells all or part of the energy produced by the commercial energy
188	system as a commercial enterprise;
189	(iv) the taxpayer has not claimed and will not claim a tax credit under Subsection (7)
190	for hydrogen production using electricity for which the taxpayer claims a tax
191	credit under this Subsection (4); and
192	(v) the taxpayer obtains a written certification from the office in accordance with
193	Subsection (8).
194	(b)(i) Subject to Subsections (4)(b)(ii) through (iv), the tax credit is equal to 10% of
195	the reasonable costs of the commercial energy system.
196	(ii) A tax credit under this Subsection (4) may include installation costs.
197	(iii) A taxpayer is eligible to claim a tax credit under this Subsection (4) for the

198	taxable year in which the commercial energy system is completed and placed in
199	service.
200	(iv) The total amount of tax credit a taxpayer may claim under this Subsection (4)
201	may not exceed \$50,000 per commercial unit.
202	(c)(i) Subject to Subsections (4)(c)(ii) and (iii), a taxpayer that is a lessee of a
203	commercial energy system installed on a commercial unit may claim a tax credit
204	under this Subsection (4) if the taxpayer confirms that the lessor irrevocably elects
205	not to claim the tax credit.
206	(ii) A taxpayer described in Subsection (4)(c)(i) may claim as a tax credit under this
207	Subsection (4) only the principal recovery portion of the lease payments.
208	(iii) A taxpayer described in Subsection (4)(c)(i) may claim a tax credit under this
209	Subsection (4) for a period that does not exceed seven taxable years after the day
210	on which the lease begins, as stated in the lease agreement.
211	(5)(a) Subject to the other provisions of this Subsection (5), a taxpayer may claim a
212	refundable tax credit under this Subsection (5) with respect to a commercial energy
213	system if:
214	(i) the commercial energy system uses wind, geothermal electricity, or biomass
215	equipment capable of producing a total of 660 or more kilowatts of electricity;
216	(ii)(A) the commercial energy system supplies all or part of the energy required by
217	commercial units owned or used by the taxpayer; or
218	(B) the taxpayer sells all or part of the energy produced by the commercial energy
219	system as a commercial enterprise;
220	(iii) the taxpayer has not claimed and will not claim a tax credit under Subsection (7)
221	for hydrogen production using electricity for which the taxpayer claims a tax
222	credit under this Subsection (5); and
223	(iv) the taxpayer obtains a written certification from the office in accordance with
224	Subsection (8).
225	(b)(i) Subject to Subsection (5)(b)(ii), a tax credit under this Subsection (5) is equal
226	to the product of:
227	(A) 0.35 cents; and
228	(B) the kilowatt hours of electricity produced and used or sold during the taxable
229	year.
230	(ii) A taxpayer is eligible to claim a tax credit under this Subsection (5) for
231	production occurring during a period of 48 months beginning with the month in

232	which the commercial energy system is placed in commercial service.
233	(c) A taxpayer that is a lessee of a commercial energy system installed on a commercial
234	unit may claim a tax credit under this Subsection (5) if the taxpayer confirms that the
235	lessor irrevocably elects not to claim the tax credit.
236	(6)(a) Subject to the other provisions of this Subsection (6), a taxpayer may claim a
237	refundable tax credit as provided in this Subsection (6) if:
238	(i) the taxpayer owns a commercial energy system that uses solar equipment capable
239	of producing a total of 660 or more kilowatts of electricity;
240	(ii)(A) the commercial energy system supplies all or part of the energy required by
241	commercial units owned or used by the taxpayer; or
242	(B) the taxpayer sells all or part of the energy produced by the commercial energy
243	system as a commercial enterprise;
244	(iii) the taxpayer does not claim a tax credit under Subsection (4) and has not claimed
245	and will not claim a tax credit under Subsection (7) for hydrogen production using
246	electricity for which a taxpayer claims a tax credit under this Subsection (6); and
247	(iv) the taxpayer obtains a written certification from the office in accordance with
248	Subsection (8).
249	(b)(i) Subject to Subsection (6)(b)(ii), a tax credit under this Subsection (6) is equal
250	to the product of:
251	(A) 0.35 cents; and
252	(B) the kilowatt hours of electricity produced and used or sold during the taxable
253	year.
254	(ii) A taxpayer is eligible to claim a tax credit under this Subsection (6) for
255	production occurring during a period of 48 months beginning with the month in
256	which the commercial energy system is placed in commercial service.
257	(c) A taxpayer that is a lessee of a commercial energy system installed on a commercial
258	unit may claim a tax credit under this Subsection (6) if the taxpayer confirms that the
259	lessor irrevocably elects not to claim the tax credit.
260	(7)(a) A taxpayer may claim a refundable tax credit as provided in this Subsection (7) if:
261	(i) the taxpayer owns a hydrogen production system;
262	(ii) the hydrogen production system is completed and placed in service on or after
263	January 1, 2022;
264	(iii) the taxpayer sells as a commercial enterprise, or supplies for the taxpayer's own
265	use in commercial units, the hydrogen produced from the hydrogen production

