

ENGROSSED SENATE BILL No. 246

DIGEST OF SB 246 (Updated April 5, 2023 7:19 pm - DI 125)

Citations Affected: IC 4-10; IC 5-1.2; IC 8-21; IC 13-11; IC 13-14; IC 13-23; IC 13-27; IC 13-30; IC 16-44; IC 22-12; noncode.

Synopsis: Excess liability trust fund. Defines "aboveground storage tank" as a tank that is at least 90% above the surface of the ground, that has a capacity of more than 1,500 gallons but not more than 20,000 gallons, and that is used for the bulk storage and distribution of motor fuel to retailers or used at an airport. Authorizes the use of the petroleum storage tank excess liability trust fund (ELTF) to provide a source of money to satisfy liabilities for corrective action involving aboveground storage tanks as well as underground petroleum storage tanks. Authorizes the use of the ELTF to provide reimbursement of 50% of costs of decommissioning or replacing underground petroleum (Continued next page)

Effective: July 1, 2023.

Niemeyer, Gaskill, Randolph Lonnie M

(HOUSE SPONSORS — SLAGER, MORRISON)

January 11, 2023, read first time and referred to Committee on Environmental Affairs. February 7, 2023, amended, reported favorably — Do Pass; reassigned to Committee on Appropriations.

February 23, 2023, amended, reported favorably — Do Pass. February 27, 2023, read second time, ordered engrossed. Engrossed. February 28, 2023, read third time, passed. Yeas 49, nays 0.

HOUSE ACTION

March 6, 2023, read first time and referred to Committee on Environmental Affairs.

March 30, 2023, amended, reported — Do Pass. Referred to Committee on Ways and

Means pursuant to Rule 127.

April 6, 2023, amended, reported — Do Pass.



storage tanks that meet the certain criteria. Requires the underground storage tank financial assurance board to adopt rules concerning this reimbursement program. Transfers, from the state fire marshal and the fire prevention and building safety commission to the Indiana department of environmental management (department) and the environmental rules board, the authority to issue certificates for people who work on underground storage tanks in Indiana. Provides that the commissioner of the department (commissioner) may not: (1) issue an order to secure compliance; or (2) proceed in court; to require the owner or operator of an underground storage tank to undertake corrective action with respect to a release of petroleum from the underground storage tank until the commissioner has received and reviewed the initial site characterization of the site of the release. Establishes requirements for initial site characterizations. Provides that, if a quantity of the released petroleum remains or may remain underground at the site, the commissioner is prohibited from: (1) requesting that the owner or operator execute a restrictive covenant applying to the site of the underground storage tank; (2) making a determination of no further action being required at the site of the underground storage tank; or (3) approving closure of the site of the underground storage tank; unless the commissioner has received and reviewed the initial site characterization. However, allows the commissioner to require the owner or operator to undertake corrective action without having received and reviewed the initial site characterization if the commissioner reasonably believes that the release from the underground storage tank creates a threat to human health or the environment sufficient to necessitate an order or proceeding before the initial site characterization is submitted to the department of environmental management. Provides that the fee for the inspection of gasoline or kerosene shall be imposed on "avgas" (aviation fuel used in piston engine powered aircraft) and jet fuel. Establishes an aviation fuel account (account) within the underground petroleum storage tank excess liability trust fund and requires that the inspection fees on avgas and jet fuel be deposited in the account. Provides that the account may be used only for financial responsibility, corrective action, third party indemnification, and administration expenses related to avgas and jet fuel. Provides that a qualified environmental professional, upon behalf of a tank owner, may request a waiver of the initial site characterization requirements and suggest an alternative procedure, as long as the alternative procedure provides substantially equal protection for human health and the environment. Specifies that the subsequent owner of a property that has had a restrictive covenant placed on it because of soil or water contamination due to a leaking underground or aboveground storage tank is eligible for reimbursement for the remediation expenses to remediate the site under the ELTF. Voids an administrative rule concerning eligibility of projects for which funding is available from the airport development grant fund (grant fund) and relocates (with stylistic changes) the contents of the voided administrative rule. Requires the Indiana department of transportation, in determining the match for a state grant for which federal grants are not available, to: (1) consider the airport classification and the type of project; and (2) require matching funds of at least 25%.



First Regular Session of the 123rd General Assembly (2023)

PRINTING CODE. Amendments: Whenever an existing statute (or a section of the Indiana Constitution) is being amended, the text of the existing provision will appear in this style type, additions will appear in this style type, and deletions will appear in this style type.

Additions: Whenever a new statutory provision is being enacted (or a new constitutional provision adopted), the text of the new provision will appear in **this style type**. Also, the word **NEW** will appear in that style type in the introductory clause of each SECTION that adds a new provision to the Indiana Code or the Indiana Constitution.

Conflict reconciliation: Text in a statute in *this style type* or *this style type* reconciles conflicts between statutes enacted by the 2022 Regular Session of the General Assembly.

ENGROSSED SENATE BILL No. 246

A BILL FOR AN ACT to amend the Indiana Code concerning environmental law and to make an appropriation.

Be it enacted by the General Assembly of the State of Indiana:

SECTION 1. IC 4-10-18-12, AS AMENDED BY P.L.113-2014
SECTION 3, IS AMENDED TO READ AS FOLLOWS [EFFECTIV
JULY 1, 2023]: Sec. 12. If the amount of money in the underground
petroleum storage tank excess liability trust fund established b
IC 13-23-7-1 reaches zero (0), ten million dollars (\$10,000,000) sha
be transferred to the underground petroleum storage tank excess
liability trust fund from the fund if the:
(1) underground petroleum storage tank financial assurance
board, established by IC 13-23-11-1, recommends that the
appropriation should be made; and
(2) budget committee approves the appropriation.
SECTION 2. IC 5-1.2-12-3, AS AMENDED BY P.L.10-2019
SECTION 24, IS AMENDED TO READ AS FOLLOWS [EFFECTIV
JULY 1, 2023]: Sec. 3. (a) The Indiana brownfields fund is established

to provide money for grants, loans, and other financial assistance to or

for the benefit of political subdivisions under this chapter. The

authority shall administer, hold, and manage the Indiana brownfields



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1	fund.
2	(b) Money in the fund at the end of a state fiscal year does not revert
3	to the state general fund.
4	(c) Expenses of administering the Indiana brownfields fund shall be
5	paid from money in the Indiana brownfields fund.
6	(d) The Indiana brownfields fund consists of the following:
7	(1) Appropriations made by the general assembly.
8	(2) Grants and gifts intended for deposit in the Indiana
9	brownfields fund.
10	(3) Repayments of loans and other financial assistance from the
11	Indiana brownfields fund, including premiums, interest, and
12	penalties.
13	(4) Proceeds from the sale of loans and other financial assistance
14	under section 8 of this chapter.
15	(5) Interest, premiums, gains, or other earnings on the Indiana
16	brownfields fund.
17	(6) Money transferred from the hazardous substances response
18	trust fund under IC 13-25-4-1(a)(9).
19	(7) Fees collected under section 6 of this chapter.
20	(8) Money transferred from the underground petroleum storage
21	tank excess liability trust fund under IC 13-23-7 for the purpose
22	of environmental assessment and remediation on a property
23	containing at least one (1) underground storage tank or
24	aboveground storage tank.
25	(9) Money transferred from the petroleum trust fund under
26	IC 13-23-12-4(1) for the purpose of corrective actions that
27	involve releases of regulated substances from underground
28	storage tanks or aboveground storage tanks and are ineligible
29	to receive funds from the underground petroleum storage tank
30	excess liability trust fund under IC 13-23-7.
31	(e) The authority shall invest the money in the Indiana brownfields
32	fund not currently needed to meet the obligations of the Indiana
33	brownfields fund in accordance with an investment policy adopted by
34	the authority. Interest, premiums, gains, or other earnings from the
35	investments shall be credited to and deposited in the Indiana
36	brownfields fund.
37	(f) As an alternative to subsection (e), the authority may invest or
38	cause to be invested all or a part of the Indiana brownfields fund in a
39	fiduciary account or accounts with a trustee that is a financial
40	institution. Notwithstanding any other law, any investment may be
41	made by the trustee in accordance with one (1) or more trust

agreements or indentures. A trust agreement or indenture may allow



1	disbursements by the trustee to the authority, a participant, or any other
2	person as provided in the trust agreement or indenture.
3	SECTION 3. IC 8-21-11-5 IS AMENDED TO READ AS
4	FOLLOWS [EFFECTIVE JULY 1, 2023]: Sec. 5. (a) The department
5	shall adopt rules under IC 4-22-2 to establish a program to foster
6	airport development in Indiana with special emphasis on improvement
7	of airports as an economic development tool. The program must
8	include the following components:
9	(1) State grants to airports from the grant fund to match federal
10	Aviation Trust Fund grants.
11	(2) State grants to airports from the grant fund for airport
12	development projects for which federal grants are not available.
13	(3) Loans to airports from the loan fund for airport development
14	projects.
15	(b) The rules must establish the following for both grants and loans:
16	(1) Standards of eligibility.
17	(2) The maximum amount of money for which any one (1) airport
18	or airport development project is eligible.
19	(3) Application procedures.
20	(4) The local matching funds that are required.
21	(5) In determining the amount of the match for a state grant
22	for which federal grants are not available as described in
23	subsection (a)(2), the department shall:
24	(A) consider the airport classification and the type of
25	project; and
26	(B) require matching funds of at least twenty-five percent
27	(25%).
28	(5) (6) Other provisions to administer the grant and loan
29	programs.
30	SECTION 4. IC 8-21-11-5.5 IS ADDED TO THE INDIANA CODE
31	AS A NEW SECTION TO READ AS FOLLOWS [EFFECTIVE JULY
32	1, 2023]: Sec. 5.5. (a) The program described in section 5 of this
33	chapter is designed to optimize the use of the grant fund. The
34	primary goals of the allocation program are to:
35	(1) further the proper development and maintenance of a
36	statewide system of airports;
37	(2) further economic development; and
38	(3) provide safety of aircraft operations.
39	(b) This program requires the project to do the following:
40	(1) Be for the establishment or improvement of a public use
41	airport.
42	(2) Be included in the Indiana airports system plan, as



1	provided in IC 8-21-1-8.
2	(3) Be located on a site approved by the department.
3	(4) Follow an airport layout plan approved by the
4	department.
5	(5) Meet the general design criteria of the Federal Aviation
6	Administration Advisory Circulars.
7	However, subdivisions (1) through (5) are examples and guidelines
8	and may be waived by the department, where, in the judgment of
9	the department, the public interest is best served by allowing less
10	stringent criteria.
11	(c) Engineering agreements for work to be financed in part by
12	the grant fund must be reviewed for approval by the department.
13	(d) Airport development items that are eligible for funding
14	include the following:
15	(1) Land acquisition for development of airport facilities.
16	(2) Engineering and legal fees for airport planning and
17	development.
18	(3) Grading, drainage, paving, and miscellaneous items
19	necessary for the construction or reconstruction of runways.
20	taxiways, and aprons.
21	(4) Acquisition of runway clear zones and aviation easements.
22	or other interests in air space as may be reasonably required
23	for safeguarding aircraft operations in the vicinity of an
24	airport.
25	(5) Removal of obstructions from approach areas.
26	(6) Installation or relocation of any of the following:
27	(A) Segmented circles.
28	(B) Runway, apron, and taxiway lights.
29	(C) Taxiway guidance signs.
30	(D) Obstruction lights.
31	(E) Security flood lights.
32	(F) Airport beacons.
33	(G) Wind and landing direction indicators.
34	(H) Auxiliary power units.
35	(I) REILs (Runway End Identification Lights) and visual
36	glideslope indicator systems.
37	(7) Grading, drainage, paving, and miscellaneous items
38	necessary for the construction or reconstruction of airport
39	access roads and public auto parking areas.
40	(8) Construction of airport safety facilities, security fencing.
41	acquisition of aircraft rescue and firefighting (ARFF)
42	vehicles, and snow removal equipment.



1	(9) Installation of instrument landing systems, approach
2	lighting systems, and other approach aids.
3	(10) Development of master planning grants.
4	(11) Airport operational buildings. However, additional
5	building projects will not be eligible until the eighth fiscal
6	year after the completion of the previous building project.
7	(12) Terminal buildings, fuel farms, and hangars.
8	(13) Other items approved by the department, where, in the
9	judgment of the department, the public interest is best served.
10	SECTION 5. IC 13-11-2-0.3 IS ADDED TO THE INDIANA CODE
11	AS A NEW SECTION TO READ AS FOLLOWS [EFFECTIVE JULY
12	1, 2023]: Sec. 0.3. "Aboveground petroleum storage tank", for
13	purposes of IC 13-23, means an aboveground storage tank that is
14	used to contain petroleum.
15	SECTION 6. IC 13-11-2-0.4 IS ADDED TO THE INDIANA CODE
16	AS A NEW SECTION TO READ AS FOLLOWS [EFFECTIVE JULY
17	1, 2023]: Sec. 0.4. (a) "Aboveground storage tank" (or AST), for
18	purposes of this chapter and IC 13-23, means one (1) tank or
19	combination of tanks:
20	(1) that is used to contain an accumulation of regulated
21	substances;
22	(2) the volume of which, including the volume of the
23	aboveground connected pipes described in subsection (b), is
24	not more than ten percent (10%) below the surface of the
25	ground;
26	(3) with a capacity of over one thousand five hundred (1,500)
27	gallons but not more than twenty thousand (20,000) gallons;
28	and
29	(4) that is used at:
30	(A) a bulk plant or facility regulated under the Pipeline
31	Safety Act (49 U.S.C. 60101 et seq.) for the bulk storage
32	and distribution of motor fuel to retailers; or
33	(B) an airport, including both primary and nonprimary
34	airports as defined in 49 U.S.C. 47102.
35	(b) If a:
36	(1) single tank; or
37	(2) combination of tanks;
38	constitutes an aboveground storage tank under subsection (a), any
39	pipes that are connected to the single tank or combination of tanks
40	are considered part of the aboveground storage tank.
41	(a) The Assess in the day a simple Assel.
42	(c) The term includes a single tank:(1) that meets the definition set forth in subsection (a); and



1	(2) in which there are separate compartments.
2	(d) The term does not include any of the following:
3	(1) A farm or residential tank with a capacity of not more
4	than one thousand one hundred (1,100) gallons that is used for
5	storing motor fuel for noncommercial purposes.
6	(2) A tank used for storing heating oil for consumptive use on
7	the premises on which the tank is stored.
8	(3) A septic tank.
9	(4) A surface impoundment, pit, pond, or lagoon.
10	(5) A storm water or wastewater collection system.
11	(6) A flow-through process tank.
12	(7) A liquid trap or associated gathering lines directly related
13	to oil or gas production and gathering operations.
14	(8) Any other tank exempted by a rule adopted by the board
15	in accordance with regulations adopted by the Administrator
16	of the United States Environmental Protection Agency.
17	(9) A pipe connected to a tank described in subdivisions (1)
18	through (8).
19	SECTION 7. IC 13-11-2-2, AS ADDED BY P.L.1-1996, SECTION
20	1, IS AMENDED TO READ AS FOLLOWS [EFFECTIVE JULY 1,
21	2023]: Sec. 2. (a) "Administrator", except as provided in subsection
22	(b), refers to the administrator of the United States Environmental
23	Protection Agency.
24	(b) "Administrator", for purposes of IC 13-23 and the
25	administration of the ELTF, means the commissioner of the
26	department of environmental management.
27	SECTION 8. IC 13-11-2-15.3 IS ADDED TO THE INDIANA
28	CODE AS A NEW SECTION TO READ AS FOLLOWS
29	[EFFECTIVE JULY 1, 2023]: Sec. 15.3. "AST", as used in this
30	chapter and IC 13-23, refers to an aboveground storage tank (as
31	defined in section 0.4 of this chapter).
32	SECTION 9. IC 13-11-2-17, AS AMENDED BY P.L.13-2013,
33	SECTION 46, IS AMENDED TO READ AS FOLLOWS [EFFECTIVE
34	JULY 1, 2023]: Sec. 17. (a) "Board", except as provided in subsections
35	(b) through (d), refers to the environmental rules board established by
36	IC 13-13-8-3.
37	(b) "Board", for purposes of IC 13-21, refers to the board of
38	directors of a solid waste management district.
39	(c) "Board", for purposes of IC 13-23-11, refers to the underground
40	petroleum storage tank financial assurance board established by
41	IC 13-23-11-1.