266	system;
267	(iv) the taxpayer has not claimed and will not claim a tax credit under Subsection (4),
268	(5), or (6) or Section 59-7-626 for electricity or hydrogen used to meet the
269	requirements of this Subsection (7); and
270	(v) the taxpayer obtains a written certification from the office in accordance with
271	Subsection (8).
272	(b)(i) Subject to Subsections (7)(b)(ii) and (iii), a tax credit under this Subsection (7)
273	is equal to the product of:
274	(A) \$0.12; and
275	(B) the number of kilograms of hydrogen produced during the taxable year.
276	(ii) A taxpayer may not receive a tax credit under this Subsection (7) for more than
277	5,600 metric tons of hydrogen per taxable year.
278	(iii) A taxpayer is eligible to claim a tax credit under this Subsection (7) for
279	production occurring during a period of 48 months beginning with the month in
280	which the hydrogen production system is placed in commercial service.
281	(8)(a) Before a taxpayer may claim a tax credit under this section, the taxpayer shall
282	obtain a written certification from the office.
283	(b) The office shall issue a taxpayer a written certification if the office determines that:
284	(i) the taxpayer meets the requirements of this section to receive a tax credit; and
285	(ii) the residential energy system, the commercial energy system, or the hydrogen
286	production system with respect to which the taxpayer seeks to claim a tax credit:
287	(A) has been completely installed;
288	(B) is a viable system for saving or producing energy from clean resources; and
289	(C) is safe, reliable, efficient, and technically feasible to ensure that the residential
290	energy system, the commercial energy system, or the hydrogen production
291	system uses the state's clean and nonrenewable energy resources in an
292	appropriate and economic manner.
293	(c) In accordance with Title 63G, Chapter 3, Utah Administrative Rulemaking Act, the
294	office may make rules:
295	(i) for determining whether a residential energy system, a commercial energy system,
296	or a hydrogen production system meets the requirements of Subsection (8)(b)(ii);
297	and
298	(ii) for purposes of a tax credit under Subsection (3) or (4), establishing the
299	reasonable costs of a residential energy system or a commercial energy system, as

300	an amount per unit of energy production.
301	(d) A taxpayer that obtains a written certification from the office shall retain the
302	certification for the same time period a person is required to keep books and records
303	under Section 59-1-1406.
304	(e) The office shall submit to the commission an electronic list that includes:
305	(i) the name and identifying information of each taxpayer to which the office issues a
306	written certification; and
307	(ii) for each taxpayer:
308	(A) the amount of the tax credit listed on the written certification; and
309	(B) the date the clean energy system was installed.
310	(9) In accordance with Title 63G, Chapter 3, Utah Administrative Rulemaking Act, the
311	commission may make rules to address the certification of a tax credit under this section.
312	(10) A tax credit under this section is in addition to any tax credits provided under the laws
313	or rules and regulations of the United States.
314	(11) A taxpayer may not claim or carry forward a tax credit described in this section in a
315	taxable year during which the taxpayer claims or carries forward a tax credit under
316	Section 59-7-614.7.
317	Section 2. Section <b>59-10-1014</b> is amended to read:
318	59-10-1014 . Nonrefundable clean energy systems tax credits Definitions
319	Certification Rulemaking authority.
320	(1) As used in this section:
321	(a)(i) "Active solar system" means a system of equipment that is capable of:
322	(A) collecting and converting incident solar radiation into thermal, mechanical, or
323	electrical energy; and
324	(B) transferring a form of energy described in Subsection (1)(a)(i)(A) by a
325	separate apparatus to storage or to the point of use.
326	(ii) "Active solar system" includes water heating, space heating or cooling, and
327	electrical or mechanical energy generation.
328	(b) "Biomass system" means a system of apparatus and equipment for use in:
329	(i) converting material into biomass energy, as defined in Section 59-12-102; and
330	(ii) transporting the biomass energy by separate apparatus to the point of use or
331	storage.
332	(c) "Direct use geothermal system" means a system of apparatus and equipment that
333	enables the direct use of geothermal energy to meet energy needs, including heating a

334	building, an industrial process, and aquaculture.
335	(d) "Geothermal electricity" means energy that is:
336	(i) contained in heat that continuously flows outward from the earth; and
337	(ii) used as a sole source of energy to produce electricity.
338	(e) "Geothermal energy" means energy generated by heat that is contained in the earth.
339	(f) "Geothermal heat pump system" means a system of apparatus and equipment that:
340	(i) enables the use of thermal properties contained in the earth at temperatures well
341	below 100 degrees Fahrenheit; and
342	(ii) helps meet heating and cooling needs of a structure.
343	(g) "Hydroenergy system" means a system of apparatus and equipment that is capable of:
344	(i) intercepting and converting kinetic water energy into electrical or mechanical
345	energy; and
346	(ii) transferring this form of energy by separate apparatus to the point of use or
347	storage.
348	(h) "Office" means the Office of Energy Development created in Section 79-6-401.
349	(i)(i) "Passive solar system" means a direct thermal system that utilizes the structure
350	of a building and its operable components to provide for collection, storage, and
351	distribution of heating or cooling during the appropriate times of the year by
352	utilizing the climate resources available at the site.
353	(ii) "Passive solar system" includes those portions and components of a building that
354	are expressly designed and required for the collection, storage, and distribution of
355	solar energy.
356	(j) "Photovoltaic system" means an active solar system that generates electricity from
357	sunlight.
358	(k)(i) "Principal recovery portion" means the portion of a lease payment that
359	constitutes the cost a person incurs in acquiring a residential energy system.
360	(ii) "Principal recovery portion" does not include:
361	(A) an interest charge; or
362	(B) a maintenance expense.
363	(l) "Residential energy system" means the following used to supply energy to or for a
364	residential unit:
365	(i) an active solar system;
366	(ii) a biomass system;
367	(iii) a direct use geothermal system;

368	(iv) a geothermal heat pump system;
369	(v) a hydroenergy system;
370	(vi) a passive solar system; or
371	(vii) a wind system.
372	(m)(i) "Residential unit" means a house, condominium, apartment, or similar
373	dwelling unit that:
374	(A) is located in the state; and
375	(B) serves as a dwelling for a person, group of persons, or a family.
376	(ii) "Residential unit" does not include property subject to a fee under:
377	(A) Section 59-2-405;
378	(B) Section 59-2-405.1;
379	(C) Section 59-2-405.2;
380	(D) Section 59-2-405.3; or
381	(E) Section 72-10-110.5.
382	(n) "Wind system" means a system of apparatus and equipment that is capable of:
383	(i) intercepting and converting wind energy into mechanical or electrical energy; and
384	(ii) transferring these forms of energy by a separate apparatus to the point of use or
385	storage.
386	(2) A claimant, estate, or trust may claim an energy system tax credit as provided in this
387	section against a tax due under this chapter for [a taxable year] an energy system that is
388	completed and placed in service before January 1, $\hat{s} \rightarrow [\underline{2035}] \ \underline{2028} \leftarrow \hat{s}$ .
389	(3) For a taxable year beginning on or after January 1, 2007, a claimant, estate, or trust may
390	claim a nonrefundable tax credit under this section with respect to a residential unit the
391	claimant, estate, or trust owns or uses if:
392	(a) the claimant, estate, or trust:
393	(i) purchases and completes a residential energy system to supply all or part of the
394	energy required for the residential unit; or
395	(ii) participates in the financing of a residential energy system to supply all or part of
396	the energy required for the residential unit;
397	(b) the residential energy system is installed on or after January 1, 2007; and
398	(c) the claimant, estate, or trust obtains a written certification from the office in
399	accordance with Subsection (5).
400	(4)(a) For a residential energy system, other than a photovoltaic system, the tax credit
401	described in this section is equal to the lesser of:

402	(i) 25% of the reasonable costs, including installation costs, of each residential
403	energy system installed with respect to each residential unit the claimant, estate, or
404	trust owns or uses; and
405	(ii) \$2,000.
406	(b) Subject to Subsection (5)(d), for a residential energy system that is a photovoltaic
407	system, the tax credit described in this section is equal to the lesser of:
408	(i) 25% of the reasonable costs, including installation costs, of each system installed
409	with respect to each residential unit the claimant, estate, or trust owns or uses; or
410	(ii)(A) for a system installed on or after January 1, 2007, but on or before
411	December 31, 2017, \$2,000;
412	(B) for a system installed on or after January 1, 2018, but on or before December
413	31, 2020, \$1,600;
414	(C) for a system installed on or after January 1, 2021, but on or before December
415	31, 2021, \$1,200;
416	(D) for a system installed on or after January 1, 2022, but on or before December
417	31, 2022, \$800;
418	(E) for a system installed on or after January 1, 2023, but on or before December
419	31, 2023, \$400; and
420	(F) for a system installed on or after January 1, 2024, \$0.
421	(c)(i) The office shall determine the amount of the tax credit that a claimant, estate, or
422	trust may claim and list that amount on the written certification that the office
423	issues under Subsection (5).
424	(ii) The claimant, estate, or trust may claim the tax credit in the amount listed on the
425	written certification that the office issues under Subsection (5).
426	(d) A claimant, estate, or trust may claim a tax credit under Subsection (3) for the
427	taxable year in which the residential energy system is installed.
428	(e) If the amount of a tax credit listed on the written certification exceeds a claimant's,
429	estate's, or trust's tax liability under this chapter for a taxable year, the claimant,
430	estate, or trust may carry forward the amount of the tax credit exceeding the liability
431	for a period that does not exceed the next four taxable years.
432	(f) A claimant, estate, or trust may claim a tax credit with respect to additional
433	residential energy systems or parts of residential energy systems for a subsequent
434	taxable year if the total amount of tax credit the claimant, estate, or trust claims does
435	not exceed \$2,000 per residential unit.

436	(g)(i) Subject to Subsections (4)(g)(ii) and (iii), a claimant, estate, or trust that leases
437	a residential energy system installed on a residential unit may claim a tax credit
438	under Subsection (3) if the claimant, estate, or trust confirms that the lessor
439	irrevocably elects not to claim the tax credit.
440	(ii) A claimant, estate, or trust described in Subsection (4)(g)(i) that leases a
441	residential energy system may claim as a tax credit under Subsection (3) only the
442	principal recovery portion of the lease payments.
443	(iii) A claimant, estate, or trust described in Subsection (4)(g)(i) that leases a
444	residential energy system may claim a tax credit under Subsection (3) for a period
445	that does not exceed seven taxable years after the date the lease begins, as stated
446	in the lease agreement.
447	(h) If a claimant, estate, or trust sells a residential unit to another person before the
448	claimant, estate, or trust claims the tax credit under Subsection (3):
449	(i) the claimant, estate, or trust may assign the tax credit to the other person; and
450	(ii)(A) if the other person files a return under Chapter 7, Corporate Franchise and
451	Income Taxes, the other person may claim the tax credit as if the other person
452	had met the requirements of Section 59-7-614 to claim the tax credit; or
453	(B) if the other person files a return under this chapter, the other person may claim
454	the tax credit under this section as if the other person had met the requirements
455	of this section to claim the tax credit.
456	(5)(a) Before a claimant, estate, or trust may claim a tax credit under this section, the
457	claimant, estate, or trust shall obtain a written certification from the office.
458	(b) The office shall issue a claimant, estate, or trust a written certification if the office
459	determines that:
460	(i) the claimant, estate, or trust meets the requirements of this section to receive a tax
461	credit; and
462	(ii) the office determines that the residential energy system with respect to which the
463	claimant, estate, or trust seeks to claim a tax credit:
464	(A) has been completely installed;
465	(B) is a viable system for saving or producing energy from clean resources; and
466	(C) is safe, reliable, efficient, and technically feasible to ensure that the residential
467	energy system uses the state's renewable and nonrenewable energy resources in
468	an appropriate and economic manner.
469	(c) In accordance with Title 63G, Chapter 3, Utah Administrative Rulemaking Act, the