(d) "Board", for purposes of IC 13-26, refers to the board of trustees $\,$



1	of a regional water, sewage, or solid waste district.
2	SECTION 10. IC 13-11-2-50 IS AMENDED TO READ AS
3	FOLLOWS [EFFECTIVE JULY 1, 2023]: Sec. 50. (a)
4	"Decommissioning", for purposes of IC 13-23, means the removal or
5	closure of an underground storage tank or aboveground storage tank.
6	(b) "Decommissioning", for purposes of IC 13-29-1, means the
7	measures taken at the end of a facility's operating life to assure the
8	continued protection of the public from any residual radioactivity or
9	other potential hazards present at a facility.
10	SECTION 11. IC 13-11-2-62.5, AS ADDED BY P.L.96-2016,
11	SECTION 2, IS AMENDED TO READ AS FOLLOWS [EFFECTIVE
12	JULY 1, 2023]: Sec. 62.5. "Eligible party", as used in IC 13-23, means
13	any of the following:
14	(1) An owner, as defined in IC 13-11-2-150.
15	(2) An operator, as defined in IC 13-11-2-148(d) and
16	IC 13-11-2-148(e).
17	(3) A former owner or operator of a UST or AST.
18	(4) A transferee of property upon which a UST or AST is located.
19	(5) A transferee of property upon which a UST or AST was
20	located but from which the UST or AST has been removed.
21	SECTION 12. IC 13-11-2-62.7, AS ADDED BY P.L.96-2016,
22	SECTION 3, IS AMENDED TO READ AS FOLLOWS [EFFECTIVE
23	JULY 1, 2023]: Sec. 62.7. "Eligible release", as used in IC 13-23,
24	means a release of petroleum that meets all of the following criteria:
25	(1) The release is from a UST or AST that was registered with the
26	department before the date of the ELTF claim on which the
27	claimant confirmed the existence of the release or (if earlier)
28	first suspected the existence of the release.
29	(2) The release is reported to the department in accordance with
30	applicable regulations and statutes not later than thirty (30)
31	days after the date on which the claimant discovered the release.
32	confirmed the existence of the release or (if earlier) first
33	suspected the existence of the release.
34	(3) An initial site characterization of the facility on which the
35	release occurred is submitted to the department as required by
36	rules adopted by the environmental rules board.
37	(4) The release from the UST or AST is from the tank or
38	dispensing components of the UST or AST, not including the
39	nozzle or hose connecting the nozzle to the pump.
40	
41	SECTION 13. IC 13-11-2-63.5, AS ADDED BY P.L.96-2016,
	SECTION 4, IS AMENDED TO READ AS FOLLOWS [EFFECTIVE
42	JULY 1, 2023]: Sec. 63.5. "ELTF", as used in this chapter and



IC 13-23, refers to the underground petroleum storage tank excess liability trust fund established by IC 13-23-7-1.

SECTION 14. IC 13-11-2-73, AS AMENDED BY P.L.96-2016, SECTION 7, IS AMENDED TO READ AS FOLLOWS [EFFECTIVE JULY 1, 2023]: Sec. 73. "Excess liability trust fund", for purposes of IC 13-23, refers to the underground petroleum storage tank excess liability trust fund (or ELTF) established by IC 13-23-7-1.

SECTION 15. IC 13-11-2-75 IS AMENDED TO READ AS FOLLOWS [EFFECTIVE JULY 1, 2023]: Sec. 75. "Exposure assessment", for purposes of IC 13-23, means an assessment to determine the extent of exposure, or potential for exposure, of individuals to any regulated substance from a release from an underground storage tank or aboveground storage tank based on factors such as the following:

- (1) The nature and extent of contamination and the existence of or potential for pathways of human exposure, including ground or surface water contamination, air emissions, and food chain contamination.
- (2) The size of the community within the likely pathway of exposure.
- (3) The comparison of expected human exposure levels to the short term and long term health effects associated with identified contaminants and any available recommended exposure or tolerance limits for those contaminants.

SECTION 16. IC 13-11-2-77, AS AMENDED BY P.L.221-2007, SECTION 1, IS AMENDED TO READ AS FOLLOWS [EFFECTIVE JULY 1, 2023]: Sec. 77. (a) "Facility", for purposes of IC 13-15-1-3, means a structure or an area of land used for the disposal, treatment, storage, recovery, processing, or transferring of solid waste, hazardous waste, or atomic radiation. The term includes the following:

- (1) A hazardous waste facility.
- (2) An incinerator.
- (3) A solid waste landfill.
- (4) A transfer station.
- (b) "Facility", for purposes of IC 13-17-7, means a single structure, piece of equipment, installation, or operation that:
 - (1) emits; or
 - (2) has the potential to emit;
- a regulated air pollutant.
 - (c) "Facility", for purposes of IC 13-18-5, means a building, a structure, equipment, or other stationary item that is located on:
 - (1) a single site; or



1	(2) contiguous or adjacent sites that are owned by, operated by, or
2	under common control of the same person.
3	(d) "Facility", for purposes of IC 13-21, means a facility, a plant, a
4	works, a system, a building, a structure, an improvement, machinery,
5	equipment, a fixture, or other real or personal property of any nature
6	that is to be used, occupied, or employed for the collection, storage,
7	separation, processing, recovery, treatment, marketing, transfer, or
8	disposal of solid waste.
9	(e) "Facility", for purposes of IC 13-23, means a parcel of land
0	or site, together with the structures, equipment, and improvements
1	on or appurtenant to the land or site, which is used or is being
2	developed for the storage or distribution of petroleum.
3	(e) (f) "Facility", for purposes of IC 13-25-2, means all buildings,
4	equipment, structures, and other stationary items that are:
5	(1) located on a single site or on contiguous or adjacent sites; and
6	(2) owned or operated by:
7	(A) the same person; or
8	(B) any person that controls, is controlled by, or is under
9	common control with the same person.
0.	For purposes of IC 13-25-2-6, the term includes motor vehicles, rolling
21	stock, and aircraft.
22	(f) (g) "Facility", for purposes of IC 13-25-4, has the meaning set
23	forth in 42 U.S.C. 9601(9).
24	(g) (h) "Facility", for purposes of IC 13-29-1, means a parcel of land
25	or site, together with the structures, equipment, and improvements on
26	or appurtenant to the land or site, which is used or is being developed
27	for the treatment, storage, or disposal of low-level radioactive waste.
28	SECTION 17. IC 13-11-2-81 IS AMENDED TO READ AS
29	FOLLOWS [EFFECTIVE JULY 1, 2023]: Sec. 81. (a) "Fiduciary", for
0	purposes of IC 13-23-13:
1	(1) means a person acting for the benefit of another party as a
2	bona fide:
3	(A) trustee;
4	(B) executor;
5	(C) administrator;
6	(D) custodian;
7	(E) guardian of estates or guardian ad litem;
8	(F) receiver;
9	(G) conservator;
0	(H) committee of estates of incapacitated persons;
-1	(I) personal representative;
-2	(J) trustee (including a successor to a trustee) under an



1	indenture agreement, trust agreement, lease, or similar
2	financing agreement for debt securities, certificates of interest
3	or certificates of participation in debt securities, or other forms
4	of indebtedness as to which the trustee is not, in the capacity
5	of trustee, the lender; or
6	(K) representative in a capacity that is similar to the capacities
7	referred to in clauses (A) through (J); and
8	(2) does not include:
9	(A) a person that is acting as a fiduciary with respect to a trust
0	or other fiduciary estate that was organized for the primary
l 1	purpose of, or is engaged in, actively carrying on a trade or
12	business for profit, unless the trust or other fiduciary estate
13	was created as part of, or to facilitate, at least one (1) estate
14	plan or because of the incapacity of a natural person; or
15	(B) a person that acquires ownership or control of an
16	underground storage tank or aboveground storage tank with
17	the objective purpose of avoiding liability of the person or
8	another person.
9	(b) "Fiduciary", for purposes of IC 13-24-1:
20	(1) means a person acting for the benefit of another party as a
21	bona fide:
22 23 24	(A) trustee;
23	(B) executor;
	(C) administrator;
25	(D) custodian;
26	(E) guardian of estates or guardian ad litem;
27	(F) receiver;
28	(G) conservator;
29	(H) committee of estates of incapacitated persons;
30	(I) personal representative;
31	(J) trustee (including a successor to a trustee) under an
32	indenture agreement, trust agreement, lease, or similar
33	financing agreement for debt securities, certificates of interest
34	or certificates of participation in debt securities, or other forms
35	of indebtedness as to which the trustee is not, in the capacity
36	of trustee, the lender; or
37	(K) representative in a capacity that is similar to the capacities
38	referred to in clauses (A) through (J); and
39	(2) does not include:
10	(A) a person that is acting as a fiduciary with respect to a trust
11	or other fiduciary estate that was organized for the primary
12	purpose of, or is engaged in, actively carrying on a trade or



1	business for profit, unless the trust or other fiduciary estate
2	was created as part of, or to facilitate, at least one (1) estate
3	plan or because of the incapacity of a natural person; or
4	(B) a person that acquires ownership or control of a petroleum
5	facility with the purpose of avoiding liability of the person or
6	of another person.
7	(c) "Fiduciary", for purposes of IC 13-25-4:
8	(1) means a person acting for the benefit of another party as a
9	bona fide:
10	(A) trustee;
11	(B) executor;
12	(C) administrator;
13	(D) custodian;
14	(E) guardian of estates or guardian ad litem;
15	(F) receiver;
16	(G) conservator;
17	(H) committee of estates of incapacitated persons;
18	(I) personal representative;
19	(J) trustee (including a successor to a trustee) under ar
20	indenture agreement, trust agreement, lease, or similar
21	financing agreement for debt securities, certificates of interes
22	or certificates of participation in debt securities, or other forms
23	of indebtedness as to which the trustee is not, in the capacity
24	of trustee, the lender; or
25	(K) representative in a capacity that is similar to the capacities
26	referred to in clauses (A) through (J); and
27	(2) does not include:
28	(A) a person that is acting as a fiduciary with respect to a trus
29	or other fiduciary estate that was organized for the primary
30	purpose of, or is engaged in, actively carrying on a trade of
31	business for profit, unless the trust or other fiduciary estate
32	was created as part of, or to facilitate, at least one (1) estate
33	plan or because of the incapacity of a natural person; or
34	(B) a person that acquires ownership or control of a vessel or
35	facility with the objective purpose of avoiding liability of the
36	person or of another person.
37	SECTION 18. IC 13-11-2-81.5 IS AMENDED TO READ AS
38	FOLLOWS [EFFECTIVE JULY 1, 2023]: Sec. 81.5. (a) "Fiduciary
39	capacity", for purposes of IC 13-23-13, means the capacity of a person
40	in holding title to an underground storage tank or aboveground
41	storage tank pursuant to the exercise of the responsibilities of the
42	person as a fiduciary.



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1	(b) "Fiduciary capacity", for purposes of IC 13-24-1, means the
2	capacity of a person in holding title to a petroleum facility pursuant to
3	the exercise of the responsibilities of the person as a fiduciary.
4	(c) "Fiduciary capacity", for purposes of IC 13-25-4, means the
5	capacity of a person in holding title to a vessel or facility pursuant to
6	the exercise of the responsibilities of the person as a fiduciary.
7	SECTION 19. IC 13-11-2-84 IS AMENDED TO READ AS
8	FOLLOWS [EFFECTIVE JULY 1, 2023]: Sec. 84. "Financial
9	assurance board", for purposes of IC 13-23, refers to the underground
10	petroleum storage tank financial assurance board established by
11	IC 13-23-11-1.
12	SECTION 20. IC 13-11-2-85.6, AS ADDED BY P.L.159-2011,
13	SECTION 3, IS AMENDED TO READ AS FOLLOWS [EFFECTIVE
14	JULY 1, 2023]: Sec. 85.6. "Foreclosure", for purposes of sections
15	148(e)(2), 150(c), and 151(e) of this chapter, means the acquisition of
16	a vessel or facility for purposes of IC 13-25-4-8(c), an underground
17	storage tank or aboveground storage tank for purposes of
18	IC 13-23-13, or a petroleum facility for purposes of IC 13-24-1 through
19	any of the following:
20	(1) If the vessel or facility, underground storage tank or
21	aboveground storage tank, or petroleum facility was security for
22	an extension of credit previously contracted:
23	(A) purchase at sale under a judgment or decree, power of

- (A) purchase at sale under a judgment or decree, power of sale, or nonjudicial foreclosure;
- (B) a deed in lieu of foreclosure or a similar conveyance from a trustee; or
- (C) repossession.
- (2) Conveyance under an extension of credit previously contracted, including the termination of a lease agreement.
- (3) Any other formal or informal manner by which the person acquires, for subsequent disposition, title to or possession of a vessel or facility, underground storage tank or aboveground storage tank, or petroleum facility in order to protect the security interest of the person.

SECTION 21. IC 13-11-2-87, AS AMENDED BY P.L.100-2021, SECTION 5, IS AMENDED TO READ AS FOLLOWS [EFFECTIVE JULY 1, 2023]: Sec. 87. (a) "Fund", for purposes of IC 13-14-12, refers to the environmental management special fund.

- (b) "Fund", for purposes of IC 13-15-10, refers to the waste facility operator trust fund.
- (c) "Fund", for purposes of IC 13-15-11, refers to the environmental management permit operation fund.



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1	(d) "Fund", for purposes of IC 13-17-6, refers to the asbestos trust
2	fund.
3	(e) "Fund", for purposes of IC 13-17-8, refers to the Title V
4	operating permit program trust fund.
5	(f) "Fund", for purposes of IC 13-18-8-5, refers to a sanitary fund.
6	(g) "Fund", for purposes of IC 13-19-3-3.2, refers to the CCR
7	program fund.
8	(h) "Fund", for purposes of IC 13-20-13, refers to the waste tire
9	management fund.
10	(i) "Fund", for purposes of IC 13-20-22, refers to the state solid
11	waste management fund.
12	(j) "Fund", for purposes of IC 13-21-7, refers to the waste
13	management district bond fund.
14	(k) "Fund", for purposes of IC 13-21-13-2, refers to a district solid
15	waste management fund.
16	(1) "Fund", for purposes of IC 13-23-6, refers to the underground
17	petroleum storage tank trust fund.
18	(m) "Fund", for purposes of IC 13-23-7 and IC 13-23-8, refers to the
19	underground petroleum storage tank excess liability trust fund (or
20	ELTF).
21	(n) "Fund", for purposes of IC 13-25-4, refers to the hazardous
22	substances response trust fund.
23	(o) "Fund", for purposes of IC 13-25-5, refers to the voluntary
24	remediation fund.
25	(p) "Fund", for purposes of IC 13-28-2, refers to the voluntary
26	compliance fund.
27	SECTION 22. IC 13-11-2-119, AS AMENDED BY P.L.113-2014,
28	SECTION 51, IS AMENDED TO READ AS FOLLOWS [EFFECTIVE
29	JULY 1, 2023]: Sec. 119. (a) "Lender", for purposes of IC 13-23-13,
30	means any of the following:
31	(1) An insured depository institution (as defined in Section 3 of
32	the Federal Deposit Insurance Act (12 U.S.C. 1813)).
33	(2) An insured credit union (as defined in Section 101 of the
34	Federal Credit Union Act (12 U.S.C. 1752)).
35	(3) A bank or association chartered under the Farm Credit Act of
36	1971 (12 U.S.C. 2001 et seq.).
37	(4) A leasing or trust company that is an affiliate of an insured
38	depository institution.
39	(5) A person (including a successor or assignee of the person)
40	that:
41	(A) makes a bona fide extension of credit to; or
42	(B) takes or acquires a security interest from;



1	a nonaffiliated person.
2	(6) The Federal National Mortgage Association, the Federal
3	Home Loan Mortgage Corporation, the Federal Agricultural
4	Mortgage Corporation, or an entity that buys or sells loans or
5	interests in loans in a bona fide manner.
6	(7) A person that:
7	(A) insures or guarantees against a default in the repayment of
8	an extension of credit; or
9	(B) acts as a surety with respect to an extension of credit;
10	to a nonaffiliated person.
11	(8) A person that provides title insurance and that acquires an
12	underground storage tank or aboveground storage tank as a
13	result of assignment or conveyance in the course of underwriting
14	claims and claims settlement.
15	(b) "Lender", for purposes of IC 13-24-1, means any of the
16	following:
17	(1) An insured depository institution (as defined in Section 3 of
18	the Federal Deposit Insurance Act (12 U.S.C. 1813)).
19	(2) An insured credit union (as defined in Section 101 of the
20	Federal Credit Union Act (12 U.S.C. 1752)).
21	(3) A bank or association chartered under the Farm Credit Act of
22	1971 (12 U.S.C. 2001 et seq.).
23	(4) A leasing or trust company that is an affiliate of an insured
24	depository institution.
25	(5) A person (including a successor or assignee of the person)
26	that:
27	(A) makes a bona fide extension of credit to; or
28	(B) takes or acquires a security interest from;
29	a nonaffiliated person.
30	(6) The Federal National Mortgage Association, the Federal
31	Home Loan Mortgage Corporation, the Federal Agricultural
32	Mortgage Corporation, or an entity that buys or sells loans or
33	interests in loans in a bona fide manner.
34	(7) A person that:
35	(A) insures or guarantees against a default in the repayment of
36	an extension of credit; or
37	(B) acts as a surety with respect to an extension of credit;
38	to a nonaffiliated person.
39	(8) A person that provides title insurance and that acquires a
40	petroleum facility as a result of assignment or conveyance in the
41	course of underwriting claims and claims settlement.
42	(c) "Lender", for purposes of IC 13-25-4, means any of the



1	following:
2	(1) An insured depository institution (as defined in Section 3 of
3	the Federal Deposit Insurance Act (12 U.S.C. 1813)).
4	(2) An insured credit union (as defined in Section 101 of the
5	Federal Credit Union Act (12 U.S.C. 1752)).
6	(3) A bank or association chartered under the Farm Credit Act of
7	1971 (12 U.S.C. 2001 et seq.).
8	(4) A leasing or trust company that is an affiliate of an insured
9	depository institution.
10	(5) A person (including a successor or assignee of the person)
11	that:
12	(A) makes a bona fide extension of credit to; or
13	(B) takes or acquires a security interest from;
14	a nonaffiliated person.
15	(6) The Federal National Mortgage Association, the Federal
16	Home Loan Mortgage Corporation, the Federal Agricultural
17	Mortgage Corporation, or an entity that buys or sells loans or
18	interests in loans in a bona fide manner.
19	(7) A person that:
20	(A) insures or guarantees against a default in the repayment of
21	an extension of credit; or
22	(B) acts as a surety with respect to an extension of credit;
23	to a nonaffiliated person.
24	(8) A person that provides title insurance and that acquires a
25	vessel or facility as a result of assignment or conveyance in the
26	course of underwriting claims and claims settlement.
27	SECTION 23. IC 13-11-2-148, AS AMENDED BY P.L.6-2012,
28	SECTION 100, IS AMENDED TO READ AS FOLLOWS
29	[EFFECTIVE JULY 1, 2023]: Sec. 148. (a) "Operator", for purposes of
30	IC 13-18-10, means the person in direct or responsible charge or
31	control of one (1) or more confined feeding operations.
32	(b) "Operator", for purposes of IC 13-18-11 and environmental
33	management laws, means the person in direct or responsible charge and
34	supervising the operation of:
35	(1) a water treatment plant;
36	(2) a wastewater treatment plant; or
37	(3) a water distribution system.
38	(c) "Operator", for purposes of IC 13-20-6, means a corporation, a
39	limited liability company, a partnership, a business association, a unit,
40	or an individual who is a sole proprietor that is one (1) of the following:
41	(1) A broker.
42	(2) A person who manages the activities of a transfer station that