470	office may make rules:
471	(i) for determining whether a residential energy system meets the requirements of
472	Subsection (5)(b)(ii); and
473	(ii) for purposes of determining the amount of a tax credit that a claimant, estate, or
474	trust may receive under Subsection (4), establishing the reasonable costs of a
475	residential energy system, as an amount per unit of energy production.
476	(d) A claimant, estate, or trust that obtains a written certification from the office shall
477	retain the certification for the same time period a person is required to keep books
478	and records under Section 59-1-1406.
479	(e) The office shall submit to the commission an electronic list that includes:
480	(i) the name and identifying information of each claimant, estate, or trust to which the
481	office issues a written certification; and
482	(ii) for each claimant, estate, or trust:
483	(A) the amount of the tax credit listed on the written certification; and
484	(B) the date the clean energy system was installed.
485	(6) A tax credit under this section is in addition to any tax credits provided under the laws
486	or rules and regulations of the United States.
487	(7) A purchaser of one or more solar units that claims a tax credit under Section 59-10-1024
488	for the purchase of the one or more solar units may not claim a tax credit under this
489	section for that purchase.
490	Section 3. Section <b>59-10-1106</b> is amended to read:
491	59-10-1106. Refundable clean energy systems tax credits Definitions
492	Certification Rulemaking authority.
493	(1) As used in this section:
494	(a) "Active solar system" means the same as that term is defined in Section 59-10-1014.
495	(b) "Biomass system" means the same as that term is defined in Section 59-10-1014.
496	(c) "Commercial energy system" means the same as that term is defined in Section
497	59-7-614.
498	(d) "Commercial enterprise" means the same as that term is defined in Section 59-7-614.
499	(e) "Commercial unit" means the same as that term is defined in Section 59-7-614.
500	(f) "Direct use geothermal system" means the same as that term is defined in Section
501	59-10-1014.
502	(g) "Geothermal electricity" means the same as that term is defined in Section
503	59-10-1014.

504	(h) "Geothermal energy" means the same as that term is defined in Section 59-10-1014.
505	(i) "Geothermal heat pump system" means the same as that term is defined in Section
506	59-10-1014.
507	(j) "Hydroenergy system" means the same as that term is defined in Section 59-10-1014.
508	(k) "Hydrogen production system" means the same as that term is defined in Section
509	59-7-614.
510	(1) "Office" means the Office of Energy Development created in Section 79-6-401.
511	(m) "Passive solar system" means the same as that term is defined in Section 59-10-1014
512	(n) "Principal recovery portion" means the same as that term is defined in Section
513	59-10-1014.
514	(o) "Wind system" means the same as that term is defined in Section 59-10-1014.
515	(2) A claimant, estate, or trust may claim an energy system tax credit as provided in this
516	section against a tax due under this chapter for [a taxable year] an energy system that is
517	completed and placed in service before January 1, $\hat{s} \rightarrow [\underline{2035}] \ \underline{2028} \leftarrow \hat{s}$ .
518	(3)(a) Subject to the other provisions of this Subsection (3), a claimant, estate, or trust
519	may claim a refundable tax credit under this Subsection (3) with respect to a
520	commercial energy system if:
521	(i) the commercial energy system does not use:
522	(A) wind, geothermal electricity, solar, or biomass equipment capable of
523	producing a total of 660 or more kilowatts of electricity; or
524	(B) solar equipment capable of producing 2,000 or more kilowatts of electricity;
525	(ii) the claimant, estate, or trust purchases or participates in the financing of the
526	commercial energy system;
527	(iii)(A) the commercial energy system supplies all or part of the energy required
528	by commercial units owned or used by the claimant, estate, or trust; or
529	(B) the claimant, estate, or trust sells all or part of the energy produced by the
530	commercial energy system as a commercial enterprise;
531	(iv) the claimant, estate, or trust has not claimed and will not claim a tax credit under
532	Subsection (6) for hydrogen production using electricity for which the claimant,
533	estate, or trust claims a tax credit under this Subsection (3); and
534	(v) the claimant, estate, or trust obtains a written certification from the office in
535	accordance with Subsection (7).
536	(b)(i) Subject to Subsections (3)(b)(ii) through (iv), the tax credit is equal to 10% of
537	the reasonable costs of the commercial energy system.