1	receives municipal waste.
2	(3) A transporter.
3	(d) "Operator", for purposes of IC 13-23, except as provided in
4	subsections (e), (g), and (h), means a person:
5	(1) in control of; or
6	(2) having responsibility for;
7	the daily operation of an underground storage tank or aboveground
8	storage tank.
9	(e) "Operator", for purposes of IC 13-23-13, does not include the
10	following:
11	(1) A person who:
12	(A) does not participate in the management of an underground
13	storage tank or aboveground storage tank;
14	(B) is otherwise not engaged in the:
15	(i) production;
16	(ii) refining; and
17	(iii) marketing;
18	of regulated substances; and
19	(C) holds evidence of ownership, primarily to protect the
20	owner's security interest in the tank.
21	(2) A person that is a lender that did not participate in
22	management of an underground storage tank or aboveground
23	storage tank before foreclosure, notwithstanding that the person
24	(A) forecloses on the vessel or facility; and
25	(B) after foreclosure, sells, re-leases (in the case of a lease
26	finance transaction), or liquidates the underground storage
27	tank or aboveground storage tank, maintains business
28	activities, winds up operations, undertakes a response action
29	under Section 107(d)(1) of CERCLA (42 U.S.C. 9607(d)(1)
30	or under the direction of an on-scene coordinator appointed
31	under the National Contingency Plan with respect to the
32	underground storage tank or aboveground storage tank, or
33	takes any other measure to preserve, protect, or prepare the
34	underground storage tank or aboveground storage tank prior
35	to sale or disposition;
36	if the person seeks to sell, re-lease (in the case of a lease finance
37	transaction), or otherwise divest the person of the underground
38	storage tank or aboveground storage tank at the earlies
39	practicable, commercially reasonable time, on commercially
40	reasonable terms, taking into account market conditions and lega
41	and regulatory requirements.
42	(3) A person who:



1	(A) does not own or lease, directly or indirectly, the facility or
2	business at which the underground storage tank or
3	aboveground storage tank is located;
4	(B) does not participate in the management of the facility or
5	business described in clause (A); and
6	(C) is engaged only in:
7	(i) filling;
8	(ii) gauging; or
9	(iii) filling and gauging;
10	the product level in the course of delivering fuel to an
11	underground storage tank or aboveground storage tank.
12	(4) A political subdivision (as defined in IC 36-1-2-13) or unit of
13	federal or state government that:
14	(A) acquires ownership or control of an underground storage
15	tank or aboveground storage tank on a brownfield because
16	of:
17	(i) bankruptcy;
18	(ii) foreclosure;
19	(iii) tax delinquency, including an acquisition under
20	IC 6-1.1-24 or IC 6-1.1-25;
21	(iv) abandonment;
22	(v) the exercise of eminent domain, including any purchase
23 24	of property once an offer to purchase has been tendered
24	under IC 32-24-1-5;
25	(vi) receivership;
26	(vii) transfer from another political subdivision or unit of
27	federal or state government;
28	(viii) acquiring an area needing redevelopment (as defined
29	in IC 36-7-1-3) or conducting redevelopment activities,
30	specifically under IC 36-7-14-22.2, IC 36-7-14-22.5,
31	IC 36-7-15.1-15.1, IC 36-7-15.1-15.2, and
32	IC 36-7-15.1-15.5;
33	(ix) other circumstances in which the political subdivision
34	or unit of federal or state government involuntarily acquired
35	an interest in the property because of the political
36	subdivision's or unit's function as sovereign; or
37	(x) any other means to conduct remedial actions on a
38	brownfield; and
39	(B) is engaged only in activities in conjunction with:
40	(i) investigation or remediation of hazardous substances,
41	petroleum, and other pollutants associated with a
42	brownfield, including complying with land use restrictions



1	and institutional controls; or
2	(ii) monitoring or closure of an underground storage tank or
3	aboveground storage tank;
4	unless existing contamination on the brownfield is exacerbated
5	due to gross negligence or intentional misconduct by the
6	political subdivision or unit of federal or state government.
7	(f) For purposes of subsection (e)(4)(B), reckless, willful, or wanton
8	misconduct constitutes gross negligence.
9	(g) "Operator" does not include a person that after June 30, 2009,
10	meets, for purposes of the determination under IC 13-23-13 of liability
11	for a release from an underground storage tank or aboveground
12	storage tank, the exemption criteria under Section 107(q) of CERCLA
13	(42 U.S.C. 9607(q)) that apply for purposes of the determination of
14	liability for a release of a hazardous substance.
15	(h) "Operator" does not include a person that meets, for purposes of
16	the determination under IC 13-23-13 of liability for a release from an
17	underground storage tank or aboveground storage tank, the
18	exemption criteria under Section 107(r) of CERCLA (42 U.S.C.
19	9607(r)) that apply for purposes of the determination of liability for a
20	release of a hazardous substance, except that the person acquires
21	ownership of the facility after June 30, 2009.
22 23 24	SECTION 24. IC 13-11-2-150, AS AMENDED BY P.L.159-2011,
23	SECTION 5, IS AMENDED TO READ AS FOLLOWS [EFFECTIVE
24	JULY 1, 2023]: Sec. 150. (a) "Owner", for purposes of IC 13-23
25	(except as provided in subsections (b), (c), (d), (e), (f) and (g)) means:
26	(1) for an underground storage tank or aboveground storage
27	tank that:
28	(A) was:
29	(i) in use on November 8, 1984; or
30	(ii) brought into use after November 8, 1984;
31	for the storage, use, or dispensing of regulated substances, a
32	person who owns the underground storage tank or
33	aboveground storage tank or the real property that is the
34	underground storage tank site or aboveground storage tank
35	site, or both; or
36	(B) was:
37	(i) in use before November 8, 1984; but
38	(ii) no longer in use on November 8, 1984;
39	a person who owned the tank immediately before the
40	discontinuation of the tank's use; or
41	(2) a person who conveyed ownership or control of the
42	underground storage tank or aboveground storage tank to a



1	political subdivision (as defined in IC 36-1-2-13) or unit of
2	federal or state government because of:
3	(A) bankruptcy;
4	(B) foreclosure;
5	(C) tax delinquency, including a conveyance under
6	IC 6-1.1-24 or IC 6-1.1-25;
7	(D) abandonment;
8	(E) the exercise of eminent domain, including any purchase of
9	property once an offer to purchase has been tendered under
10	IC 32-24-1-5;
11	(F) receivership;
12	(G) acquiring an area needing redevelopment (as defined in
13	IC 36-7-1-3) or conducting redevelopment activities,
14	specifically under IC 36-7-14-22.2, IC 36-7-14-22.5,
15	IC 36-7-15.1-15.1, IC 36-7-15.1-15.2, and IC 36-7-15.1-15.5;
16	(H) other circumstances in which a political subdivision or
17	unit of federal or state government involuntarily acquired
18	ownership or control because of the political subdivision's or
19	unit's function as sovereign; or
20	(I) any other means to conduct remedial actions on a
21	brownfield;
22	if the person was a person described in subdivision (1)
23	immediately before the person conveyed ownership or control of
24	the underground storage tank or aboveground storage tank.
25	(b) "Owner", for purposes of IC 13-23-13, does not include a person
26	who:
27	(1) does not participate in the management of an underground
28	storage tank or aboveground storage tank;
29	(2) is otherwise not engaged in the:
30	(A) production;
31	(B) refining; and
32	(C) marketing;
33	of regulated substances; and
34	(3) holds indicia of ownership primarily to protect the owner's
35	security interest in the tank.
36	(c) "Owner", for purposes of IC 13-23, does not include a person
37	that is a lender that did not participate in management of an
38	underground storage tank or aboveground storage tank before
39	foreclosure, notwithstanding that the person:
40	(1) forecloses on the underground storage tank or aboveground
41	storage tank; and
42	(2) after foreclosure, sells, re-leases (in the case of a lease finance



1	transaction), or liquidates the underground storage tank or
2	aboveground storage tank, maintains business activities, winds
3	up operations, undertakes a response action under Section
4	107(d)(1) of CERCLA (42 U.S.C. 9607(d)(1)) or under the
5	direction of an on-scene coordinator appointed under the National
6	Contingency Plan with respect to the underground storage tank or
7	aboveground storage tank, or takes any other measure to
8	preserve, protect, or prepare the underground storage tank or
9	aboveground storage tank prior to sale or disposition;
10	if the person seeks to sell, re-lease (in the case of a lease finance
11	transaction), or otherwise divest the person of the underground storage
12	tank or aboveground storage tank at the earliest practicable,
13	commercially reasonable time, on commercially reasonable terms,
14	taking into account market conditions and legal and regulatory
15	requirements.
16	(d) "Owner", for purposes of IC 13-23, does not include a political
17	subdivision (as defined in IC 36-1-2-13) or unit of federal or state
18	government that acquired ownership or control of an underground
19	storage tank or aboveground storage tank because of:
20	(1) bankruptcy;
21	(2) foreclosure;
22	(3) tax delinquency, including an acquisition under IC 6-1.1-24 or
23	IC 6-1.1-25;
24	(4) abandonment;
25	(5) the exercise of eminent domain, including any purchase of
26	property once an offer to purchase has been tendered under
27	IC 32-24-1-5;
28	(6) receivership;
29	(7) transfer from another political subdivision or unit of federal or
30	state government;
31	(8) acquiring an area needing redevelopment (as defined in
32	IC 36-7-1-3) or conducting redevelopment activities, specifically
33	under IC 36-7-14-22.2, IC 36-7-14-22.5, IC 36-7-15.1-15.1,
34	IC 36-7-15.1-15.2, and IC 36-7-15.1-15.5;
35	(9) other circumstances in which the political subdivision or unit
36	of federal or state government involuntarily acquired ownership
37	or control because of the political subdivision's or unit's function
38	as sovereign; or
39	(10) any other means to conduct remedial actions on a

unless the political subdivision or unit of federal or state government

causes or contributes to the release or threatened release of a regulated



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brownfield;

substance, in which case the political subdivision or unit of federal or state government is subject to IC 13-23 in the same manner and to the same extent as a nongovernmental entity under IC 13-23.

- (e) "Owner", for purposes of IC 13-23, does not include a nonprofit corporation that acquired ownership or control of an underground storage tank or aboveground storage tank to assist and support a political subdivision's revitalization and reuse of a brownfield for noncommercial purposes, including conservation, preservation, and recreation, unless the nonprofit corporation causes or contributes to the release or threatened release of a regulated substance, in which case the nonprofit corporation is subject to IC 13-23 in the same manner and to the same extent as any other nongovernmental entity under IC 13-23.
- (f) "Owner" does not include a person that after June 30, 2009, meets, for purposes of the determination under IC 13-23-13 of liability for a release from an underground storage tank or aboveground storage tank, the exemption criteria under Section 107(q) of CERCLA (42 U.S.C. 9607(q)) that apply for purposes of the determination of liability for a release of a hazardous substance.
- (g) "Owner" does not include a person that meets, for purposes of the determination under IC 13-23-13 of liability for a release from an underground storage tank **or aboveground storage tank**, the exemption criteria under Section 107(r) of CERCLA (42 U.S.C. 9607(r)) that apply for purposes of the determination of liability for a release of a hazardous substance, except that the person acquires ownership of the facility after June 30, 2009.

SECTION 25. IC 13-11-2-151.2 IS AMENDED TO READ AS FOLLOWS [EFFECTIVE JULY 1, 2023]: Sec. 151.2. (a) "Participate in management", for purposes of IC 13-23-13, means actually participating in the management or operational affairs of an underground storage tank or aboveground storage tank.

- (b) The term does not include the following:
 - (1) Merely having the capacity to influence, or the unexercised right to control, underground **or aboveground** storage operations.
 - (2) Performing an act or failing to perform an act before the time at which a security interest is created in an underground storage tank or aboveground storage tank.
 - (3) Holding a security interest or abandoning a security interest.
 - (4) Including in the terms of an extension of credit, or in a contract or security agreement relating to the extension, a covenant, a warranty, or another term or condition that relates to environmental compliance.
 - (5) Monitoring or enforcing the terms and conditions of the



1	extension of credit or security interest.
2	(6) Monitoring or undertaking at least one (1) inspection of ar
3	underground storage tank or aboveground storage tank.
4	(7) Requiring a response action or other lawful means of
5	addressing the release or threatened release of a hazardous
6	substance in connection with the underground storage tank or
7	aboveground storage tank prior to, during, or on the expiration
8	of the term of the extension of credit.
9	(8) Providing financial advice or other advice or counseling in ar
10	effort to mitigate, prevent, or cure default or decrease in the value
11	of an underground storage tank or aboveground storage tank.
12	(9) Restructuring, renegotiating, or otherwise agreeing to alter the
13	terms and conditions of the extension of credit or security interest
14	exercising forbearance.
15	(10) Exercising other remedies that may be available under
16	applicable law for the breach of a term or condition of the
17	extension of credit or security agreement.
18	(11) Conducting a response action under Section 107(d) or
19	CERCLA (42 U.S.C. 9607(d)) or under the direction of ar
20	on-scene coordinator appointed under the National Contingency
21	Plan, unless the person conducting the response action assumes
22	or manifests responsibility:
23	(A) for the overall management of the underground storage
24 25 26	tank or aboveground storage tank, encompassing day to day
25	decision making with respect to environmental compliance; or
	(B) over all or substantially all of the operational functions (as
27	distinguished from financial or administrative functions) of the
28	underground storage tank or aboveground storage tank other
29	than the function of environmental compliance.
30	(c) As used in this section, "extension of credit" includes a lease
31	finance transaction:
32	(1) in which the lessor does not initially select the leased
33	underground storage tank or aboveground storage tank and
34	does not during the lease term control the daily operations or
35	maintenance of the underground storage tank or aboveground
36	storage tank; or
37	(2) that conforms with regulations issued by:
38	(A) the appropriate federal banking agency or the appropriate
39	state bank supervisor (as those terms are defined in Section 3
10	of the Federal Deposit Insurance Act, 12 U.S.C. 1813); or
11	(B) the National Credit Union Administration Board.
12	SECTION 26 IC 13-11-2-161 IS AMENDED TO READ AS

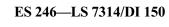


1	FOLLOWS [EFFECTIVE JULY 1, 2023]: Sec. 161. (a) "Petroleum
2	facility", for purposes of IC 13-24-1, means any of the following:
3	(1) A building.
4	(2) A structure.
5	(3) An installation.
6	(4) A piece of equipment.
7	(5) A pipe, including a pipe that runs into a sewer or publicly
8	owned treatment facility.
9	(6) A well.
10	(7) A pit.
11	(8) A pond.
12	(9) A lagoon.
13	(10) An impoundment.
14	(11) A ditch.
15	(12) A landfill.
16	(13) A storage container.
17	(14) A motor vehicle.
18	(15) Rolling stock.
19	(16) Aircraft.
20	(17) A site or an area on which petroleum has been:
21	(A) deposited;
22	(B) stored;
23	(C) disposed of;
24	(D) placed; or
25	(E) located.
26	(b) The term does not include the following:
27	(1) A consumer product in consumer use.
28	(2) An underground storage tank or aboveground storage tank.
29	SECTION 27. IC 13-11-2-163 IS AMENDED TO READ AS
30	FOLLOWS [EFFECTIVE JULY 1, 2023]: Sec. 163. "Petroleum trust
31	fund", for purposes of IC 13-23, refers to the underground petroleum
32	storage tank trust fund established by IC 13-23-6-1.
33	SECTION 28. IC 13-11-2-172, AS AMENDED BY P.L.189-2018,
34	SECTION 115, IS AMENDED TO READ AS FOLLOWS
35	[EFFECTIVE JULY 1, 2023]: Sec. 172. "Program", for purposes of
36	IC 13-23, refers to an underground storage tank and aboveground
37	storage tank release:
38	(1) detection;
39	(2) prevention; and
40	(3) correction;
41	program created in accordance with the requirements of IC 13-23 or
42	IC 13-7-20 (before its repeal).





1	SECTION 29. IC 13-11-2-177.7 IS ADDED TO THE INDIANA
2	CODE AS A NEW SECTION TO READ AS FOLLOWS
3	[EFFECTIVE JULY 1, 2023]: Sec. 177.7. "Qualified environmental
4	professional", for purposes of IC 13-23-13, means the following:
5	(1) A registered professional engineer (as defined in
6	IC 25-31-1-2).
7	(2) A licensed professional geologist (as defined in
8	IC 25-17.6-1-6.5).
9	(3) A certified hazardous materials manager (CHMM) as
0	certified by the Institute of Hazardous Material Management.
1	(4) A professional soil scientist registered under
2	IC 25-31.5-4-1.
3	SECTION 30. IC 13-11-2-184 IS AMENDED TO READ AS
4	FOLLOWS [EFFECTIVE JULY 1, 2023]: Sec. 184. (a) "Release", for
5	purposes of IC 13-23, means any:
6	(1) spilling;
7	(2) leaking;
8	(3) emitting;
9	(4) discharging;
0.0	(5) escaping;
1	(6) leaching; or
22	(7) disposing;
23	from an underground storage tank or aboveground storage tank into
23 24	ground water, surface water, subsurface soils, or surface soils.
25	(b) "Release", for purposes of IC 13-24-1, means:
26	(1) a spill;
27	(2) a leak;
28	(3) an emission;
9	(4) a discharge;
0	(5) an escape;
1	(6) a leaching; or
2	(7) a disposing;
3	of petroleum into ground water, surface water, subsurface soils, or
4	surface soils. The term does not include the release of petroleum into
5	land used by a scrap metal processor (as defined in IC 9-13-2-162) or
6	farmer, unless the commissioner determines that the release of the
7	petroleum is adverse to human health.
8	(c) "Release", for purposes of IC 13-25-2, means any:
9	(1) spilling;
-0	(2) leaking;
-1	(3) pumping;
-2	(4) pouring:





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1
               (5) emitting;
 2
               (6) emptying;
 3
               (7) discharging;
 4
               (8) injecting;
 5
               (9) escaping;
 6
               (10) leaching;
 7
               (11) dumping; or
 8
               (12) disposing;
 9
          into the environment of any hazardous chemical, extremely hazardous
10
          substance, or toxic chemical. The term includes the abandonment or
11
          discarding of barrels, containers, and other closed receptacles.
12
             (d) "Release", for purposes of IC 13-25-4, means any:
13
               (1) spilling;
14
               (2) leaking;
15
               (3) pumping;
16
               (4) pouring;
17
               (5) emitting;
18
               (6) emptying;
19
               (7) discharging;
20
               (8) injecting;
21
               (9) escaping;
22
               (10) leaching;
23
               (11) dumping; or
24
               (12) disposing;
25
          into the environment. The term includes the abandonment or discarding
26
          of barrels, containers, or other closed receptacles containing any
27
          hazardous substance.
28
             (e) "Release", for purposes of IC 13-25-5, means any:
29
               (1) spilling;
30
               (2) leaking;
31
               (3) pumping;
32
               (4) pouring;
33
               (5) emitting;
34
               (6) emptying;
35
               (7) discharging;
36
               (8) injecting;
37
               (9) escaping;
38
               (10) leaching;
39
               (11) dumping; or
40
               (12) disposing;
41
          into the environment. The term includes the abandonment or discarding
42
          of barrels, containers, or other closed receptacles containing any
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1	hazardous substance or petroleum.
2	SECTION 31. IC 13-11-2-194, AS AMENDED BY P.L.178-2009,
3	SECTION 21, IS AMENDED TO READ AS FOLLOWS [EFFECTIVE
4	JULY 1, 2023]: Sec. 194. (a) "Retailer", for purposes of IC 13-20-14,
5	means a person engaged in the business of selling new tires at retail in
6	Indiana.
7	(b) "Retailer", for purposes of IC 13-20-16, means a person engaged
8	in the business of selling lead acid batteries at retail in Indiana.
9	(c) "Retailer", for purposes of section 195.7 of this chapter and
10	IC 13-20.5, means a person that sells, rents, or leases, through sales
11	outlets, catalogs, or the Internet, a video display device to a covered
12	entity and not for resale in any form.
13	(d) "Retailer", for purposes of section 0.4 of this chapter and
14	IC 13-23, means a person who purchases motor fuel for sale to the
15	general public for ultimate consumption.
16	SECTION 32. IC 13-11-2-241, AS AMENDED BY P.L.96-2016,
17	SECTION 9, IS AMENDED TO READ AS FOLLOWS [EFFECTIVE
18	JULY 1, 2023]: Sec. 241. (a) "Underground storage tank" (or UST), for
19	purposes of this chapter and IC 13-23, means one (1) tank or a
20	combination of tanks:
21	(1) that is used to contain an accumulation of regulated
22	substances; and
23	(2) the volume of which, including the volume of the underground
24	connected pipes described in subsection (b), is at least ten percent
25	(10%) beneath the surface of the ground.
26	(b) If:
27	(1) a single tank; or
28	(2) a combination of tanks;
29	constitutes an underground storage tank under subsection (a), any
30	underground pipes that are connected to the single tank or combination
31	of tanks are also part of the underground storage tank.
32	(c) The term defined in subsection (a) includes a single tank:
33	(1) that meets the definition set forth in subsection (a); and
34	(2) in which there are separate compartments.
35	(d) The term does not include any of the following:
36	(1) A farm or residential tank with a capacity of not more than one
37	thousand one hundred (1,100) gallons that is used for storing
38	motor fuel for noncommercial purposes.
39	(2) A tank used for storing heating oil for consumptive use on the
40	premises on which the tank is stored.
41	(3) A septic tank.
42	(4) A pipeline facility, including gathering lines, that:



1	(A) is regulated under the Pipeline Safety Act the Natural
2	Gas Pipeline Safety Act of 1968 (49 U.S.C. 1671 et seq.);
3	(B) is regulated under the Hazardous Liquid Pipeline Safety
4	Act of 1979 (49 U.S.C. 60101 et seq.); or
5	(C) (B) is an intrastate pipeline facility regulated under state
6	laws comparable to the laws identified in clauses clause (A).
7	through (B).
8	(5) A surface impoundment, pit, pond, or lagoon.
9	(6) A stormwater storm water or wastewater collection system.
10	(7) A flow-through process tank.
11	(8) A liquid trap or associated gathering lines directly related to
12	oil or gas production and gathering operations.
13	(9) A storage tank situated in an underground area such as:
14	(A) a basement;
15	(B) a cellar;
16	(C) a mineworking;
17	(D) a drift;
18	(E) a shaft; or
19	(F) a tunnel;
20	if the storage tank is situated upon or above the surface of the
21	floor.
22 23 24	(10) Any other tank exempted by a rule adopted by the board in
23	accordance with regulations adopted by the Administrator of the
24	United States Environmental Protection Agency.
25	(11) A pipe connected to a tank described in subdivisions (1)
26	through (10).
27	SECTION 33. IC 13-14-9-1, AS AMENDED BY P.L.133-2012,
28	SECTION 89, IS AMENDED TO READ AS FOLLOWS [EFFECTIVE
29	JULY 1, 2023]: Sec. 1. (a) Except as provided in sections 8 and 14 of
30	this chapter, this chapter applies to the following:
31	(1) The board.
32	(2) The underground petroleum storage tank financial assurance
33	board established by IC 13-23-11-1.
34	(b) In addition to the requirements of IC 4-22-2 and IC 13-14-8, a
35	board may not adopt a rule except in accordance with this chapter.
36	SECTION 34. IC 13-23-2-2 IS AMENDED TO READ AS
37	FOLLOWS [EFFECTIVE JULY 1, 2023]: Sec. 2. A unit of local
38	government may not enact or enforce an ordinance that requires:
39	(1) a permit;
40	(2) a license;
41	(3) an approval;
12	(4) an inspection; or



1	(5) the payment of a fee or tax;
2	for the installation, use, retrofitting, closure, or removal of ar
3	underground storage tank or aboveground storage tank unless the
4	department has approved the ordinance or a proposed ordinance in
5	writing.
6	SECTION 35. IC 13-23-3-1 IS AMENDED TO READ AS
7	FOLLOWS [EFFECTIVE JULY 1, 2023]: Sec. 1. (a) The state fire
8	marshal department shall, under rules adopted by the fire prevention
9	and building safety commission board under IC 4-22-2 and
0	IC 13-14-9, establish a certification program for persons who
11	supervise, manage, or direct underground storage tank or
12	aboveground storage tank:
13	(1) installation or retrofitting;
14	(2) testing;
15	(3) cathodic protection procedures; or
16	(4) decommissioning.
17	(b) A person may be certified by the state fire marshal departmen
18	if the person submits evidence to the state fire marshal department
19	that the person has successfully completed:
20	(1) the International Fire Code Institute examination; or
21	(2) another appropriate examination approved by the state fire
22	marshal. department.
23	(c) The state fire marshal department may create a supplementa
24	educational library concerning proper installation and closure of
25	underground storage tanks or aboveground storage tanks, which
26	includes the American Petroleum Institute's series, "An Education and
27	Certification Program for Underground Storage Tank Professionals'
28	and "API 653 Aboveground Storage Tank Inspector Certification
29	Program".
30	SECTION 36. IC 13-23-3-3 IS AMENDED TO READ AS
31	FOLLOWS [EFFECTIVE JULY 1, 2023]: Sec. 3. (a) A persor
32	described under section 1 of this chapter may not:
33	(1) install or retrofit;
34	(2) test;
35	(3) provide cathodic protection for; or
36	(4) decommission;
37	an underground storage tank or aboveground storage tank unless the
38	person has been certified by the state fire marshal. department.

(b) The state fire marshal department may temporarily deny or revoke the certification of a person made under subsection (a) if the

person has negligently violated a standard established by the board or

the fire prevention and building safety commission concerning the:



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40 41

1	(1) installation or retrofitting;
2	(2) testing;
3	(3) cathodic protection; or
4	(4) decommissioning;
5	of an underground storage tank or aboveground storage tank.
6	(c) If a person:
7	(1) has been denied certification; or
8	(2) had the person's certification revoked under subsection (b) or
9	IC 13-7-20-13.3(b) (before its repeal);
10	the state fire marshal department may certify the person only if the
11	person files a performance bond with the state fire marshal
12	department in an amount established by the fire prevention and
13	building safety commission. board.
14	(d) If a person who is certified or attempts to become certified under
15	subsection (c) intentionally or negligently violates a standard
16	established by the board or the fire prevention and building safety
17	commission concerning the installation or retrofitting of, testing of,
18	provision of cathodic protection for, or decommissioning of an
19	underground storage tank or aboveground storage tank, the state fire
20	marshal department may:
21	(1) permanently deny the certification of the person; or
22	(2) permanently revoke the certification of the person.
23	SECTION 37. IC 13-23-3-4 IS AMENDED TO READ AS
24	FOLLOWS [EFFECTIVE JULY 1, 2023]: Sec. 4. (a) A certificate
25	issued under section 1 of this chapter expires two (2) years from the
26	date a person successfully completes the examination to qualify to
27	obtain the certificate.
28	(b) The fire prevention and building safety commission board may
29	adopt rules establishing renewal procedures for certificates that expire
30	under subsection (a).
31	SECTION 38. IC 13-23-5-1, AS AMENDED BY P.L.96-2016,
32	SECTION 11, IS AMENDED TO READ AS FOLLOWS [EFFECTIVE
33	JULY 1, 2023]: Sec. 1. (a) Subject to section 2 of this chapter, and
34	except as provided in subsection (b), an underground storage tank,
35	whether of single or double wall construction, may not be installed
36	before the effective date of the rules adopted under IC 13-23-1-2 for the
37	purpose of storing regulated substances unless:
38	(1) the tank will prevent releases due to corrosion or structural
39	failure for the operational life of the tank;
40	(2) the tank is:
41	(A) cathodically protected against corrosion;
42	(B) constructed of noncorrosive material;



1	(C) steel clad with a noncorrosive material; or
2	(D) designed to prevent the release or threatened release of
3	any stored substance;
4	(3) the material used in the construction or lining of the tank is
5	compatible with the substance to be stored; and
6	(4) after July 1, 2007, all newly installed or replaced piping
7	connected to the tank meets the secondary containment
8	requirements adopted by the board.
9	(b) An underground storage tank system that contains alcohol
10	blended fuels composed of greater than fifteen percent (15%) alcohol
11	is a petroleum UST system (as defined in 329 IAC 9-1-36 as in effect
12	January 1, 2007) and may be installed during the period referred to in
13	subsection (a) if the system is otherwise in compliance with rules
14	adopted by the board concerning technical and safety requirements
15	relating to the physical characteristics of underground petroleum
16	storage tanks and ancillary equipment, including dispensing equipment,
17	used in the storing or dispensing of alcohol blended fuels for purposes
18	of all other provisions of this article.
19	(c) Owners and operators of underground storage tank systems that
20	store, carry, or dispense alcohol blended fuels composed of greater than
21	fifteen percent (15%) alcohol that comply with subsection (b) are
22	considered to meet the standards of:
23	(1) compatibility under subsection (a)(3); and
24	(2) compliance for purposes of all other provisions of this article.
25	SECTION 39. IC 13-23-6-1 IS AMENDED TO READ AS
26	FOLLOWS [EFFECTIVE JULY 1, 2023]: Sec. 1. The underground
27	petroleum storage tank trust fund is established to provide a source of
28	money for the uses set forth in IC 13-23-13-6.
29	SECTION 40. IC 13-23-6-2, AS AMENDED BY P.L.38-2012,
30	SECTION 4, IS AMENDED TO READ AS FOLLOWS [EFFECTIVE
31	JULY 1, 2023]: Sec. 2. The sources of money for the fund are as
32	follows:
33	(1) Grants made by the United States Environmental Protection
34	Agency to the state under cooperative agreements under Section
35	9003(h)(7) of the federal Solid Waste Disposal Act (42 U.S.C.
36	6991b(h)(7)).
37	(2) Costs recovered by the state under IC 13-23-13-8 in
38	connection with any corrective action undertaken under
39	IC 13-23-13-2 with respect to a release of petroleum.
40	(3) Costs recovered by the state in connection with the
41	enforcement of this article with respect to any release of
	emoreoment of this article with respect to any release of



petroleum.

1	(4) Appropriations made by the general assembly, gifts, and
2	donations intended for deposit in the fund.
3	(5) Penalties imposed under IC 13-23-14.
4	(6) Revenue from the underground petroleum storage tank
5	registration fee deposited in the fund under IC 13-23-12-4.
6	IC 13-23-12-4(1).
7	SECTION 41. IC 13-23-7-1, AS AMENDED BY P.L.96-2016,
8	SECTION 12, IS AMENDED TO READ AS FOLLOWS [EFFECTIVE
9	JULY 1, 2023]: Sec. 1. (a) The underground petroleum storage tank
10	excess liability trust fund (or ELTF) is established for the following
11	purposes:
12	(1) Assisting owners and operators of underground petroleum
13	storage tanks to establish evidence of financial responsibility as
14	required under IC 13-23-4.
15	(2) Providing a source of money to satisfy liabilities for corrective
16	action for underground petroleum storage tanks and
17	aboveground storage tanks.
18	(3) Providing a source of money for the indemnification of third
19	parties under IC 13-23-9-3.
20	(4) Providing a source of money to pay for the expenses of the
21	department incurred in:
22	(A) paying and administering claims against the ELTF for
23	those job activities and expenses that consist exclusively of
24	administering the ELTF;
25	(B) inspecting underground storage tanks and aboveground
26	storage tanks; and
27	(C) establishing and implementing an online underground
28	storage tank and aboveground storage tank operator training
29	program that complies with the requirements of the federal
30	Energy Policy Act of 2005; and
31	(D) project management and oversight of eligible releases.
32	(5) Providing a source of money to pay for the expenses of the
33	department incurred under section 7(b) of this chapter.
34	(b) The expenses described in subsection (a)(4) that are paid from
35	the ELTF in a state fiscal year may not exceed eleven percent (11%) of
36	the fund income in the immediately preceding state fiscal year.
37	(c) The ELTF is designated as a trust fund.
38	SECTION 42. IC 13-23-7-1.2 IS ADDED TO THE INDIANA
39	CODE AS A NEW SECTION TO READ AS FOLLOWS
40	[EFFECTIVE JULY 1, 2023]: Sec. 1.2. (a) The aviation fuel account
41	is established within the ELTF. The account shall be administered
42	by the commissioner or the commissioner's designee.