538	(11) A tax credit under this Subsection (3) may include installation costs.
539	(iii) A claimant, estate, or trust is eligible to claim a tax credit under this Subsection
540	(3) for the taxable year in which the commercial energy system is completed and
541	placed in service.
542	(iv) The total amount of tax credit a claimant, estate, or trust may claim under this
543	Subsection (3) may not exceed \$50,000 per commercial unit.
544	(c)(i) Subject to Subsections (3)(c)(ii) and (iii), a claimant, estate, or trust that is a
545	lessee of a commercial energy system installed on a commercial unit may claim a
546	tax credit under this Subsection (3) if the claimant, estate, or trust confirms that
547	the lessor irrevocably elects not to claim the tax credit.
548	(ii) A claimant, estate, or trust described in Subsection (3)(c)(i) may claim as a tax
549	credit under this Subsection (3) only the principal recovery portion of the lease
550	payments.
551	(iii) A claimant, estate, or trust described in Subsection (3)(c)(i) may claim a tax
552	credit under this Subsection (3) for a period that does not exceed seven taxable
553	years after the day on which the lease begins, as stated in the lease agreement.
554	(4)(a) Subject to the other provisions of this Subsection (4), a claimant, estate, or trust
555	may claim a refundable tax credit under this Subsection (4) with respect to a
556	commercial energy system if:
557	(i) the commercial energy system uses wind, geothermal electricity, or biomass
558	equipment capable of producing a total of 660 or more kilowatts of electricity;
559	(ii)(A) the commercial energy system supplies all or part of the energy required by
560	commercial units owned or used by the claimant, estate, or trust; or
561	(B) the claimant, estate, or trust sells all or part of the energy produced by the
562	commercial energy system as a commercial enterprise;
563	(iii) the claimant, estate, or trust has not claimed and will not claim a tax credit under
564	Subsection (6) for hydrogen production using electricity for which the claimant,
565	estate, or trust claims a tax credit under this Subsection (4); and
566	(iv) the claimant, estate, or trust obtains a written certification from the office in
567	accordance with Subsection (7).
568	(b)(i) Subject to Subsection (4)(b)(ii), a tax credit under this Subsection (4) is equal
569	to the product of:
570	(A) 0.35 cents; and
571	(B) the kilowatt hours of electricity produced and used or sold during the taxable

572	year.
573	(ii) A claimant, estate, or trust is eligible to claim a tax credit under this Subsection
574	(4) for production occurring during a period of 48 months beginning with the
575	month in which the commercial energy system is placed in commercial service.
576	(c) A claimant, estate, or trust that is a lessee of a commercial energy system installed on
577	a commercial unit may claim a tax credit under this Subsection (4) if the claimant,
578	estate, or trust confirms that the lessor irrevocably elects not to claim the tax credit.
579	(5)(a) Subject to the other provisions of this Subsection (5), a claimant, estate, or trust
580	may claim a refundable tax credit as provided in this Subsection (5) if:
581	(i) the claimant, estate, or trust owns a commercial energy system that uses solar
582	equipment capable of producing a total of 660 or more kilowatts of electricity;
583	(ii)(A) the commercial energy system supplies all or part of the energy required by
584	commercial units owned or used by the claimant, estate, or trust; or
585	(B) the claimant, estate, or trust sells all or part of the energy produced by the
586	commercial energy system as a commercial enterprise;
587	(iii) the claimant, estate, or trust does not claim a tax credit under Subsection (3);
588	(iv) the claimant, estate, or trust has not claimed and will not claim a tax credit under
589	Subsection (6) for hydrogen production using electricity for which a taxpayer
590	claims a tax credit under this Subsection (5); and
591	(v) the claimant, estate, or trust obtains a written certification from the office in
592	accordance with Subsection (7).
593	(b)(i) Subject to Subsection (5)(b)(ii), a tax credit under this Subsection (5) is equal
594	to the product of:
595	(A) 0.35 cents; and
596	(B) the kilowatt hours of electricity produced and used or sold during the taxable
597	year.
598	(ii) A claimant, estate, or trust is eligible to claim a tax credit under this Subsection
599	(5) for production occurring during a period of 48 months beginning with the
600	month in which the commercial energy system is placed in commercial service.
601	(c) A claimant, estate, or trust that is a lessee of a commercial energy system installed on
602	a commercial unit may claim a tax credit under this Subsection (5) if the claimant,
603	estate, or trust confirms that the lessor irrevocably elects not to claim the tax credit.
604	(6)(a) A claimant, estate, or trust may claim a refundable tax credit as provided in this
605	Subsection (6) if:

006	(1) the claimant, estate, or trust owns a hydrogen production system;
507	(ii) the hydrogen production system is completed and placed in service on or after
508	January 1, 2022;
509	(iii) the claimant, estate, or trust sells as a commercial enterprise, or supplies for the
510	claimant's, estate's, or trust's own use in commercial units, the hydrogen produced
511	from the hydrogen production system;
512	(iv) the claimant, estate, or trust has not claimed and will not claim a tax credit under
513	Subsection (3), (4), or (5) for electricity used to meet the requirements of this
514	Subsection (6); and
515	(v) the claimant, estate, or trust obtains a written certification from the office in
616	accordance with Subsection (7).
517	(b)(i) Subject to Subsections (6)(b)(ii) and (iii), a tax credit under this Subsection (6)
518	is equal to the product of:
519	(A) \$0.12; and
520	(B) the number of kilograms of hydrogen produced during the taxable year.
521	(ii) A claimant, estate, or trust may not receive a tax credit under this Subsection (6)
522	for more than 5,600 metric tons of hydrogen per taxable year.
523	(iii) A claimant, estate, or trust is eligible to claim a tax credit under this Subsection
524	(6) for production occurring during a period of 48 months beginning with the
525	month in which the hydrogen production system is placed in commercial service.
526	(7)(a) Before a claimant, estate, or trust may claim a tax credit under this section, the
527	claimant, estate, or trust shall obtain a written certification from the office.
528	(b) The office shall issue a claimant, estate, or trust a written certification if the office
529	determines that:
530	(i) the claimant, estate, or trust meets the requirements of this section to receive a tax
531	credit; and
532	(ii) the commercial energy system or the hydrogen production system with respect to
533	which the claimant, estate, or trust seeks to claim a tax credit:
534	(A) has been completely installed;
535	(B) is a viable system for saving or producing energy from clean resources; and
636	(C) is safe, reliable, efficient, and technically feasible to ensure that the
637	commercial energy system or the hydrogen production system uses the state's
538	clean and nonrenewable resources in an appropriate and economic manner.
539	(c) In accordance with Title 63G. Chapter 3. Utah Administrative Rulemaking Act. the

640	office may make rules:
641	(i) for determining whether a commercial energy system or a hydrogen production
642	system meets the requirements of Subsection (7)(b)(ii); and
643	(ii) for purposes of a tax credit under Subsection (3), establishing the reasonable costs
644	of a commercial energy system, as an amount per unit of energy production.
645	(d) A claimant, estate, or trust that obtains a written certification from the office shall
646	retain the certification for the same time period a person is required to keep books
647	and records under Section 59-1-1406.
648	(e) The office shall submit to the commission an electronic list that includes:
649	(i) the name and identifying information of each claimant, estate, or trust to which the
650	office issues a written certification; and
651	(ii) for each claimant, estate, or trust:
652	(A) the amount of the tax credit listed on the written certification; and
653	(B) the date the commercial energy system or the hydrogen production system
654	was installed.
655	(8) In accordance with Title 63G, Chapter 3, Utah Administrative Rulemaking Act, the
656	commission may make rules to address the certification of a tax credit under this section.
657	(9) A tax credit under this section is in addition to any tax credits provided under the laws
658	or rules and regulations of the United States.
659	(10) A purchaser of one or more solar units that claims a tax credit under Section
660	59-10-1024 for the purchase of the one or more solar units may not claim a tax credit
661	under this section for that purchase.
662	(11) A claimant, estate, or trust may not claim or carry forward a tax credit described in this
663	section in a taxable year during which the claimant, estate, or trust claims or carries
664	forward a tax credit under Section 59-10-1029.
665	Section 4. Repealer.
666	This bill repeals:
667	Section 59-7-614.7, Nonrefundable alternative energy development tax credit.
668	Section 59-10-1024, Nonrefundable tax credit for qualifying solar projects.
669	Section 59-10-1029, Nonrefundable alternative energy development tax credit.
670	Section 5. Effective Date.
671	This bill takes effect on May 7, 2025.
672	Section 6. Retrospective operation.
673	This bill has retrospective operation for a taxable year beginning on or after January 1,

674 <u>2025.</u>