1	(b) The account consists of the following:
2	(1) Fees on the inspection of avgas (as defined in
3	IC 16-44-2-0.5) and jet fuel (as defined in IC 16-44-2-1.5) that
4	are deposited in the account under IC 16-44-2-18(g).
5	(2) All earnings on investments of funds in the account.
6	(3) Gifts and donations intended for deposit in the fund.
7	(4) Any other money authorized to be deposited in or
8	appropriated to the account.
9	(c) Money in the account is continuously appropriated for
10	purposes of this section.
11	(d) The treasurer of state shall invest the money in the account
12	not currently needed to meet the obligations of the account in the
13	same manner as other public money may be invested. Interest that
14	accrues from these investments shall be deposited in the account.
15	(e) Money in the account may be used only for the following
16	purposes:
17	(1) Assisting owners and operators of tanks used for the
18	storage of avgas or jet fuel in establishing evidence of
19	financial responsibility, if necessary under IC 13-23-4.
20	(2) Providing a source of money to satisfy liabilities for
21	corrective action involving avgas or jet fuel.
22	(3) Providing a source of money for the indemnification of
23	third parties under IC 13-23-9-3 in claims involving avgas or
24	jet fuel.
25	(4) Providing a source of money to pay the expenses incurred
26	by the department:
27	(A) for job activities and expenses that consist exclusively
28	of administering the aviation fuel account;
29	(B) in inspecting aviation fuel storage tanks; and
30	(C) in providing training through the program established
31	under IC 13-23-7-1(a)(4)(C) to operators of underground
32	tanks used to store avgas or jet fuel.
33	(5) Beginning December 31, 2023, annually providing to the
34	airport development grant fund established by IC 8-21-11-4
35	an amount equal to the difference between:
36	(A) the entire balance in the aviation fuel account; and
37	(B) a reserve amount that, in combination with an estimate
38	of the fees that will be deposited in the aviation fuel
39	account under subsection (b)(1) during the following
40	calendar year, is reasonably anticipated by the
41	commissioner or the commissioner's designee as

administrator of the aviation fuel account to be sufficient



1	to meet the purposes set forth in subdivisions (1) through
2	(4) in the following year.
3	(f) The expenses of administering the account shall be paid from
4	money in the account.
5	(g) Money that is in the account at the end of a state fiscal year
6	does not revert to the state general fund.
7	SECTION 43. IC 13-23-8-9 IS ADDED TO THE INDIANA CODE
8	AS A NEW SECTION TO READ AS FOLLOWS [EFFECTIVE JULY
9	1, 2023]: Sec. 9. (a) For purposes of this section, the term
0	"remediation expenses" includes reimbursement for the expenses
1	incurred to remediate the site and all other eligible expenses under
12	this article.
13	(b) Each subsequent owner of a property that has had a
14	restrictive covenant placed on it because of soil or water
15	contamination due to a leaking underground or aboveground
16	storage tank is eligible for reimbursement for the remediation
17	expenses to remediate the site under the ELTF if:
18	(1) the tank was registered under IC 13-23-12; and
19	(2) all annual fees for the tank were paid before the eligible
20	release.
21	SECTION 44. IC 13-23-9-1.3, AS AMENDED BY P.L.200-2017,
22	SECTION 14, IS AMENDED TO READ AS FOLLOWS [EFFECTIVE
23	JULY 1, 2023]: Sec. 1.3. (a) The total amount otherwise available from
23 24	the ELTF in connection with an eligible release discovered on or after
25	July 1, 2016, shall be reduced by:
26	(1) a deductible amount of fifteen thousand dollars (\$15,000); and
27	(2) if any annual registration fees that were due in 2014 or a later
28	year are not paid in full before the submittal of the initial site
29	characterization as required by the rules adopted by the
30	environmental rules board, an additional amount under subsection
31	(b).
32	(b) The additional amount referred to in subsection (a)(2) is the sum
33	of:
34	(1) all annual registration fees due under IC 13-23-12-1 for USTs
35	and ASTs, as applicable, located at the facility from which the
36	release occurred that:
37	(A) were due in 2014 or a later year; and
38	(B) have not been paid; plus
39	(2) an additional amount of one thousand dollars (\$1,000) for
10	each annual registration fee imposed by IC 13-23-12-1 on a UST
11	and AST, as applicable, located at the facility from which the
12	release occurred that:



_	
1	(A) was due in 2014 or a later year; and
2	(B) was not paid in the year the fee was originally due.
3	SECTION 45. IC 13-23-9-1.5, AS AMENDED BY P.L.200-2017,
4	SECTION 15, IS AMENDED TO READ AS FOLLOWS [EFFECTIVE
5	JULY 1, 2023]: Sec. 1.5. (a) The administrator may pay ELTF claims
6	only for costs that:
7	(1) are reasonable and cost effective; and
8	(2) result from or reimburse the claimant for the following:
9	(A) Work performed for site characterization.
10	(B) Development and implementation of a corrective action
11	plan that:
12	(i) is approved by the commissioner under rules adopted by
13	the environmental rules board; and
4	(ii) has not been suspended.
15	(C) Work performed as part of an emergency response
16	necessary to abate an immediate threat of harm to human
17	health, property, or the environment.
18	(D) Third party indemnification claims submitted in
19	accordance with section 3 of this chapter.
20	(E) Reasonable attorney's fees incurred in defense of third
21	party claims.
22	(F) Releases that occurred on or after April 1, 1988.
23 24 25	(G) Compensation paid by the claimant to technicians for
24	services performed in preparation of the claimant's ELTF
25	claim.
26	(H) Work performed to decommission or replace an
27	underground petroleum storage tank as provided under
28	section 1.7 of this chapter.
29	(b) The administrator may also pay ELTF claims for costs not
30	described in subsection (a) if allowed under rules adopted by the
31 32	petroleum storage tank financial assurance board. SECTION 46. IC 13-23-9-1.7 IS ADDED TO THE INDIANA
33	CODE AS A NEW SECTION TO READ AS FOLLOWS
34	
35	[EFFECTIVE JULY 1, 2023]: Sec. 1.7. (a) The administrator may
36 36	pay an ELTF claim for fifty percent (50%) of the costs of
37	decommissioning or replacing an underground petroleum storage tank, provided that:
38	(1) the applicant is the owner of the tank;
39	(2) such decommissioning or replacement is necessary, in the
10	judgment of the administrator, to protect human health and
11	the environment considering the age, obsolescence, and level
12	of deterioration of the tank; and
· 4	or acterior anon or the tank, and



1	(3) the costs:
2	(A) are reasonable and cost effective; and
3	(B) result from or reimburse the claimant for work
4	performed decommissioning the tank or replacing the tank
5	with a new tank.
6	(b) The expenses described in subsection (a) that are paid from
7	the ELTF in a state fiscal year may not exceed:
8	(1) ten million dollars (\$10,000,000) each year for claims
9	submitted by applicants owning not more than twelve (12)
0	underground petroleum storage tanks;
1	(2) seven million five hundred thousand dollars (\$7,500,000)
12	each year for claims submitted by applicants owning more
13	than twelve (12) but not more than one hundred (100)
14	underground petroleum storage tanks; and
15	(3) two million five hundred thousand dollars (\$2,500,000)
16	each year for claims submitted by applicants owning more
17	than one hundred (100) underground petroleum storage
18	tanks.
9	SECTION 47. IC 13-23-11-1 IS AMENDED TO READ AS
20	FOLLOWS [EFFECTIVE JULY 1, 2023]: Sec. 1. The underground
21	petroleum storage tank financial assurance board is created.
22	SECTION 48. IC 13-23-11-2, AS AMENDED BY P.L.200-2017,
23	SECTION 16, IS AMENDED TO READ AS FOLLOWS [EFFECTIVE
24	JULY 1, 2023]: Sec. 2. (a) The board consists of the following nine (9)
25	members:
26	(1) The commissioner administrator or the commissioner's
27	administrator's designee.
28	(2) One (1) member nominated by the treasurer of state in
29	consultation with the commissioner of the department of state
30	revenue.
31	(3) One (1) member representing the independent petroleum
32	wholesale distributor-marketer industry. In making this
33	appointment, the governor may consider the recommendation of
34	the Indiana petroleum marketers and convenience store
35	association.
36 37	(4) One (1) member representing the petroleum refiner-supplier
88	industry. In making this appointment, the governor may consider
89	the recommendation of the Indiana petroleum council.
10	(5) One (1) member of the financial lending community who has
+0 41	experience with loan guaranty programs.
+1 1 2	(6) One (1) member representing the convenience store operator industry or independent petroleum retail distributor-marketer
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1	industry. In making this appointment, the governor may consider
2	the recommendation of the Indiana petroleum marketers and
3	convenience store association.
4	(7) One (1) member representing environmental interests.
5	(8) One (1) member representing an environmental consulting
6	firm that performs work involving underground storage tank or
7	aboveground storage tank corrective actions.
8	(9) One (1) member representing the property and casualty
9	insurance industry.
10	(b) The governor shall appoint the members specified in subsection
11	(a)(2) through (a)(9) for terms of two (2) years.
12	SECTION 49. IC 13-23-11-7, AS AMENDED BY P.L.96-2016,
13	SECTION 40, IS AMENDED TO READ AS FOLLOWS [EFFECTIVE
14	JULY 1, 2023]: Sec. 7. (a) The board shall do the following:
15	(1) Adopt rules under IC 4-22-2 and IC 13-14-9 necessary to do
16	the following:
17	(A) Carry out the duties of the board under this article.
18	(B) Establish standards and procedures under which:
19	(i) eligible parties may submit ELTF claims; and
20	(ii) the administrator of the ELTF may pay ELTF claims.
21	(C) Establish standards for determining the reasonableness and
22	cost effectiveness of corrective action for purposes of
23	reimbursement from the ELTF under IC 13-23-9-1.5(a)(1).
24	(D) Establish standards for priorities in the payment of ELTF
25	claims, including a priority for claims associated with releases
26	from USTs and ASTs that pose an immediate and significant
27	threat to the environment.
28	(E) Provide reimbursement from the petroleum storage
29	tank excess liability trust fund for fifty percent (50%) of
30	costs of decommissioning or replacing underground
31	petroleum storage tanks that meet the criteria under
32	IC 13-23-9-1.7.
33	(F) Establish procedures to reopen ELTF eligibility and
34	funding for a release previously granted "no further
35	action" (NFA) status by the department should either the
36	department or the owner of the underground petroleum
37	storage tank or aboveground petroleum storage tank
38	subsequently decide to permanently decommission the use
39	of the site as a petroleum facility and undertake the
40	investigation and remediation of any residual
41	contamination arising from the site's former use as a
42	petroleum facility. Before reopening ELTF eligibility and



1	funding, the administrator may require that the applicant
2	provide information regarding the planned future use of
3 4	the site.
5	(2) Take testimony and receive a written report at every meeting of the board from the commissioner administrator or the
6	commissioner's administrator's designee regarding the financial
7	condition and operation of the ELTF, including:
8	(A) a detailed breakdown of contractual and administrative
9	expenses the department is claiming from the ELTF under
0	IC 13-23-7-1(a)(4); and
1	(B) a claims statistics report consisting of:
12	(i) the status and amounts of claims submitted to the ELTF;
13	and
14	(ii) ELTF claims payments made.
15	Testimony shall be taken and a written report shall be received
16	under this subdivision at every meeting of the board. However,
17	the testimony and written report are not required more than one
18	(1) time during any thirty (30) day period.
9	(3) Consult with the department on administration of the ELTF in
20	developing uniform policies and procedures for revenue
21	collection and claims administration of the ELTF.
22	(b) The department shall consult with the board on administration
23	of the ELTF. The consultation must include evaluation of alternative
24	means of administering the ELTF in a cost effective and efficient
25	manner.
26	(c) At each meeting of the board, the department shall provide the
27	board with a written report on the financial condition and operation of
28	the ELTF.
29	SECTION 50. IC 13-23-12-1, AS AMENDED BY P.L.96-2016,
30	SECTION 41, IS AMENDED TO READ AS FOLLOWS [EFFECTIVE
31	JULY 1, 2023]: Sec. 1. (a) Each year, if an underground storage tank
32	or aboveground storage tank has not been closed before January 1 of
33	the year under:
34 35	(1) rules adopted under IC 13-23-1-2; or
36	(2) a requirement imposed by the commissioner before the
37	adoption of rules under IC 13-23-1-2; the owner of the underground storage tank or aboveground storage
38	tank shall pay to the department an annual registration fee.
39	(b) The annual registration fee required by this section is as follows:
10	(1) Ninety dollars (\$90) for each underground petroleum storage
11	tank or aboveground petroleum storage tank.
12	(2) Two hundred forty-five dollars (\$245) for each underground
	(2) I we handled forty five donars (\$\pi 2 \pi 5) for each underground



1	storage tank containing regulated substances other than
2	petroleum.
3	(c) If an underground storage tank or aboveground storage tank
4	consists of a single tank in which there are separate compartments, a
5	separate fee shall be paid under subsection (b) for each compartment
6	within the single tank.
7	(d) If an underground storage tank consists of a combination of
8	tanks, a separate fee shall be paid under subsection (b) for each
9	compartment within each tank in the combination of tanks.
10	(e) The following apply to tanks that contain separate compartments
11	and that were in use before July 1, 2014:
12	(1) For the period preceding July 1, 2014, the payment of a single
13	annual fee of ninety dollars (\$90) for a tank containing separate
14	compartments shall be deemed to satisfy the requirements of
15	subsection (b).
16	(2) The department shall not be required to pay any refunds to a
17	tank owner that paid a separate fee under subsection (b) for each
18	compartment within a tank before July 1, 2014.
19	SECTION 51. IC 13-23-12-4, AS AMENDED BY P.L.220-2014,
20	SECTION 28, IS AMENDED TO READ AS FOLLOWS [EFFECTIVE
21	JULY 1, 2023]: Sec. 4. The department shall collect the fees paid under
22	this chapter and deposit the fees as follows:
23	(1) Fees paid in connection with underground petroleum storage
24	tanks or aboveground petroleum storage tanks under section
25	1(b)(1) of this chapter shall be deposited in the petroleum trust
26	fund.
27	(2) Fees paid under section 1(b)(2) of this chapter in connection
28	with underground storage tanks used to contain regulated
29	substances other than petroleum shall be deposited in the
30	hazardous substances response trust fund established by
31	IC 13-25-4-1.
32	SECTION 52. IC 13-23-13-1 IS AMENDED TO READ AS
33	FOLLOWS [EFFECTIVE JULY 1, 2023]: Sec. 1. (a) Subject to
34	subsections (b)(1) and (d), the commissioner may, under rules adopted
35	under IC 13-23-1-2:
36	(1) issue an order under IC 13-14-2-7 or IC 4-21.5-4; or
37	(2) proceed under IC 13-14-2-6;
38	to require the owner or operator of an underground storage tank or
39	aboveground storage tank to undertake corrective action with respect
40	to any release of a regulated substance.
41	(b) Except as provided in subsection (d), the commissioner may

not, with respect to a release of petroleum from an underground



1	storage tank or aboveground storage tank:
2	(1) take action under subsection (a); or
3	(2) if a reportable quantity of the released petroleum remains
4	or may remain underground at the site of the underground
5	storage tank or aboveground storage tank:
6	(A) request that the owner or operator of the underground
7	storage tank or aboveground storage tank execute a
8	restrictive covenant (as defined in IC 13-11-2-193.5)
9	applying to the site of the underground storage tank or
10	aboveground storage tank;
11	(B) make a determination of no further action being
12	required at the site of the underground storage tank or
13	aboveground storage tank; or
14	(C) approve closure, or its equivalent, of the site of the
15	underground storage tank or aboveground storage tank;
16	unless the commissioner has received and reviewed the initial site
17	characterization of the site of the release or an alternative
18	evaluation is prepared for submittal to the commissioner in
19	accordance with subsection (c).
20	(c) When necessary and feasible as determined by a qualified
21	environmental professional, an initial site characterization shall
22	include:
23	(1) site-specific geologic information obtained from a
24	minimum of three (3) continuously sampled soil borings; and
25	(2) hydrogeologic information, including depth to ground
26	water and ground water flow directions and gradients
27	obtained from a minimum of three (3) monitoring wells
28	screened across the water table.
29	A qualified environmental professional, on behalf of the owner or
30	operator of an underground storage tank or an aboveground
31	storage tank from which there has been a release of petroleum
32	may submit for approval by the commissioner an alternative
33	procedure for initial site characterization and request a waiver of
34	the requirements in this subsection. The commissioner may
35	approve the request for a waiver and alternative procedure only it
36	the alternative procedure provides substantially equal protection
37	for human health and the environment. If an initial site
38	characterization does not define the nature and extent of the
39	contaminant plume, additional investigation shall be performed
40	when necessary and feasible as determined by a qualified
41	environmental professional.

(d) The commissioner may take action under subsection (a)



1	without having received and reviewed the initial site
2	characterization if the commissioner reasonably believes that the
3	release from the underground storage tank or aboveground
4	storage tank creates a threat to human health or the environment
5	sufficient to necessitate action under subsection (a) before the
6	initial site characterization is submitted to the department.
7	(b) (e) If the commissioner:
8	(1) requires corrective action under subsection (a); and
9	(2) determines that the corrective action will be done properly and
10	promptly by the owner or operator of the underground storage
11	tank or aboveground storage tank from which the release
12	occurs;
13	the commissioner may enter into an agreed order with the owner or
14	operator to implement necessary corrective action.
15	SECTION 53. IC 13-23-13-2 IS AMENDED TO READ AS
16	FOLLOWS [EFFECTIVE JULY 1, 2023]: Sec. 2. The commissioner,
17	under rules adopted under IC 13-23-1-2, may undertake corrective
18	action with respect to any release of a regulated substance into the
19	environment from an underground storage tank or aboveground
20	storage tank if:
21	(1) that action is necessary, in the judgment of the commissioner,
22	to protect human health and the environment; and
23	(2) at least one (1) of the following conditions exists:
24	(A) A person cannot be found not later than ninety (90) days
25	after a suspected or confirmed release is identified (or a
26	shorter time necessary to protect human health and the
27	environment) who is:
28	(i) an owner or operator of the underground storage tank or
29	aboveground storage tank;
30	(ii) subject to the rules concerning corrective action; and
31	(iii) capable of properly carrying out corrective action with
32	respect to the release.
33	(B) An existing situation requires prompt action by the
34	commissioner under this section to protect human health and
35	the environment.
36	(C) The cost of corrective action at the site of an underground
37	storage tank exceeds the amount of financial responsibility
38	required under IC 13-23-1-2(c)(6), IC 13-23-4-4, and
39	IC 13-23-4-5 and, considering the class or category of

underground storage tank from which the release occurred,

expenditures by the state are necessary to ensure an effective



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corrective action.

SECTION 55. IC 13-23-13-5 IS AMENDED TO READ AS FOLLOWS [EFFECTIVE JULY 1, 2023]: Sec. 5. In issuing orders requiring corrective action under section 1 of this chapter or undertaking corrective action under section 2 of this chapter the commissioner may:

- (1) require only a limited form of corrective action; and
- (2) implement streamlined administrative procedures; with respect to a release of a regulated substance from an underground storage tank **or aboveground storage tank** that, in the judgment of the commissioner, poses little or no immediate threat to human health or to the environment.

SECTION 56. IC 13-23-13-5.5 IS AMENDED TO READ AS FOLLOWS [EFFECTIVE JULY 1, 2023]: Sec. 5.5. (a) Notwithstanding any other provision of this chapter, a person who is not an owner or operator of an underground storage tank or an aboveground storage tank is liable to the state only for corrective action to address a surface spill or overfill of a regulated substance from the underground storage tank or aboveground storage tank that is intentionally caused by the person during the delivery of the regulated substance into the underground storage tank or aboveground storage tank.

- (b) A person who is liable for corrective action under subsection (a) is subject to a claim for contribution to corrective action costs arising solely from the surface spill or overfill by a person described in section 8(b)(1) or 8(b)(2) of this chapter. Except as otherwise provided in subsection subsections (c) and (d), an action for contribution under this section may be brought in the same manner and is subject to the same provisions as an action brought under section 8(b) of this chapter.
 - (c) Before a person brings a contribution action under this section,



1 2	the person must provide written notice of intent to bring the action by certified mail to:
3	(1) the department; and
4	(2) each person allegedly responsible for the surface spill or
5	overfill that occurred during the delivery of a regulated substance
6	into the underground storage tank or aboveground storage tank.
7	(d) A person that provides notice under subsection (c) may not bring
	a contribution action if:
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9	(1) the department commences an administrative proceeding or
0	a civil action concerning the alleged surface spill or overfill not
1	later than ninety (90) days after receiving notice under subsection
2	(c)(1); or
3	(2) the person who receives the notice under subsection (c)(2)
4	agrees in writing, within ninety (90) days after receipt of the
5	notice, to remediate the surface spill or overfill in accordance
6	with the state's rules governing spills and overfills.
7	SECTION 57. IC 13-23-13-6, AS AMENDED BY P.L.220-2014,
8	SECTION 31, IS AMENDED TO READ AS FOLLOWS [EFFECTIVE
9	JULY 1, 2023]: Sec. 6. (a) Except as provided in subsection (b), the
20	commissioner, under rules adopted under IC 13-23-1-2, may use money
21	in the petroleum trust fund to pay the following costs and expenses
22 23 24 25 26	associated with underground petroleum storage tanks or aboveground
23	petroleum storage tanks:
.4	(1) Costs incurred for corrective action conducted under
2.5	cooperative agreements entered into between the state and the
	Administrator of the United States Environmental Protection
27	Agency under Section 9003(h)(7) of the federal Solid Waste
28	Disposal Act (42 U.S.C. 6991b(h)(7)), in accordance with the
.9	provisions of the cooperative agreements.
0	(2) Expenses incurred by the state for the following:
1	(A) Corrective actions that are ordered or undertaken under
2	this chapter.
3	(B) Enforcement of this article.
4	(3) Expenses incurred by the state under section 8 of this chapter
5	in recovering the costs of corrective actions undertaken under
6	section 2 of this chapter.
7	(4) Administrative expenses and personnel expenses incurred by
8	the state in carrying out this article.
9	(b) Notwithstanding subsection (a), fifty percent (50%) of the fees
-0	deposited in the petroleum trust fund under IC 13-23-12-4(1) shall be
-1	used by the commissioner to pay for corrective actions:
-2	(1) that are taken under this chapter that and involve releases of
2	(1) that are taken under this chapter that and involve releases of



1	regulated substances from underground storage tanks or
2	aboveground storage tanks; and
3	(2) that are not eligible to receive funds from the underground
4	petroleum storage tank excess liability trust fund under
5	IC 13-23-7.
6	Not more than eleven percent (11%) of the funds expended under this
7	subsection may be used to pay for administrative and personnel
8	expenses incurred in carrying out this subsection.
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SECTION 58. IC 13-23-13-8 IS AMENDED TO READ AS FOLLOWS [EFFECTIVE JULY 1, 2023]: Sec. 8. (a) Except where an owner or operator can prove that a release from an underground storage tank **or aboveground storage tank** was caused solely by:

- (1) an act of God:
- (2) an act of war;

- (3) negligence on the part of the state or the United States government; or
- (4) any combination of the causes set forth in subdivisions (1) through (3);

storage tank is liable to the state for the actual costs of any corrective action taken under section 2 of this chapter or IC 13-7-20-19(b) (before its repeal) involving the underground storage tank or aboveground storage tank and is responsible for undertaking any corrective action, including undertaking an exposure assessment, ordered under this chapter, IC 13-23-14-1, IC 13-7-20-19 (before its repeal), or IC 13-7-20-26 (before its repeal), or required by this title or a rule adopted under this title.

- (b) A person who:
 - (1) pays to the state the costs described under subsection (a); or
 - (2) undertakes corrective action resulting from a release from an underground storage tank **or aboveground storage tank**, regardless of whether the corrective action is undertaken voluntarily or under an order issued under this chapter, IC 13-23-14-1, IC 13-7-20-19 (before its repeal), or IC 13-7-20-26 (before its repeal);

is entitled to receive a contribution from a person who owned or operated the underground storage tank **or aboveground storage tank** at the time the release occurred. A person who brings a successful action to receive a contribution from an owner or operator is also entitled to receive reasonable attorney's fees and court costs from the owner or operator. An action brought under this subsection may be brought in a circuit or superior court. In resolving a contribution claim,

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1	a court may allocate the cost of a corrective action among the parties
2	to the action using equitable factors that the court determines are
3	appropriate.
4	(c) Money recovered by the state under this section in connection
5	with any corrective action undertaken with respect to a release of
6	petroleum shall be deposited in the petroleum trust fund.
7	(d) Money recovered by the state under this section in connection
8	with any corrective action undertaken with respect to a release of a
9	regulated substance other than petroleum shall be deposited in the
10	hazardous substances response trust fund.
11	(e) The state may recover corrective action costs under this section
12	in an action commenced under IC 13-14-2-6, IC 13-14-2-7, IC 13-7-5-7
13	(before its repeal), or IC 13-7-5-8 (before its repeal). An action to
14	recover corrective action costs under this section may be combined, as
15	appropriate, with an action to enforce an order issued under section 1
16	of this chapter or IC 13-7-20-19(a) (before its repeal) to require
17	corrective action not already undertaken by the commissioner.
18	SECTION 59 IC 13-23-13-10 IS AMENDED TO READ AS

FOLLOWS [EFFECTIVE JULY 1, 2023]: Sec. 10. (a) An indemnification agreement, a hold harmless agreement, or other similar agreement or conveyance is not effective to transfer the liability imposed under section 8 of this chapter from:

- (1) the owner or operator of an:
 - (A) underground storage tank; or
 - (B) aboveground storage tank; or
- (2) any person who may be liable for a release or threat of release under this article;

to any other person.

- (b) This section does not bar an agreement to:
 - (1) insure;
 - (2) hold harmless; or
 - (3) indemnify;

a party to an agreement for any liability under this article.

SECTION 60. IC 13-23-13-12 IS AMENDED TO READ AS FOLLOWS [EFFECTIVE JULY 1, 2023]: Sec. 12. (a) For the purpose of enabling the commissioner to take or to assess the need for corrective action under this chapter or to enforce this article, an owner or operator of an underground storage tank or aboveground storage tank, upon the request of an officer, an employee, or a designated representative of the department, shall do the following:

- (1) Furnish information relating to the:
 - (A) underground storage tank; or



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1	(B) aboveground storage tank; or
2	(C) associated equipment or contents.
3	(2) Conduct monitoring or testing of the underground storage tank
4	or aboveground storage tank, including associated equipment
5	or contents.
6	(3) Conduct monitoring or testing of soils, air, surface water, or
7	ground water surrounding the underground storage tank or
8	aboveground storage tank if:
9	(A) tank testing, using methods that are applicable to but not
0	in excess of federal standards, confirms a release of regulated
l 1	substance; or
12	(B) other evidence exists that gives cause for reasonable
13	suspicion that a release has occurred.
14	(4) Permit, at all reasonable times, the officer, employee, or
15	designated representative to have access to and to copy all records
16	relating to the underground storage tank or aboveground storage
17	tank.
18	(5) Permit the officer, employee, or designated representative to
19	have access for corrective action.
20	(b) For the purposes set forth in subsection (a), an officer, an
21	employee, or a designated representative of the department may enter
22	at reasonable times any establishment or other place where an
23 24	underground storage tank or aboveground storage tank is located or
24	where a regulated substance may be present due to a release from an
25	underground storage tank or aboveground storage tank to do the
26	following:
27	(1) Inspect and obtain samples from any person of any regulated
28	substances contained in the underground storage tank or
29	aboveground storage tank.
30	(2) Conduct monitoring or testing of:
31	(A) the underground storage tank;
32	(B) the aboveground storage tank;
33	(B) (C) associated equipment or contents; or
34	(C) (D) surrounding:
35	(i) soils;
36	(ii) air;
37	(iii) surface water; or
38	(iv) ground water.
39	(3) Take corrective action under section 2 of this chapter.
10	(c) Every action authorized by this section shall be commenced and
11	completed with reasonable promptness.
12	SECTION 61. IC 13-23-13-14, AS AMENDED BY P.L.159-2011,



SECTION 38, IS AMENDED TO READ AS FOLLOWS [EFFECTIVE
JULY 1, 2023]: Sec. 14. For purposes of IC 13-11-2-148(e)
IC 13-11-2-150(b), and IC 13-11-2-150(c), a person that is a lender and
that holds evidence of ownership primarily to protect a security interest
in an underground storage tank or aboveground storage tank shall be
considered to participate in management (as defined in
IC 13-11-2-151.2) of the underground storage tank or aboveground
storage tank only if, while the borrower is still in possession of the
underground storage tank or aboveground storage tank encumbered
by the security interest, the person:

- (1) exercises decision making control over the environmental compliance related to the underground storage tank or aboveground storage tank such that the person has undertaken responsibility for the hazardous substance handling or disposal practices related to the underground storage tank or aboveground storage tank; or
- (2) exercises control at a level comparable to that of a manager of the underground storage tank or aboveground storage tank such that the person has assumed or manifested responsibility:
 - (A) for the overall management of the underground storage tank **or aboveground storage tank** encompassing day to day decision making with respect to environmental compliance; or (B) over all or substantially all of the operational functions (as distinguished from financial or administrative functions) of the underground storage tank **or aboveground storage tank** other than the function of environmental compliance.

SECTION 62. IC 13-23-13-15 IS AMENDED TO READ AS FOLLOWS [EFFECTIVE JULY 1, 2023]: Sec. 15. (a) The liability of a fiduciary under this title for the release or threatened release of a hazardous substance at, from, or in connection with an underground storage tank or aboveground storage tank held in a fiduciary capacity shall not exceed the assets held in the fiduciary capacity.

- (b) Subsection (a) does not apply to the extent that a person is liable under this title independently of the person's ownership of an underground storage tank or aboveground storage tank as a fiduciary or actions taken in a fiduciary capacity.
- (c) Subsections (a) and (d) do not limit the liability pertaining to a release or threatened release of a hazardous substance if negligence of a fiduciary causes or contributes to the release or threatened release.
- (d) A fiduciary is not liable in its personal capacity under this title for any of the following:
 - (1) Undertaking or directing another person to undertake a



1	response action under 42 U.S.C. 9607(d)(1) or under the direction
2	of an on-scene coordinator designated under the National
3	Contingency Plan.
4	(2) Undertaking or directing another person to undertake other
5	lawful means of addressing a hazardous substance in connection
6	with the underground storage tank or aboveground storage tank.
7	(3) Terminating the fiduciary relationship.
8	(4) Including in the terms of the fiduciary agreement a covenant,
9	warranty, or other term or condition that relates to compliance
10	with an environmental law, or monitoring, modifying, or
11	enforcing the term or condition.
12	(5) Monitoring or undertaking at least one (1) inspection of the
13	underground storage tank or aboveground storage tank.
14	(6) Providing financial advice or other advice or counseling to
15	other parties to the fiduciary relationship, including the settlor or
16	beneficiary.
17	(7) Restructuring, renegotiating, or otherwise altering the terms
18	and conditions of the fiduciary relationship.
19	(8) Administering, as a fiduciary, an underground storage tank or
20	aboveground storage tank that was contaminated before the
21	fiduciary relationship began.
22	(9) Declining to take any of the actions referred to in subdivisions
23	(2) through (8).
24	(e) This section does not apply to a person if the person:
25	(1) acts in a capacity other than:
26	(A) a fiduciary capacity; or
27	(B) a beneficiary capacity;
28	and, in that capacity, directly or indirectly benefits from a trust or
29	fiduciary relationship; or
30	(2) is a beneficiary and a fiduciary with respect to the same
31	fiduciary estate and, as a fiduciary, receives benefits that exceed
32	customary or reasonable compensation and incidental benefits
33	permitted under other applicable law.
34	(f) This section does not preclude a claim against the assets of the
35	estate or trust administered by:
36	(1) the fiduciary; or
37	(2) a nonemployee agent or independent contractor retained by a
38	fiduciary.
39	(g) This section does not:
40	(1) affect the rights, immunities, or other defenses that are
41	available under:
42	(A) this title; or



1	(B) other law that is applicable to a person subject to this
2	chapter; or
3	(2) create:
4	(A) any liability for a person; or
5	(B) a private right of action against a fiduciary or any other
6	person.
7	SECTION 63. IC 13-23-13-16, AS ADDED BY P.L.221-2007,
8	SECTION 15, IS AMENDED TO READ AS FOLLOWS [EFFECTIVE
9	JULY 1, 2023]: Sec. 16. (a) A political subdivision or unit of federal
10	or state government that acquired ownership or control of an
11	underground storage tank or aboveground storage tank on a
12	brownfield by any of the means listed in IC 13-11-2-150(c) and
13	IC 13-11-2-151(b) may undertake any activity in conjunction with:
14	(1) investigation or remediation of hazardous substances,
15	petroleum, and other pollutants associated with a brownfield,
16	including complying with land use restrictions and institutional
17	controls; or
18	(2) monitoring or closure of an:
19	(A) underground storage tank; or
20	(B) aboveground storage tank;
21	without being considered as contributing to the existing release or
22	threatened release of a regulated substance on, in, or at the brownfield
23	unless existing contamination on the brownfield is exacerbated due to
23 24 25	gross negligence or intentional misconduct by the political subdivision
	or unit of federal or state government.
26	(b) For purposes of subsection (a), reckless, willful, or wanton
27	misconduct constitutes gross negligence.
28	SECTION 64. IC 13-23-14-2 IS AMENDED TO READ AS
29	FOLLOWS [EFFECTIVE JULY 1, 2023]: Sec. 2. A person who
30	violates a rule adopted under IC 13-23-1-2 by:
31	(1) knowingly failing to give a required notification; or
32	(2) submitting false information;
33	is subject to a civil penalty of not more than ten thousand dollars
34	(\$10,000) for each underground storage tank or aboveground storage
35	tank for which a required notification is not given or for which false
36	information is submitted.
37	SECTION 65. IC 13-23-14-3 IS AMENDED TO READ AS
38	FOLLOWS [EFFECTIVE JULY 1, 2023]: Sec. 3. (a) Except as
39	provided in subsection (b), a person who violates:
40	(1) a requirement or standard set forth in this article; or
41	(2) a rule adopted under IC 13-23-1-2 other than a violation
42	described in section 2 of this chapter;



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1	is subject to a civil penalty of not more than ten thousand dollars
2	(\$10,000) per underground storage tank or aboveground storage tank
3	for each day of violation.
4	(b) A person is not subject to the civil penalty described in
5	subsection (a) if:
6	(1) the violation arose from an underground storage tank or
7	aboveground storage tank that is on a brownfield;
8	(2) the person was not the owner or operator of the underground
9	storage tank or aboveground storage tank when the violation
10	first occurred;
11	(3) the person does not dispense a regulated substance into or

tank: (A) for any purpose other than temporary or permanent closure; or

from the underground storage tank or aboveground storage

(B) in violation of any federal, state, or local regulations; and (4) the underground storage tank or aboveground storage tank is brought into compliance with this article not later than one (1) year after the person acquired ownership of the property.

SECTION 66. IC 13-23-14-4, AS AMENDED BY P.L.38-2012, SECTION 7, IS AMENDED TO READ AS FOLLOWS [EFFECTIVE JULY 1, 2023]: Sec. 4. (a) A person who fails to comply with an order issued by the commissioner under this article or IC 13-7-20 (before its repeal) after the order becomes effective is subject to a civil penalty of not more than twenty-five thousand dollars (\$25,000) for each day of continued noncompliance.

(b) It is a defense to a violation of this section due to noncompliance with an order issued under IC 13-23-1-4 that the person has not been notified that an underground storage tank or aboveground storage tank that is the subject of the order is ineligible for delivery, deposit, or acceptance of a regulated substance as determined by the commissioner.

SECTION 67. IC 13-23-16-2, AS ADDED BY P.L.221-2007, SECTION 16, IS AMENDED TO READ AS FOLLOWS [EFFECTIVE JULY 1, 2023]: Sec. 2. If the department receives a report concerning:

- (1) the discovery of released regulated substances at an underground storage tank or aboveground storage tank site or in the surrounding area under 329 IAC 9-4-1(1); or
- (2) a spill or overfill under 329 IAC 9-4-4(a); the department shall, not more than seven (7) days after receiving the report, provide notice of the release, spill, or overfill to the county health officer of each county in which the release, spill, or overfill



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1	occurred.
2	SECTION 68. IC 13-27-8-3, AS AMENDED BY P.L.133-2012,
3	SECTION 155, IS AMENDED TO READ AS FOLLOWS
4	[EFFECTIVE JULY 1, 2023]: Sec. 3. (a) The following boards may
5	adopt rules to implement this chapter to the extent consistent with
6	federal law:
7	(1) The board.
8	(2) The underground petroleum storage tank financial assurance
9	board established by IC 13-23-11-1.
10	(b) The rules adopted under subsection (a) may establish the
11	following:
12	(1) Eligibility requirements for participation in environmental
13	performance based programs.
14	(2) Compliance methods and schedules that:
15	(A) differ from compliance methods and schedules that apply
16	to nonparticipants in environmental performance based
17	programs under rules adopted by the boards;
18	(B) apply only to participants in environmental performance
19	based programs; and
20	(C) include any of the following:
21	(i) Changes to monitoring and reporting requirements and
22 23 24	schedules.
23	(ii) Streamlined submission requirements for permit
24	renewals.
25	(iii) Prioritized applications.
26	(iv) Authorization to make without prior governmental
27	approval certain operational changes that do not result in
28	additional environmental impact.
29	(3) Recognition incentives to encourage participation in
30	environmental performance based programs.
31	(4) Other incentives consistent with the policies of this title and
32	federal law to encourage participation in environmental
33	performance based programs.
34	(5) Requirements for participants in environmental performance
35	based programs to implement any of the following:
36	(A) Continuous improvement environmental systems.
37	(B) Pollution prevention and waste minimization programs
38	developed under IC 13-27-7.
39	SECTION 69. IC 13-30-3-11, AS AMENDED BY P.L.133-2012,
40	SECTION 159, IS AMENDED TO READ AS FOLLOWS
41	[EFFECTIVE JULY 1, 2023]: Sec. 11. An order of the commissioner
42	under this chapter may do any of the following:



1	(1) Include a direction to cease and desist from violations of the
2	following:
3	(A) Environmental management laws.
4	(B) Air pollution control laws.
5	(C) Water pollution control laws.
6	(D) A rule adopted by the board.
7	(E) A rule adopted by the underground petroleum storage
8	tank financial assurance board created established by
9	IC 13-23-11-1.
10	(2) Impose monetary penalties in accordance with the following:
11	(A) Environmental management laws.
12	(B) Air pollution control laws.
13	(C) Water pollution control laws.
14	(3) Mandate corrective action, including corrective action to be
15	taken beyond the boundaries of the area owned or controlled by
16	the person to whom the order is directed, to alleviate the violation.
17	(4) Revoke a permit or condition or modify the terms of a permit.
18	SECTION 70. IC 13-30-4-1, AS AMENDED BY P.L.133-2012,
19	SECTION 160, IS AMENDED TO READ AS FOLLOWS
20	[EFFECTIVE JULY 1, 2023]: Sec. 1. (a) Subject to IC 13-14-6 and
21	except as provided in IC 13-23-14-2 and IC 13-23-14-3, a person who
22	violates:
23	(1) any provision of:
24	(A) environmental management laws;
25	(B) air pollution control laws;
26	(C) water pollution control laws;
27	(D) IC 13-18-14-1;
28	(E) a rule or standard adopted by the board; or
29	(F) a rule or standard adopted by the underground petroleum
30	storage tank financial assurance board created established by
31	IC 13-23-11-1; or
32	(2) any determination, permit, or order made or issued by the
33	commissioner under:
34	(A) environmental management laws or IC 13-7 (before its
35	repeal);
36	(B) air pollution control laws or IC 13-1-1 (before its repeal);
37	or
38	(C) water pollution control laws or IC 13-1-3 (before its
39	repeal);
40	is liable for a civil penalty not to exceed twenty-five thousand dollars
41	(\$25,000) per day of any violation.
42	(b) The department may:



1	(1) recover the civil penalty described in subsection (a) in a civil
2	action commenced in any court with jurisdiction; and
3	(2) request in the action that the person be enjoined from
4	continuing the violation.
5	SECTION 71. IC 13-30-7-7, AS AMENDED BY P.L.133-2012,
6	SECTION 161, IS AMENDED TO READ AS FOLLOWS
7	[EFFECTIVE JULY 1, 2023]: Sec. 7. The following shall adopt rules
8	under IC 4-22-2 and IC 13-14-9 to administer this chapter:
9	(1) The board.
10	(2) The underground petroleum storage tank financial assurance
11	board created established by IC 13-23-11-1.
12	SECTION 72. IC 16-44-2-0.5 IS ADDED TO THE INDIANA
13	CODE AS A NEW SECTION TO READ AS FOLLOWS
14	[EFFECTIVE JULY 1, 2023]: Sec. 0.5. As used in this chapter,
15	"avgas" means aviation fuel used in piston engine powered aircraft
16	within the general aviation community.
17	SECTION 73. IC 16-44-2-1.5 IS ADDED TO THE INDIANA
18	CODE AS A NEW SECTION TO READ AS FOLLOWS
19	[EFFECTIVE JULY 1, 2023]: Sec. 1.5. As used in this chapter, "jet
20	fuel" means aviation fuel designed for use in aircraft powered by
21	gas-turbine engines.
22	SECTION 74. IC 16-44-2-18, AS AMENDED BY P.L.234-2019,
23	SECTION 39, IS AMENDED TO READ AS FOLLOWS [EFFECTIVE
24	JULY 1, 2023]: Sec. 18. (a) The fee imposed by subsection (b):
25	(1) applies to avgas to the same extent and in the same manner
26	as it applies to gasoline; and
27	(2) applies to jet fuel to the same extent and in the same
28	manner as it applies to kerosene;
29	except as provided in subsection (g).
30	(b) Except as provided in subsection (b), (c), fees for the inspection
31	of gasoline or kerosene shall be at the rate of fifty cents (\$0.50) per
32	barrel (fifty (50) gallons) on all gasoline or kerosene received in
33	Indiana less deductions provided in this section.
34	(b) (c) A fee for inspection of gasoline or kerosene may not be
35	charged for the following:
36	(1) On transport or tank car shipments direct to the federal
37	government.
38	(2) On gasoline or kerosene received and subsequently exported
39	from Indiana or returned to refineries or marine or pipeline
40	terminals in Indiana.
41	(e) (d) Fees shall be paid to the state department by the person
42	receiving gasoline or kerosene in Indiana at the time gasoline or



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1	kerosene products are received, unless the person receiving the
2	gasoline or kerosene is licensed as a distributor under the gasoline tax
3	law (IC 6-6-1.1). In that case, the person in receipt of the gasoline or
4	kerosene shall do the following:
5	(1) Include in the person's monthly gasoline tax report a statement
6	of all gasoline and kerosene received during the preceding
7	calendar month on which inspection fees are due.
8	(2) Remit the amount of the inspection fees at the same time the
9	monthly motor fuel tax report is due.
10	(d) (e) A refiner or other person supplying gasoline or kerosene to
11	the first receiver in Indiana may elect to pay the fees monthly on all
12	gasoline or kerosene supplied to persons in Indiana not licensed as
13	distributors under the gasoline tax law (IC 6-6-1.1). If the supplier is
14	not licensed as a distributor under the gasoline tax law of Indiana
15	(IC 6-6-1.1), the supplier shall, as a condition precedent to such
16	election, file with the state department a corporate surety bond that
17	meets the following conditions:
18	(1) Is in the form and amount that the state department
19	determines, not to exceed two thousand dollars (\$2,000).
20	(2) Is conditioned that the supplier does the following:
21	(A) Reports all gasoline and kerosene supplied by the supplier
22	to persons in Indiana not licensed as distributors under the
23	gasoline tax law (IC 6-6-1.1).
24	(B) Pays inspection fees monthly on or before the twenty-fifth
25	day of each calendar month for the preceding calendar month.
26	(e) (f) A person taking credit for gasoline or kerosene exported or
27	returned to a refinery or terminal shall substantiate that credit in the
28	manner that the state department reasonably requires by rule.
29	(g) Fees collected under this section for the inspection of:
30	(1) avgas; and
31	(2) jet fuel;
32	shall be deposited in the aviation fuel account of the ELTF under
33	IC 13-23-7-1.2.
34	SECTION 75. IC 16-44-2-18.5, AS AMENDED BY P.L.1-2006,
35	SECTION 307, IS AMENDED TO READ AS FOLLOWS

the term does not include kerosene. (b) Except as provided in subsection (c), fees for the inspection of special fuel shall be at the rate of fifty cents (\$0.50) per barrel (fifty (50) gallons) on all special fuel sold or used in producing or generating power for propelling motor vehicles in Indiana less deductions

[EFFECTIVE JULY 1, 2023]: Sec. 18.5. (a) As used in this section,

"special fuel" has the meaning set forth in IC 6-6-2.5-22, except that



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1	provided in this section.
2	(c) A fee for the inspection of special fuel may not be charged with
3	respect to special fuel that is exempt from the special fuel tax under
4	IC 6-6-2.5-30.
5	(d) The fee imposed by this chapter on special fuel sold or used in
6	producing or generating power for propelling motor vehicles in Indiana
7	shall be collected and remitted to the state at the same time, by the
8	same person, and in accordance with the same requirements for
9	collection and remittance of the special fuels tax under IC 6-6-2.5-35.
10	(e) Fees collected under this section shall be deposited by the
11	department in the underground petroleum storage tank excess liability
12	trust fund established by IC 13-23-7-1.
13	(f) A person who receives a refund of special fuel tax under
14	IC 6-6-2.5 is also entitled to a refund of fees paid under this section if:
15	(1) the fees were paid with respect to special fuel that was used
16	for an exempt purpose described in IC 6-6-2.5-30; and
17	(2) the person submits to the department of state revenue a claim
18	for a refund, in the form prescribed by the department of state
19	revenue, that includes the following information:
20	(A) Any evidence requested by the department of state
21	revenue concerning the person's:
22	(i) payment of the fee imposed by this section; and
23	(ii) receipt of a refund of special fuel taxes from the
24	department of state revenue under IC 6-6-2.5.
25	(B) Any other information reasonably requested by the
26	department of state revenue.
27	The department of state revenue may make any investigation it
28	considers necessary before refunding fees to a person.
29	SECTION 76. IC 16-44-2-19 IS AMENDED TO READ AS
30	FOLLOWS [EFFECTIVE JULY 1, 2023]: Sec. 19. All money collected
31	for inspections under this chapter shall be deposited in the underground
32	petroleum storage tank excess liability trust fund established by
33	IC 13-23-7-1.
34	SECTION 77. IC 22-12-2-2, AS AMENDED BY P.L.249-2019,
35	SECTION 14, IS AMENDED TO READ AS FOLLOWS [EFFECTIVE
36	JULY 1, 2023]: Sec. 2. (a) The commission consists of eleven (11)
37	members, nine (9) of whom shall be appointed by the governor.
38	(b) The term of a commission member is four (4) years.
39	(c) The state health commissioner or the commissioner's designee
40	shall serve as a member of the commission, and the commissioner of

labor or the commissioner's designee shall serve as a member of the



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commission.

1	(d) Each appointed member of the commission must have a
2	recognized interest, knowledge, and experience in the field of fire
3	prevention, fire protection, building safety, or other related matters.
4	The governor shall consider appointing individuals to the commission
5	with experience in the following:
6	(1) A paid fire department.
7	(2) A volunteer fire department.
8	(3) The field of fire insurance.
9	(4) The fire service industry.
10	(5) The manufactured housing industry.
11	(6) The field of fire protection engineering.
12	(7) As a professionally licensed engineer.
13	(8) Building contracting.
14	(9) The field of building one (1) and two (2) family dwellings.
15	(10) As a professionally licensed architect.
16	(11) The design or construction of heating, ventilating, air
17	conditioning, or plumbing systems.
18	(12) The design or construction of regulated lifting devices.
19	(13) City, town, or county building inspection.
20	(14) Regulated amusement devices.
21	(15) Accessibility requirements and personal experience with a
22	disability.
23	(16) Underground and aboveground motor fuel storage tanks and
24	dispensing systems.
25	(17) (16) The masonry trades.
26	(18) (17) Energy conservation codes and standards, including the
27	manner in which energy conservation codes and standards apply
28	to:
29	(A) residential;
30	(B) single and multiple family dwelling; or
31	(C) commercial;
32	building codes.
33	(19) (18) The boiler and pressure vessel industry.
34	(e) Not more than five (5) of the appointed members of the
35	commission may be affiliated with the same political party.
36	SECTION 78. [EFFECTIVE JULY 1, 2023] (a) As used in this
37	SECTION, "board" refers to the environmental rules board
38	established by IC 13-13-8-3.
39	(b) As used in this SECTION, "department" means the
40	department of environmental management established by
41	IC 13-13-1-1

(c) On July 1, 2023, all powers, duties, agreements, and



1	liabilities of the:
2	(1) state fire marshal to regulate the certification of
3	underground storage tank workers under IC 13-23-3, before
4	its amendment by this act, are transferred to the department;
5	and
6	(2) fire prevention and building safety commission to regulate
7	the certification of underground storage tank workers under
8	IC 13-23-3, before its amendment by this act, are transferred
9	to the board.
10	(d) On July 1, 2023, all records, property, and funds used by
11	the:
12	(1) state fire marshal to regulate the certification of
13	underground storage tank workers under IC 13-23-3, before
14	its amendment by this act, are transferred to the department;
15	and
16	(2) fire prevention and building safety commission to regulate
17	the certification of underground storage tank workers under
18	IC 13-23-3, before its amendment by this act, are transferred
19	to the board.
20	(e) After June 30, 2023, any amounts owed to the:
21	(1) state fire marshal in connection with the regulation of the
22	certification of underground storage tank workers before July
23	1, 2023, are considered to be owed to the department as the
24	successor agency; and
25	(2) fire prevention and building safety commission in
26	connection with the regulation of the certification of
27	underground storage tank workers before July 1, 2023, are
28	considered to be owed to the board as the successor agency.
29	(f) The rules adopted by the fire prevention and building safety
30	commission before July 1, 2023, under 675 IAC 12-12, concerning
31	the underground storage tank certification program are
32	considered, after June 30, 2023, rules of the board.
33	(g) This SECTION expires July 1, 2024.
34	SECTION 79. [EFFECTIVE JULY 1, 2023] (a) The administrator
35	may reimburse the following costs from the fund:
36	(1) Investigation and remediation of petroleum contamination
37	from an eligible aboveground petroleum storage tank.
38	(2) Fifty percent (50%) of decommissioning or replacing of an
39	underground petroleum storage tank, if the administrator
40	determines that removal is necessary to protect human health
41	and the environment, considering the condition of the tank,
42	including the age, level of deterioration, and obsolescence of



1	the tank.
2	(3) Costs for investigation and remediation of a site for which
3	a "no further action" (NFA) status has been granted if the
4	owner decides to permanently decommission the site as a
5	petroleum facility and undertake the investigation and
6	remediation of the remaining contamination for the site's
7	former use as a petroleum facility. The administrator shall
8	allow for the restoration of ELTF eligibility in such a case and
9	may require information regarding the planned future use for
10	the site.
11	(b) This SECTION expires upon the effective date of the rules
12	adopted by the petroleum storage tank financial assurance board
13	under IC 13-23-11-7 as amended by this act.
14	SECTION 80. [EFFECTIVE JULY 1, 2023] (a) 105 IAC 3-1-2 is
15	void. The publisher of the Indiana Administrative Code shall
16	remove 105 IAC 3-1-2 from the Indiana Administrative Code.
17	(b) This SECTION expires July 1, 2024.



COMMITTEE REPORT

Madam President: The Senate Committee on Environmental Affairs, to which was referred Senate Bill No. 246, has had the same under consideration and begs leave to report the same back to the Senate with the recommendation that said bill be AMENDED as follows:

Page 3, line 7, after "is" insert "used to contain petroleum.".

Page 3, delete line 8.

Page 4, line 18, delete "administrating" and insert "IC 13-23 and the administration of".

Page 4, line 33, reset in roman "IC 13-23-11,".

Page 4, line 33, delete "IC 13-23,".

Page 11, delete lines 21 through 31.

Page 13, delete lines 32 through 38.

Page 24, delete lines 16 through 20.

Page 25, delete lines 41 through 42.

Delete pages 26 through 27.

Page 28, delete lines 1 through 8.

Page 30, delete lines 4 through 42.

Delete pages 31 through 32.

Page 33, delete lines 1 through 13.

Page 33, line 17, delete "tank or" and insert "tank,".

Page 33, line 18, delete "aboveground storage tank,".

Page 33, line 35, delete "or aboveground storage tank".

Page 33, line 42, delete "or aboveground petroleum".

Page 34, line 1, delete "storage tanks".

Page 34, line 4, delete "or".

Page 34, line 5, delete "aboveground storage tank".

Page 34, delete lines 11 through 31.

Page 35, line 12, strike "IC 13-23-12-4." and insert "IC 13-23-12-4(1).".

Page 35, line 19, delete "and above ground petroleum storage tanks".

Page 35, line 23, delete "." and insert "for underground petroleum storage tanks and aboveground storage tanks.".

Page 39, between lines 6 and 7, begin a new line double block indented and insert:

- "(E) Provide reimbursement from the petroleum storage tank excess liability trust fund for fifty percent (50%) of costs of decommissioning or replacing underground petroleum storage tanks that meet the criteria under IC 13-23-9-1.7.
- (F) Establish procedures to reopen ELTF eligibility and



funding for a release previously granted "no further action" (NFA) status by the department should either the department or the owner of the underground petroleum storage tank or aboveground petroleum storage tank subsequently decide to permanently decommission the use of the site as a petroleum facility and undertake the investigation and remediation of any residual contamination arising from the site's former use as a petroleum facility. Before reopening ELTF eligibility and funding, the administrator may require that the applicant provide information regarding the planned future use of the site."

Page 40, line 4, delete "or aboveground storage tank".

Page 40, line 10, delete "or aboveground storage tank".

Page 40, line 28, after "storage tanks" insert "under section 1(b)(1) of this chapter".

Page 40, line 30, after "paid" insert "under section 1(b)(2) of this chapter".

Page 40, line 30, delete "or".

Page 40, line 31, delete "aboveground storage tanks".

Page 40, line 33, delete "fund." and insert "fund **established by IC 13-25-4-1.**".

Page 40, line 35, delete "The" and insert "Subject to subsections (b)(1) and (d), the".

Page 40, between lines 41 and 42, begin a new paragraph and insert:

- "(b) Except as provided in subsection (d), the commissioner may not, with respect to a release of petroleum from an underground storage tank:
 - (1) take action under subsection (a); or
 - (2) if a quantity of the released petroleum remains or may remain underground at the site of the underground storage tank:
 - (A) request that the owner or operator of the underground storage tank execute a restrictive covenant (as defined in IC 13-11-2-193.5) applying to the site of the underground storage tank;
 - (B) make a determination of no further action being required at the site of the underground storage tank; or
 - (C) approve closure, or its equivalent, of the site of the underground storage tank;

unless the commissioner has received and reviewed the initial site characterization of the site of the release.



- (c) An initial site characterization must include:
 - (1) site-specific geologic information obtained from a minimum of three (3) continuously sampled soil borings; and
 - (2) hydrogeologic information, including depth to ground water and ground water flow directions and gradients, obtained from a minimum of three (3) monitoring wells screened across the water table.

If an initial site characterization does not define the nature and extent of the contaminant plume, additional investigation shall be performed.

(d) The commissioner may take action under subsection (a) without having received and reviewed the initial site characterization if the commissioner reasonably believes that the release from the underground storage tank creates a threat to human health or the environment sufficient to necessitate action under subsection (a) before the initial site characterization is submitted to the department."

Page 40, line 42, strike "(b)" and insert "(e)".

Page 40, line 42, delete "commissioner" and insert "commissioner:

(1) requires corrective action under subsection (a); and (2)".

Page 41, line 3, delete "occurs," and insert "occurs;".

Page 41, line 3, beginning with "the commissioner" begin a new line blocked left.

Page 41, line 27, delete "or aboveground storage tank".

Page 41, line 31, delete "or aboveground storage tank".

Page 43, line 33, after "(1)" insert "that are".

Page 43, line 33, after "chapter" strike "that" and insert "and".

Page 43, delete line 42.

Page 44, delete lines 1 through 13.

Page 45, delete lines 23 through 31.

Page 57, line 4, delete "IC 13-23-1-5." and insert "IC 13-23-11-7.".

Renumber all SECTIONS consecutively.

and when so amended that said bill do pass and be reassigned to the Senate Committee on Appropriations.

(Reference is to SB 246 as introduced.)

NIEMEYER, Chairperson

Committee Vote: Yeas 10, Nays 0.



COMMITTEE REPORT

Madam President: The Senate Committee on Appropriations, to which was referred Senate Bill No. 246, has had the same under consideration and begs leave to report the same back to the Senate with the recommendation that said bill be AMENDED as follows:

Page 1, line 5, delete "fifteen million dollars (\$15,000,000),".

Page 1, line 5, reset in roman "zero (0),".

and when so amended that said bill do pass.

(Reference is to SB 246 as printed February 8, 2023.)

MISHLER, Chairperson

Committee Vote: Yeas 11, Nays 1.

COMMITTEE REPORT

Mr. Speaker: Your Committee on Environmental Affairs, to which was referred Senate Bill 246, has had the same under consideration and begs leave to report the same back to the House with the recommendation that said bill be amended as follows:

Delete the title and insert the following:

A BILL FOR AN ACT to amend the Indiana Code concerning environmental law and to make an appropriation.

Page 3, line 34, delete "defined in subsection (a)".

Page 5, line 31, delete "AST," and insert "AST,".

Page 21, between lines 35 and 36, begin a new paragraph and insert: "SECTION 27. IC 13-11-2-177.7 IS ADDED TO THE INDIANA CODE AS A **NEW** SECTION TO READ AS FOLLOWS [EFFECTIVE JULY 1, 2023]: **Sec. 177.7.** "Qualified environmental professional", for purposes of IC 13-23-13, means the following:

- (1) A registered professional engineer (as defined in IC 25-31-1-2).
- (2) A licensed professional geologist (as defined in IC 25-17.6-1-6.5).
- (3) A certified hazardous materials manager (CHMM) as certified by the Institute of Hazardous Material Management.
- (4) A professional soil scientist registered under IC 25-31.5-4-1.".

Page 26, line 2, strike "state fire".



Page 26, line 3, strike "marshal." and insert "department.".

Page 29, between lines 18 and 19, begin a new paragraph and insert: "SECTION 39. IC 13-23-7-1.2 IS ADDED TO THE INDIANA CODE AS A **NEW** SECTION TO READ AS FOLLOWS [EFFECTIVE JULY 1, 2023]: **Sec. 1.2. (a)** The aviation fuel account is established within the ELTF. The account shall be administered by the commissioner or the commissioner's designee.

- (b) The account consists of the following:
 - (1) Fees on the inspection of avgas (as defined in IC 16-44-2-0.5) and jet fuel (as defined in IC 16-44-2-1.5) that are deposited in the account under IC 16-44-2-18(g).
 - (2) All earnings on investments of funds in the account.
 - (3) Gifts and donations intended for deposit in the fund.
 - (4) Any other money authorized to be deposited in or appropriated to the account.
- (c) Money in the account is continuously appropriated for purposes of this section.
- (d) The treasurer of state shall invest the money in the account not currently needed to meet the obligations of the account in the same manner as other public money may be invested. Interest that accrues from these investments shall be deposited in the account.
- (e) Money in the account may be used only for the following purposes:
 - (1) Assisting owners and operators of tanks used for the storage of avgas or jet fuel in establishing evidence of financial responsibility, if necessary under IC 13-23-4.
 - (2) Providing a source of money to satisfy liabilities for corrective action involving avgas or jet fuel.
 - (3) Providing a source of money for the indemnification of third parties under IC 13-23-9-3 in claims involving avgas or jet fuel.
 - (4) Providing a source of money to pay the expenses incurred by the department:
 - (A) for job activities and expenses that consist exclusively of administering the aviation fuel account;
 - (B) in inspecting aviation fuel storage tanks; and
 - (C) in providing training through the program established under IC 13-23-7-1(a)(4)(C) to operators of underground tanks used to store avgas or jet fuel.
 - (5) Beginning December 31, 2023, annually providing to the airport development grant fund established by IC 8-21-11-4 an amount equal to the difference between:



- (A) the entire balance in the aviation fuel account; and
- (B) a reserve amount that, in combination with an estimate of the fees that will be deposited in the aviation fuel account under subsection (b)(1) during the following calendar year, is reasonably anticipated by the commissioner or the commissioner's designee as administrator of the aviation fuel account to be sufficient to meet the purposes set forth in subdivisions (1) through (4) in the following year.
- (f) The expenses of administering the account shall be paid from money in the account.
- (g) Money that is in the account at the end of a state fiscal year does not revert to the state general fund.

SECTION 40. IC 13-23-8-9 IS ADDED TO THE INDIANA CODE AS A NEW SECTION TO READ AS FOLLOWS [EFFECTIVE JULY 1, 2023]: Sec. 9. (a) For purposes of this section, the term "remediation expenses" includes reimbursement for the expenses incurred to remediate the site and all other eligible expenses under this article.

- (b) Each subsequent owner of a property that has had a restrictive covenant placed on it because of soil or water contamination due to a leaking underground or aboveground storage tank is eligible for reimbursement for the remediation expenses to remediate the site under the ELTF if:
 - (1) the tank was registered under IC 13-23-12; and
 - (2) all annual fees for the tank were paid before the eligible release.".

Page 30, line 41, delete "costs are:" and insert "costs:".

Page 30, line 42, after "(A)" insert "are".

Page 31, line 13, after "hundred" insert "thousand".

Page 31, line 23, strike "commissioner" and insert "administrator".

Page 31, line 23, strike "commissioner's" and insert "administrator's".

Page 33, line 1, strike "commissioner" and insert "administrator".

Page 33, line 1, strike "commissioner's" and insert "administrator's".

Page 34, line 39, after "tank" delete ":" and insert "**or aboveground storage tank:**".

Page 34, line 41, after "a" insert "reportable".

Page 35, line 1, after "tank" delete ":" and insert "or aboveground storage tank:".

Page 35, line 3, after "tank" insert "or aboveground storage tank".



Page 35, line 5, after "tank" delete ";" and insert "**or aboveground storage tank;**".

Page 35, line 7, after "tank" delete ";" and insert "**or aboveground storage tank;**".

Page 35, line 9, after "tank" delete ";" and insert "or aboveground storage tank;".

Page 35, line 11, delete "release." and insert "release or an alternative evaluation is prepared for submittal to the commissioner in accordance with subsection (c).".

Page 35, delete line 12, begin a new paragraph and insert:

"(c) When necessary and feasible as determined by a qualified environmental professional, an initial site characterization shall include:".

Page 35, delete lines 19 through 21, begin a new line blocked left and insert:

"A qualified environmental professional, on behalf of the owner or operator of an underground storage tank or an aboveground storage tank from which there has been a release of petroleum, may submit for approval by the commissioner an alternative procedure for initial site characterization and request a waiver of the requirements in this subsection. The commissioner may approve the request for a waiver and alternative procedure only if the alternative procedure provides substantially equal protection for human health and the environment. If an initial site characterization does not define the nature and extent of the contaminant plume, additional investigation shall be performed when necessary and feasible as determined by a qualified environmental professional."

Page 35, line 25, after "tank" insert "or aboveground storage tank".

Page 47, between lines 33 and 34, begin a new paragraph and insert: "SECTION 67. IC 16-44-2-0.5 IS ADDED TO THE INDIANA CODE AS A NEW SECTION TO READ AS FOLLOWS [EFFECTIVE JULY 1, 2023]: Sec. 0.5. As used in this chapter, "avgas" means aviation fuel used in piston engine powered aircraft within the general aviation community.

SECTION 68. IC 16-44-2-1.5 IS ADDED TO THE INDIANA CODE AS A **NEW** SECTION TO READ AS FOLLOWS [EFFECTIVE JULY 1, 2023]: **Sec. 1.5.** As used in this chapter, "jet fuel" means aviation fuel designed for use in aircraft powered by gas-turbine engines.

SECTION 69. IC 16-44-2-18, AS AMENDED BY P.L.234-2019,



SECTION 39, IS AMENDED TO READ AS FOLLOWS [EFFECTIVE JULY 1, 2023]: Sec. 18. (a) **The fee imposed by subsection (b):**

- (1) applies to avgas to the same extent and in the same manner as it applies to gasoline; and
- (2) applies to jet fuel to the same extent and in the same manner as it applies to kerosene;

except as provided in subsection (g).

- **(b)** Except as provided in subsection (b), (c), fees for the inspection of gasoline or kerosene shall be at the rate of fifty cents (\$0.50) per barrel (fifty (50) gallons) on all gasoline or kerosene received in Indiana less deductions provided in this section.
- (b) (c) A fee for inspection of gasoline or kerosene may not be charged for the following:
 - (1) On transport or tank car shipments direct to the federal government.
 - (2) On gasoline or kerosene received and subsequently exported from Indiana or returned to refineries or marine or pipeline terminals in Indiana.
- (c) (d) Fees shall be paid to the state department by the person receiving gasoline or kerosene in Indiana at the time gasoline or kerosene products are received, unless the person receiving the gasoline or kerosene is licensed as a distributor under the gasoline tax law (IC 6-6-1.1). In that case, the person in receipt of the gasoline or kerosene shall do the following:
 - (1) Include in the person's monthly gasoline tax report a statement of all gasoline and kerosene received during the preceding calendar month on which inspection fees are due.
 - (2) Remit the amount of the inspection fees at the same time the monthly motor fuel tax report is due.
- (d) (e) A refiner or other person supplying gasoline or kerosene to the first receiver in Indiana may elect to pay the fees monthly on all gasoline or kerosene supplied to persons in Indiana not licensed as distributors under the gasoline tax law (IC 6-6-1.1). If the supplier is not licensed as a distributor under the gasoline tax law of Indiana (IC 6-6-1.1), the supplier shall, as a condition precedent to such election, file with the state department a corporate surety bond that meets the following conditions:
 - (1) Is in the form and amount that the state department determines, not to exceed two thousand dollars (\$2,000).
 - (2) Is conditioned that the supplier does the following:
 - (A) Reports all gasoline and kerosene supplied by the supplier to persons in Indiana not licensed as distributors under the



gasoline tax law (IC 6-6-1.1).

- (B) Pays inspection fees monthly on or before the twenty-fifth day of each calendar month for the preceding calendar month.
- (e) (f) A person taking credit for gasoline or kerosene exported or returned to a refinery or terminal shall substantiate that credit in the manner that the state department reasonably requires by rule.
 - (g) Fees collected under this section for the inspection of:
 - (1) avgas; and
 - (2) jet fuel;

shall be deposited in the aviation fuel account of the ELTF under IC 13-23-7-1.2.".

Page 50, line 21, after "with" insert "the".

Page 50, line 26, after "regulation of" insert "the".

Page 50, line 37, delete "above ground" and insert "aboveground".

Page 50, line 37, delete "tank;" and insert "tank.".

Page 51, line 1, delete "tank; and" and insert "tank.".

Page 51, line 3, delete "action (NFA)"" and insert "action" (NFA) status".

Page 51, line 12, delete "." and insert "as amended by this act.". Renumber all SECTIONS consecutively.

and when so amended that said bill do pass.

(Reference is to SB 246 as printed February 24, 2023.)

MORRISON

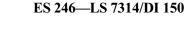
Committee Vote: yeas 13, nays 0.

COMMITTEE REPORT

Mr. Speaker: Your Committee on Ways and Means, to which was referred Senate Bill 246, has had the same under consideration and begs leave to report the same back to the House with the recommendation that said bill be amended as follows:

Page 3, between lines 2 and 3, begin a new paragraph and insert:

"SECTION 3. IC 8-21-11-5 IS AMENDED TO READ AS FOLLOWS [EFFECTIVE JULY 1, 2023]: Sec. 5. (a) The department shall adopt rules under IC 4-22-2 to establish a program to foster airport development in Indiana with special emphasis on improvement of airports as an economic development tool. The program must include the following components:





- (1) State grants to airports from the grant fund to match federal Aviation Trust Fund grants.
- (2) State grants to airports from the grant fund for airport development projects for which federal grants are not available.
- (3) Loans to airports from the loan fund for airport development projects.
- (b) The rules must establish the following for both grants and loans:
 - (1) Standards of eligibility.
 - (2) The maximum amount of money for which any one (1) airport or airport development project is eligible.
 - (3) Application procedures.
 - (4) The local matching funds that are required.
 - (5) In determining the amount of the match for a state grant for which federal grants are not available as described in subsection (a)(2), the department shall:
 - (A) consider the airport classification and the type of project; and
 - (B) require matching funds of at least twenty-five percent (25%).
 - (5) (6) Other provisions to administer the grant and loan programs.

SECTION 4. IC 8-21-11-5.5 IS ADDED TO THE INDIANA CODE AS A NEW SECTION TO READ AS FOLLOWS [EFFECTIVE JULY 1, 2023]: Sec. 5.5. (a) The program described in section 5 of this chapter is designed to optimize the use of the grant fund. The primary goals of the allocation program are to:

- (1) further the proper development and maintenance of a statewide system of airports;
- (2) further economic development; and
- (3) provide safety of aircraft operations.
- (b) This program requires the project to do the following:
 - (1) Be for the establishment or improvement of a public use airport.
 - (2) Be included in the Indiana airports system plan, as provided in IC 8-21-1-8.
 - (3) Be located on a site approved by the department.
 - (4) Follow an airport layout plan approved by the department.
 - (5) Meet the general design criteria of the Federal Aviation Administration Advisory Circulars.

However, subdivisions (1) through (5) are examples and guidelines and may be waived by the department, where, in the judgment of



the department, the public interest is best served by allowing less stringent criteria.

- (c) Engineering agreements for work to be financed in part by the grant fund must be reviewed for approval by the department.
- (d) Airport development items that are eligible for funding include the following:
 - (1) Land acquisition for development of airport facilities.
 - (2) Engineering and legal fees for airport planning and development.
 - (3) Grading, drainage, paving, and miscellaneous items necessary for the construction or reconstruction of runways, taxiways, and aprons.
 - (4) Acquisition of runway clear zones and aviation easements, or other interests in air space as may be reasonably required for safeguarding aircraft operations in the vicinity of an airport.
 - (5) Removal of obstructions from approach areas.
 - (6) Installation or relocation of any of the following:
 - (A) Segmented circles.
 - (B) Runway, apron, and taxiway lights.
 - (C) Taxiway guidance signs.
 - (D) Obstruction lights.
 - (E) Security flood lights.
 - (F) Airport beacons.
 - (G) Wind and landing direction indicators.
 - (H) Auxiliary power units.
 - (I) REILs (Runway End Identification Lights) and visual glideslope indicator systems.
 - (7) Grading, drainage, paving, and miscellaneous items necessary for the construction or reconstruction of airport access roads and public auto parking areas.
 - (8) Construction of airport safety facilities, security fencing, acquisition of aircraft rescue and firefighting (ARFF) vehicles, and snow removal equipment.
 - (9) Installation of instrument landing systems, approach lighting systems, and other approach aids.
 - (10) Development of master planning grants.
 - (11) Airport operational buildings. However, additional building projects will not be eligible until the eighth fiscal year after the completion of the previous building project.
 - (12) Terminal buildings, fuel farms, and hangars.
 - (13) Other items approved by the department, where, in the



judgment of the department, the public interest is best served.".

Page 55, after line 6, begin a new paragraph and insert:

"SECTION 80. [EFFECTIVE JULY 1, 2023] (a) 105 IAC 3-1-2 is void. The publisher of the Indiana Administrative Code shall remove 105 IAC 3-1-2 from the Indiana Administrative Code.

(b) This SECTION expires July 1, 2024.".

Renumber all SECTIONS consecutively.

and when so amended that said bill do pass.

(Reference is to ESB 246 as printed March 30, 2023.)

THOMPSON

Committee Vote: yeas 20, nays 0.

